

ORIGINAL

AMENDED REPORT *
SIDE ONE

CONFIDENTIAL

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15 129-21242 -0001
County Morton
 - NW - SE - SE Sec. 12 Twp. 32S Rge. 40 X W
3760 Feet from S/X (circle one) Line of Section
1250 Feet from E/X (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
XX, (SE) XX or XX (circle one)
Lease Name French A Well # 4
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 3286 KB 3297
Total Depth 6920 PBDT 3060
Amount of Surface Pipe Set and Cemented at 1720 Feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Operator: License # 5447 KCCG
Name: OXY USA Inc.
Address P. O. Box 26100 MAR 4
CONFIDENTIAL
City/State/Zip Oklahoma City, Ok 73126-0100
Purchaser: *_OXY USA Inc. (East Kinsler Gas Gath. Sys)
Operator Contact Persons: Jerry Ledlow
Phone (405) 749-2309
Contractor: Name: Cheyenne Drilling Inc
License: 5382
Wellsite Geologist:
Designate Type of Completion
X New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator:
Well Name:
Comp. Date Old Total Depth
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.
11/16/93 12/1/93
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 1000 ppm Fluid volume 4200 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
RELEASED
Operator Name
Lease Name License No.
 Quarter Sec. Twp. Rge. E/W
County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Ledlow
Title Staff Analyst Date 4/26/94
Subscribed and sworn to before me this 26th day of April, 19 94.
Notary Public Jammy L. Bailla
Date Commission Expires 8-21-96

8-17-94 RECEIVED
K.C.C. OFFICE USE ONLY
STATE CORPORATION COMMISSION
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
AUG 17 1994
Distribution
 KCC
 KGS
 SWD/Rep
 Plug
CONSERVATION DIVISION
KANSAS
(Specify)

Form ACD-1 (7-91)

SIDE TWO

Operator Name OXY USA Inc. Lease Name French A Well # 4
 Sec. 12 Twp. 32S Rge. 39 East West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum Herrington 2408 + 889 Krider 2426 + 871 Winfield 2470 + 827 Towanda 2540 + 757 Ft Riley 2695 + 702 Council Grove 2786 + 511 Heebner 3879 - 582 Lansing 3988 - 691 Marmaton 4680 -1383 Cherokee 4873 -1576 Morrow 5412 -2115 S-3 sand 5691 -2394 Keyes 5878 -2584 Chester 5879 -2582 St. Genevieve 6036 -2739 New St. Louis 6082 -2785
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

List All E.Logs Run:
 Gamma Dual Spaced Neutron
 Compensated Neutron Litho-Density
 Microlog
 Borehole Compensated Sonic Log

CASING RECORD New Used St. Genevieve
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additive
Surface	12 1/4"	8 5/8"	24	1720	600sx 65/35 Class C pozmix 6% gel, 2% cacl		1/4#sx D-29 + 125 sx Class C w/2% cacl, 1/4#sx D-29
Production	7 7/8"	5 1/2"	14	3110	See * 1 Below		

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top-Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone		Spotted Plug #1, 75sx Class H cmt. - from 5514 to 5414. Spotted Plug #2, 150sx Class H cmt w/2% cacl from 3334 to 3020.		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2556-60, 2542-44, 2498-00, 2484-88, 2436-40, 2414-16	Acidized w/5000 gal 7 1/2 FE	
		Frac w/58,500 gal gel % 250,000#	
		0/20 sand.	

TUBING RECORD	Size <u>2 3/4"</u>	Set At <u>3027'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
* 3/15/94				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____

Production Interval 2414 -2560