

AMENDED REPORT *
SIDE ONE

ORIGINAL

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447
Name: OXY USA Inc.
Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100
Purchaser: *_OXY USA Inc. (East Kinsler Gas Gath. Sys)

Operator Contact Person: Jerry Ledlow
Phone (405) 749-2309

Contractor: Name: Cheyenne Drilling Inc
License: 5382

Wellsite Geologist: _____

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW SIGV
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/16/93 12/1/93 * 4/11/94
Spud Date Date Reached TD Completion Date

API NO. 15 129-21242-0001
County Morton
- NW - SE - SE Sec. 12 Twp. 32S Rge. 40 X W

3760 Feet from S/X (circle one) Line of Section
1250 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
XX, SE, XX or XX (circle one)

Lease Name French A Well # 4

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3286 KB 3297

Total Depth 6920 PBSD 3060

Amount of Surface Pipe Set and Cemented at 1720 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 2 8-31-94
(Data must be collected from the Reserve Pit)

Chloride content 1000 ppm Fluid volume 4200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Ledlow
Title Staff Analyst Date 4/26/94

Subscribed and sworn to before me this 26th day of April, 19 94.

Notary Public Jammy L. Padilla
Date Commission Expires 8-21-96

4-29-94

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution

KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

APR 29 1994
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

Form ACO-1 (7-91)

P1

SIDE TWO

Operator Name OXY USA Inc. Lease Name French A Well # 4

Sec. 12 Twp. 32S Rge. 39 East West
 County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Herrington	2408	+ 889
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Krider	2426	+ 871
List All E.Logs Run:		Winfield	2470	+ 827
Gamma Dual Spaced Neutron		Towanda	2540	+ 757
Compensated Neutron Litho-Density		Ft Riley	2695	+ 702
Microlog		Council Grove	2786	+ 511
Borehole Compensated Sonic Log		Heebner	3879	- 582
		Lansing	3988	- 691
		Marmaton	4680	-1383
		Cherokee	4873	-1576
		Morrow	5412	-2115
		S-3 sand	5691	-2394
		Keyes	5878	-2584
		Chester	5879	-2582
			St. Genevieve	6036
			New St. Louis	6082
			Used St. Louis	-2739
				-2785

CASING RECORD New Used St. Louis
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additive
Surface	12 1/4"	8 5/8"	24	1720	600sx 65/35 Class C pozmix 6% gel, 2%cacl		1/4#sx D-29 + 125 sx Class C w/2% cacl, 1/4#sx D-29
Production	7 7/8"	5 1/2"	14	3110	See * 1 Below		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				
				*(1) 200sx 65/35 Class C pozmix w/6%gel, 2%cacl, 1/4#sx D-29 + 350sx 50/50 Class C pozmix cont 2% gel, 2%cacl, .6% D-60, 1/4#sx D-29.
				Spotted Plug #1, 75sx Class H cmt. - from 5514 to 5414.
				Spotted Plug #2, 150sx Class H cmt w/2% cacl from 3334 to 3020.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2556-60, 2542-44, 2498-00, 2484-88, 2436-40, 2414-16	Acidized w/5000 gal 7 1/2 FE	
		Frac w/58,500 gal gel %& 250,000#	
		0/20 sand.	

TUBING RECORD * Size 2 3/8 Set At 2657 Packer At _____

Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. * 3/15/94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas 400	Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **METHOD OF COMPLETION** Production Interval 2414 -2560

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled

(If vented, submit ACO-18.) Other (Specify) _____