•
STATE CORPORATION CONHISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- 129-20,437-00-0				
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	county Morton				
ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	SW - NE sec. 10 Twp. 32S Rge. 41 x				
Operator: License # 6568	1250 Feet from S® (circle one) Line of Section				
Name: Kaiser-Francis Oil Company	1250 Feet from (E/W (circle one) Line of Section				
Address P. O. Box 21468	Footages Calculated from Nearest Outside Section Corner:				
	Lease Name Johns Well # 1				
City/State/Zip Tulsa, OK 74121-1468	Field NameRichfield				
Purchaser: Gas Energy Development	Producing Formation Shawnee				
Operator Contact Person: Charlotte Van Valkenburg					
Phone (<u>918)</u> 491-4314	Total Depth				
Contractor: Name: Various	Amount of Surface Pipe Set and Cemented at				
License:	<u> </u>				
Hollsite Seclogist: Carroll Fulton	Multiple Stage Cementing Collar Used? Yes X				
CONFIDENT	Yes, show depth set For				
New Well Re-Entry _X Workover	If Alternate II completion, coment circulated from				
Oil SWD SIOW Temp. Abd SIGW	feet depth to w/ sx cm				
Dry Other (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan Not applicable				
f Workover/Re-Entry: old well info as follows:	(Data must be collected from the Reserve Pit)				
Operator: C & R Resources, Inc.	Chloride contentbb				
Well Name: Johns #1	Devetoring mothod used				
	Location of fluid disposal if hauled holf 2 td: 1994				
Deepening Re-perf Conv. to Inj/SWD Re-perf PBTD	Operator Name FROM CONFIDENTIAL				
Commingled Docket No	Lease NameLicense No				
Other (SWD or Inj?) Docket No.					
4/14/80 n/a 10/13/92	Quarter Sec TwpS RngE/W				
Spud Date Date Reached TD TeCompletion Date	County Docket No				
Derby Building, Wichita, Kansas 67202, within 120 days o Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with th months). One copy of all wireline logs and geologist well	l be filed with the Kansas Corporation Commission. 200 Colorado f the spud date, recompletion, workover or conversion of a well, side two of this form will be held confidential for a period of e form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.				
all requirements of the statutes, rules and regulations promule the and the statements berein are complete and correct to t	gated to regulate the oil and gas industry have been fully complie he best of my knowledge.				
ith and the statements herein are complete and correct to t	gated to regulate the oil and gas industry have been fully complie he best of my knowledge.				
with and the statements herein are complete and correct to t	he best of my knowledge. K.C.C. OFFICE USE DNLY				
signature Complete and correct to t	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received				
ignature Manager, Drilling & Production pate 1 Subscribed and sworn to before me this 19th day of No.	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Geologist Report Received				
signature Manager, Drilling & Production pate 1 Subscribed and sworn to before me this 19th day of No. 9 92	K.C.C. OFFICE USE DWLY Letter of Confidentiality Attached University Confidence Confid				
ignature Manager, Drilling & Production pate 1 Subscribed and sworn to before me this 19th day of No.	K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Wireline Log Received Geologist Report Received Distribution				

Form ACO-1 (7-91)

e t	nE	TUO

Operator NameKa	aiser-Franci	s Oil Company	lara Neme		Johns	Well # _	1
operator Hame		☐ gest			Morton	**** * .	
Sec. <u>10</u> Twp. <u>32</u>	2S Rge. 41	E yest	county				
interval tested, t	ime tool open a os, bottom hole	and base of formati nd closed, flowing temperature, fluid ro opy of log.	and shut-in pres	ssures, wheth	er shut-in pre	ssure read	hed static level
		☐ Yes ဩ No	X Log	Formation	n (Top), Depth	and Datums	Sample
(Attach Addition Samples Sent to Geo	•	□ Yes ☑ No	Name		Datum		
Cores Taken	togical salvey		Shawnee Morrow (C1			
Electric Log Run (Submit Copy.)		☐ Yes	Morrow (U. Keye:	G-2 5140 s 5202			
List All E.Logs Run	: None			-			
	•					;	ji e
	Report a	CASING RECORD	X Now U u				IDENJINE
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	n/a	8 5/8	n/a	1471	n/a	750	n/a
Production	n/a	4 1/2	10.5	5394	n/a	500	n/a
L		<u></u>	 				
		ADDITIONA	L CEMENTING/SQUE	EZE RECORD			
Purpose: X Perforate	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			3
Protect Casing Plug Back TD	3430 3585	C1 H	100	n/a			
Plug Off Zone	<u> </u>			ļ !			-
Shots Per Foot	ugs Set/Type Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Haterial Used) Depth					
	CIBP @ 513	10 ¹		dumped ci	nt to		5125
5080-90 CIBP @ 5030'			dumped cmt to			5020	
3542-47 CIBP @ 3514'			dumped cmt to 3504				
2 3152-60			500 g. 15% NEFE				
TUBING RECORD Size Set At 2 3/8 3098			Packer At 3098	: : xx			
Date of First, Resu	med Production,	SWD or Inj. Produ		Lowing Pus	ping Gas L	ift 🗆 oth	mer (Explain)
Estimated Production Per 24 Hours	 -	Bbis. Gas	Nof Vater	-	Gas-Oil		Gravity
Disposition of Gas:		, KE	THOD OF COMPLETE	OK		P	roduction Interva
Ventad Sold	d Used on Lubelt ACO-18.)	44	Hole Report.			ingled	3152-60
		- Qthar	(sbecity)				