

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # APPLIED FOR _____ EXPIRATION DATE _____

OPERATOR CNR RESOURCES, INC. API NO. 15-129-20437-0000

ADDRESS 5001 LBJ FREEWAY, SUITE 962 COUNTY MORTON

DALLAS, TEXAS 75234 FIELD RICHFIELD

** CONTACT PERSON EVELYN AMMONS PROD. FORMATION KEYES
PHONE 214 - 233-6892 Indicate if new pay.

PURCHASER PANHANDLE EASTERN LEASE JOHNS

ADDRESS 3220 LIBERTY TOWER WELL NO. 1

OKLAHOMA CITY, OKLAHOMA 73102 WELL LOCATION _____

DRILLING DAMAC DRILLING, INC. 1250 Ft. from NORTH Line and

CONTRACTOR ADDRESS BOX 1164 1250 Ft. from EAST Line of (R)

GREAT BEND, KANSAS, 67530 the NE (Qtr.) SEC 16 TWP 32S RGE 41 (W).

PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

SEE PLAT ATTACHED			
HERETO			

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 5400 PBD 5338

SPUD DATE 4-14-80 DATE COMPLETED 4-27-80

ELEV: GR 3389' DF 3397' KB 3399'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1471' DV Tool Used? YES

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

EVELYN AMMONS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and all facts contained therein are true and correct.

RECEIVED STATE CORPORATION COMMISSION

8-30-83

AUG 30 1983

Evelyn Ammons (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18TH day of AUGUST 1983. Wichita, Kansas

Van B. Littleton (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-30-84

DALLAS COUNTY, TEXAS VAN B. LITTLETON Notary Public, Dallas County, Texas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO OPERATOR CNR RESOURCES, INC. LEASE NAME JOHNS SEC 10 TWP325 RGE 41 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
SURFACE SAND	0	130		
RED BED. ANHYDRITE	130	1601		
SHALE	1601	2312		
SHALE, LIME	2312	5400RTD		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives	
SURFACE	12 1/4"	8 5/8	24#	1471	LITE CLASS H	550 200	2% CC 3% CC	
PRODUCTION	7 7/8	4 1/2	10.5#	5394	FIRST STABLE CLASS H	50	8% GEL-12 1/2# GILSONITE	
					50/50POZMIX	150	18% SALT-12 1/2# Gilsonite	
					SECOND STAGE CLASS H	50	8% GEL-12 1/2# GILSONITE 10% SALT	
LINER RECORD				50156 POZMIX 300 18% SALT 12 1/2# GILSONITE				
				PERFORATION RECORD 75% CFRZ				
Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval			
			1	.38 DP	5204-115248-70			
TUBING RECORD				1	.38 DP	5142-50-5152-59		
Size	Setting depth	Packer set at						
2 3/8	5208							

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 GALLONS OF 7 1/2% ACID	5204-5270'
1500 GALLONS OF 7 1/2% HCS ACID	5142-5159'
2500 GALLONS COMPLEX GEL 3200# 10/20 SAND	5142-5159'
1500 GALLONS OF 20% HCS ACID WITH 300 SCF/BBL CARBON DIXIDE	5204-5211'

Date of first production 12-09-80 Producing method (flowing, pumping, gas lift, etc.) FLOWING Gravity

Estimated Production-I.P.	Oil	Gas	Water	Gas-oil ratio
1	bbbls.	1600	MCF	% 0
Disposition of gas (vented, used on lease or sold) SOLD				CFPB

Perforations