

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 129-21,249-0000
County Morton
- NW - SE Sec. 35 Twp. 32S Rge. 40 X W

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: To Be Determined

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Norseman Drilling

License: 3779

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

1/3/94 1/24/94 5/21/94
Spud Date Date Reached TD Completion Date

1830 Feet from S (circle one) Line of Section

1980 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Cornell University "C" Well # 1H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3213.8 KB 3226

Total Depth 2775 PBTB 2708

Amount of Surface Pipe Set and Cemented at 2266 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 & 2 8-23-94
(Data must be collected from the Reserve Pit)

Chloride content 73,679 ppm Fluid volume 700 bbls

Dewatering method used Natural Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name RECEIVED

KANSAS CORPORATION COMMISSION

Lease Name 5-13-94 License No. _____

Quarter MAY 3 1994 Sec. 35 Twp. 32S Rng. 40 E/W

County _____ Docket No. _____

CONSERVATION DIVISION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

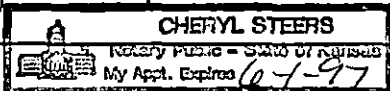
Signature Leslie I. Barnes

Title Sr. Technical Assistant Date 5/27/94

Subscribed and sworn to before me this 27th day of May 19 94.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

P1

Operator Name Anadarko Petroleum Corporation Lease Name Cornell Univ. "C" Well # 1H

Sec. 35 Twp. 32S Rge. 40
 East
 West

ORIGINAL
 County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

| Name | Top | Datum |
|------------|------|-------|
| | | |
| B/Cimarron | 1600 | |
| B/Red Cave | 2120 | |
| Krider | 2322 | |
| Winfield | 2386 | |
| Towanda | 2458 | |
| Ft. Riley | 2524 | |
| Florence | 2590 | |
| Wreford | 2610 | |

List All E. Logs Run: 1. DIPOLE SHEAR SONIC IMAGER
 6. CEMENT BOND 2. COMPENSATED NEUTRON DENSITY
 7. COMPUTER-ENHANCED SP LOG 3. MICRO
 4. SPECTRAL GAMMA
 5. ARRAY INDUCTION

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|--------------------|--------------|---|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24 | 2266 | POZMIX & Class "H" | 1350 | 2% cc 1#/sx flocele |
| Production | 7 7/8 | 5 1/2 | 15.5 | 2710 | Class "C" | 105 | 20% Diacel D, 2% CaC 1#/sx flocele 10% EA-2, 15% NaCl, .6% Halad 322 |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|-------------------------------------|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| Perforate | | | | |
| Protect Casing | | | | |
| Plug Back TD | | | | |
| Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth | |
|----------------|--|--|---|--|
| | 2 | 2610-20, 2590-2600, 2522-52, 2456-76, 2390-2410, 2330-60 | Brk dwn perfs w/14,515 gal 2% KCL wtr + 200 BS (1.3 SG). FL w/2400 gal 2% KCL wtr, Frac w/91,400 gal 30# x-linked 2% KCL wtr + 368,400# 12/20 sd. FL w/2000 gal 2% KCL wtr. | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----|--|--------|-----------|---|
| | | 2 3/8 | 2292 | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SMD or Inj. | | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| SI WO PROD EQUIPMENT | | | | | |
| Estimated Production Per 24 Hours | Oil | Bbls. | Gas | Mcf | Water Bbls. Gas-Oil Ratio Gravity |
| | - | | 450 | | - - - |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Coningled Other (Specify) _____

Production Interval: 2330-2600

ORIGINAL

NORSEMAN DRILLING, INC.
WICHITA, KANSAS
DRILLERS' WELL LOG

WELL NAME: CORNELL UNIVERSITY C-1 API#15-129-21249
SECTION 35-32S-40W
MORTON COUNTY, KANSAS
COMMENCED: JANUARY 3, 1994
COMPLETED: JANUARY 26, 1994
OPERATOR: ANADARKO PETROLEUM CORPORATION

| Depth From | To | Formation | Remarks |
|---------------|------|----------------|--|
| 0 | 1175 | Sand & Redbed | Ran 55 jts of 24# |
| 1176 | 1326 | Glorietta Sand | 8 5/8" csg set @ |
| 1327 | 2280 | Redbed | 2266'; w/1200 SX of |
| 2281 | 2725 | Lime-Shale | 75/25 pozmix; 2% CC; 1/4# SX Floceal; Tailed with 150 SX Common; 2% CC; 1/4# SX Floceal; Plug down at 10:00 p.m. on 1/05/94. |

Ran 61 jts. 5 1/2" 15.5#, Set @ 2710'; Cement w/50 SX
Class H; 20% Diacel D; 2% CC; 1/4# SX Floceal; Tailed
w/55 SX Class C; 10% Diacel D; 2% CC; 1/4# SX Floceal;
Plug down @ 7:15 a.m., on 01/26/94

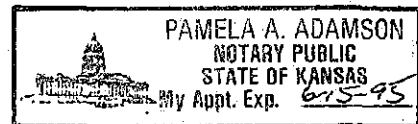
STATE OF KANSAS)I, the undersigned, being duly sworn on
oath, state that the above Drillers' Well
Log is true and correct to the best of my
knowledge and belief and according to the
COUNTY OF SEDGWICK)records of this office.

NORSEMAN DRILLING, INC.

James P. Reilly
JAMES P. REILLY, PRESIDENT

Subscribed & sworn to before me this

February 4, 1994



My Appointment Expires:

June 15, 1995

Pamela A. Adamson
Pamela A. Adamson, Notary Public
340 Seville
Wichita, KS 67209

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 31 1994

CONSERVATION DIVISION
WICHITA, KS

CHARGE TO: ANADARKO PRODUCTION
 ADDRESS:
 CITY, STATE, ZIP CODE:

UNIT: 4
 TICKET No. **574776 - 4**
 PAGE 1 OF 2

FORM 1906 R-13

| | | | | | | | |
|--|---|----------------------------------|--------------------------------|-------------------------------------|--|------------------------|------------------------|
| SERVICE LOCATIONS <u>025540</u> <u>6236241</u> | WELL/PROJECT NO. <u>1 M</u> | LEASE <u>CORNELL UNED "C"</u> | COUNTY/PARISH <u>MORTON</u> | STATE <u>KS</u> | CITY/OFFSHORE LOCATION <u>LOCARFEAN</u> | DATE <u>1-25-94</u> | OWNER <u>SPRINT</u> |
| TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO | CONTRACTOR <u>ANADARKO</u> | RIG NAME/NO. | SHIPPED VIA <u>TRUCK</u> | DELIVERED TO | ORDER NO. | |
| WELL TYPE <u>02</u> | WELL CATEGORY <u>01</u> | JOB PURPOSE <u>035</u> | WELL PERMIT NO. | WELL LOCATION <u>N. ROLLA KS</u> | | | |
| REFERRAL LOCATION | INVOICE INSTRUCTIONS | | | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UNIT | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|-------|----|----------------------|-------|-----|------|-----|------------|---------|
| | | LOC | ACCT. | DF | | DA | U/M | QTY. | U/M | | |
| 000-117 | | | | | MILEAGE | 1 | U | 40 | M | 2.75 | 110.00 |
| 001-014 | | | | | PUMP CHARGE | 6 | HR | 2710 | FT | | 1345.00 |
| 030-016 | | | | | 5 WEPER PLOG | 5 1/2 | IN | 1 | EA | | 600.00 |
| 001-018 | | | | | ANTI-CORROSION HOURS | 1 | HR | 4 | HR | 235.00 | 940.00 |
| 26 | 847.6318 | | | | INSERT FLOOR SHOE | 5 1/2 | IN | 1 | EA | | 350.00 |
| 27 | 813.19311 | | | | FILLUP ASSEMBLY | 5 1/2 | IN | 1 | EA | | 55.00 |
| 40 | 2066.60022 | | | | CENTRALIZER | 5 1/2 | IN | 12 | EA | 4.14 | 528.00 |
| 750 | 890.70802 | | | | WELDA | 1 | EA | 1 | EA | | 14.50 |
| 019-315 | | | | | MUD FLOSH | 1 | Gal | 1260 | EA | .65 | 819.00 |
| 312-738 | | | | | CLAY FOX II | 1 | Gal | 2 | EA | 24.00 | 48.00 |

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: X B.D. Glick
 DATE SIGNED: 1-26-94 TIME SIGNED: 7:40 A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK _____ DEPTH _____
 BEAN SIZE _____ SPACERS _____
 TYPE OF EQUALIZING SUB. _____ CASING PRESSURE _____
 TUBING SIZE _____ TUBING PRESSURE _____ WELL DEPTH _____
 TREE CONNECTION _____ TYPE VALVE _____

SURVEY AGREE UN-DECIDED DIS-AGREE

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?
 WE UNDERSTOOD AND MET YOUR NEEDS?
 OUR SERVICE WAS PERFORMED WITHOUT DELAY?
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL: 4,253.00
 FROM CONTINUATION PAGE(S): 2,262.54
 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: 6,515.54

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): B.D. Glick
 CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): X B.D. Glick
 HALLIBURTON OPERATOR/ENGINEER: Robert Libera EMP #: 001360
 HALLIBURTON APPROVAL: _____

JOB LOG FORM 2013 R-4

| CUSTOMER | | WELL NO. | | LEASE | | JOB TYPE | | TICKET NO. | |
|-----------|------|------------|-------------------|--|---|----------------|---------|--|--|
| APL | | 1H | | Cornell University Co - 8 th Street | | | | 649845 | |
| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL)(GAL) | PUMPS | | PRESSURE (PSI) | | DESCRIPTION OF OPERATION AND MATERIALS | |
| | | | | T | C | TUBING | CASING | | |
| | 0930 | | | | | | | | Called - Requested e 1100 |
| | 1045 | | | | | | | | On Location - R/O UP - DR 16 |
| | 1400 | | | | | | | | TD. CAC |
| | 1430 | | | | | | | | T.O.N. |
| | 1640 | | | | | | | | R/O UP FRANCIS CROSS |
| | 1700 | | | | | | | | R/O 8 th Street |
| | 1935 | | | | | | | | Inside w/ Hand of To Mid Pump |
| | 1950 | | | | | | | | Have Circulation - Safety with |
| | 2030 | | | | | | | | Shot Mid Pump Down Hand of To Co Level |
| | 2035 | 7 | 250 | | | | 250 | | Pump Load Sucky @ 15.2 - 5000 Returns |
| | 2120 | 5 | 28 | | | | 350 | | Pump Tank Sucky @ 11.1 - " " |
| | 2125 | | | | | | | | Sucky w/ Shot Down Top Pump |
| | 2127 | -6 | | | | | 50+ | | Deep Load of 120 - 6000 Returns |
| | 2150 | 1-2 | 134 | | | | 850/750 | | Shot - 1st |
| | 2155 | | 143 | | | | 850/120 | | Pump Down - Release Pres - First Hand Recovered From Location R/O Down |
| | | | | | | | | | * Circulated Out To Surface |

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 31 1994
CONSERVATION DIVISION
WICHITA, KS



HALLIBURTON ENERGY SERVICES

CHARGE TO:

ADDRESS *Amstarco Production Services*

CITY, STATE, ZIP CODE

COPY

TICKET

No.

649845 - 9

PAGE 1 OF

FORM 1906 R-13

| | | | | | | | |
|----------------------|--|---|-------------------------------|-----------------|-----------------------------|-------------------------------|-------------|
| SERVICE LOCATIONS | WELL/PROJECT NO. | LEASE | COUNTY/PARISH | STATE | CITY/OFFSHORE LOCATION | DATE | OWNER |
| 1. <i>25540</i> | <i>111</i> | <i>Lease U: 12"</i> | <i>Martin</i> | <i>Ks</i> | | <i>1-5-94</i> | <i>Same</i> |
| 2. <i>25525</i> | TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES | NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO | CONTRACTOR <i>Amstarco</i> | RIG NAME/NO. | SHIPPED VIA <i>Homes</i> | DELIVERED TO <i>Lanier</i> | ORDER NO. |
| 3. | WELL TYPE | WELL CATEGORY | JOB PURPOSE | WELL PERMIT NO. | WELL LOCATION | | |
| 4. REFERRAL LOCATION | INVOICE INSTRUCTIONS <i>Call 876 Lanier</i> | <i>01</i> | <i>010</i> | | | | |

| PRICE REFERENCE | SECONDARY REFERENCE / PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | U/M | | UNIT PRICE | | AMOUNT |
|-----------------|-----------------------------------|------------|------|----|-----------------|-----------|-----------|-------------|-----------|------------|-----------|-------------|
| | | LOC | ACCT | DF | | | | | | | | |
| <i>000-117</i> | | | | | MILEAGE | <i>42</i> | <i>MI</i> | <i>2</i> | <i>EA</i> | <i>2</i> | <i>75</i> | <i>231</i> |
| <i>001-016</i> | | | | | Pumpout Service | <i>6</i> | <i>HR</i> | <i>2280</i> | <i>'</i> | | | <i>1290</i> |
| <i>001-018</i> | | | | | Additional Time | <i>1</i> | <i>HR</i> | | | <i>235</i> | <i>00</i> | <i>235</i> |
| <i>030-018</i> | | | | | 5-in Top Seal | <i>1</i> | <i>EA</i> | <i>881</i> | <i>"</i> | | | <i>130</i> |
| <i>24A</i> | <i>816-19562</i> | | | | INSLOT FEAT | <i>1</i> | <i>EA</i> | <i>85</i> | <i>"</i> | | | <i>171</i> |
| <i>27</i> | <i>815-19415</i> | | | | Equip | <i>1</i> | <i>EA</i> | <i>"</i> | | | | <i>55</i> |
| <i>40</i> | <i>806-60059</i> | | | | Leads/Tools | <i>4</i> | <i>EA</i> | <i>"</i> | | <i>72</i> | <i>00</i> | <i>288</i> |
| <i>320</i> | <i>806-70060</i> | | | | Block | <i>1</i> | <i>EA</i> | <i>"</i> | | | | <i>122</i> |
| <i>350</i> | <i>890-12802</i> | | | | Wells | <i>1</i> | <i>H</i> | | | | | <i>14</i> |

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAY 31 1994
 CONSERVATION DIVISION
 MICHITA KS

| | | | | | | | | | |
|--|------------------------------|--|--|-------------------------|-----------------|---|------------|-----------|---|
| LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. | | SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN | | SURVEY | | AGREE | UN-DECIDED | DIS-AGREE | PAGE TOTAL |
| CUSTOMER OR CUSTOMER'S AGENT SIGNATURE <i>Jim Barlow</i> | DATE SIGNED <i>1-5-94</i> | TIME SIGNED <i>1400</i> | <input type="checkbox"/> A.M. <input type="checkbox"/> P.M. | TYPE LOCK | DEPTH | OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? | | | 2536 |
| | | | | BEAN SIZE | SPACERS | WE UNDERSTOOD AND MET YOUR NEEDS? | | | FROM CONTINUATION PAGE(S) |
| | | | | TYPE OF EQUALIZING SUB. | CASING PRESSURE | OUR SERVICE WAS PERFORMED WITHOUT DELAY? | | | 15,580 |
| | | | | TUBING SIZE | TUBING PRESSURE | WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? | | | |
| | | | | WELL DEPTH | | ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO | | | |
| | | | | TREE CONNECTION | TYPE VALVE | <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND | | | SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE |
| | | | | | | | | | 18,116.5 |

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

| | | | | |
|--|---|--|----------------------|----------------------|
| CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <i>Jim Barlow</i> | CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <i>Jim Barlow</i> | HALLIBURTON OPERATOR/ENGINEER <i>Ken Levinger</i> | EMP # <i>1232</i> | HALLIBURTON APPROVAL |
|--|---|--|----------------------|----------------------|

ORIGINAL

HALLIBURTON

TICKET CONTINUATION

COPY

13

TICKET No. 649845

HALLIBURTON ENERGY SERVICES

| | | | | |
|--------------------------------------|-----------------------------|------------------|-----------|---------|
| CUSTOMER Anadarko Petroleum Corp. | WELL Cornell Univ. "C"1H | DATE 01-04-93 | PAGE 2 | OF 2 |
|--------------------------------------|-----------------------------|------------------|-----------|---------|

ORIGINAL

| PRICE REFERENCE | SECONDARY REFERENCE/ PART NUMBER | ACCOUNTING | | | DESCRIPTION | QTY. | | UNIT PRICE | AMOUNT |
|-----------------|-------------------------------------|------------|------|----|--|----------------------|-----------------|------------|---------|
| | | LOC | ACCT | DF | | QTY. | U/M | | |
| 504-043 | 516.00272 | | | | Premium Cement | 900 | sk | 9.44 | 8496.00 |
| 506-105 | 516.00286 | | | | Pozmix A | 22,200 | lb | .067 | 1487.40 |
| 504-043 | 516.00272 | | | | Premium Cement | 150 | sk | 9.44 | 1416.00 |
| 507-210 | 890.50071 | | | | Flocele 1/2#W/ 1350 | 338 | lb | 1.500 | 473.20 |
| 509-406 | 890.50812 | | | | Calcium Chloride 2#W/ 1350 | 24 | sk | 28.25 | 678.00 |
| | | | | | RECEIVED KANSAS CORPORATION COMMISSION MAY 31 1994 CONSERVATION DIVISION WICHITA, KS | | | | |
| 500-207 | | | | | SERVICE CHARGE | CUBIC FEET 1421 | | 1.35 | 1918.35 |
| 500-306 | | | | | MILEAGE CHARGE | TOTAL WEIGHT 123,158 | LOADED MILES 19 | 95 | 1111.50 |

CONTINUATION TOTAL 15,500.05