

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

KCC

MAR 4

Operator: License # 5447

Name: OXY USA Inc.

Address P. O. Box 26100

City/State/Zip Oklahoma City, Ok 73126-0100

Purchaser: _____

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Cheyenne Drilling Inc

License: 5382

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

11/16/93 12/1/93 Pending
Spud Date Date Reached TD Completion Date

API NO. 129-21242-0006

County Morton

- NW - SE - SE Sec. 12 Twp. 32S Rge. 40 X W

3760 Feet from S/X (circle one) Line of Section

1250 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
XX, (SE) XX or XX (circle one)

Lease Name French A Well # 4

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3286 KB 3297

Total Depth 6920 PBTB 3060

Amount of Surface Pipe Set and Cemented at 1720 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 J7 8-15-94
(Data must be collected from the Reserve Pit)

Chloride content 1000 4200
2277 ppm Fluid volume 2277 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____

Quarter 1 Sec. 1 Twp. 32S Rng. 40 E/W

County Morton

CONFIDENTIAL

RELEASED

MAY 24 1995

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jerry Ledlow

Title Staff Analyst Date 3/4/94

Subscribed and sworn to before me this 4th day of MARCH 19 94.

Notary Public Jammy L Padilla

Date Commission Expires 8-21-96

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

MAR 09 1994

3-9-94

03-09-1994

SIDE TWO

Operator Name COXY USA Inc. Lease Name French A Well # 4
 Sec. 12 Twp. 32S Rge. 39 East West
 County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|---|---|---|-----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datums | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Herrington | 2408 | + 889 |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Krider | 2426 | + 871 |
| List All E.Logs Run: | | Winfield | 2470 | + 827 |
| Gamma Dual Spaced Neutron | | Towanda | 2540 | + 757 |
| Compensated Neutron Litho-Density | | Ft Riley | 2695 | + 702 |
| Microlog | | Council Grove | 2786 | + 511 |
| Borehole Compensated Sonic Log | | Heebner | 3879 | - 582 |
| | | Lansing | 3988 | - 691 |
| | | Marmaton | 4680 | -1383 |
| | | Cherokee | 4873 | -1576 |
| | | Morrow | 5412 | -2115 |
| | | S-3 sand | 5691 | -2394 |
| | | Keyes | 5878 | -2584 |
| | | Chester | 5879 | -2582 |
| | | St. Genevieve | 6036 | -2739 |
| | | New <input checked="" type="checkbox"/> Used <input type="checkbox"/> | St. Louis | 6082 |
| | | | | -2785 |

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additive |
|-------------------|-------------------|---------------------------|-----------------|---------------|--|--------------|---------------------------|
| Surface | 12 1/4" | 8 5/8" | 24 | 1720 | 600sx 65/35 Class C pozmix 6% gel, 2%cacl, 1/4#sx D-29 + 125 sx Class C w/2% cacl, 1/4#sx D-29 | | |
| Production | 7 7/8" | 5 1/2" | 14 | 3110 | See * 1 Below | | |

ADDITIONAL CEMENTING/SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|---|
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing | | | | |
| <input checked="" type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off-Zone | | | | *(1) 200sx 65/35 Class C pozmix w/6%gel, 2%cacl, 1/4#sx D-29 + 350sx 50/50 Class C pozmix cont 2% gel, 2%cacl, .6% D-60, 1/4#sx D-29. Spotted Plug #1, 75sx Class H cmt. - from 5514 to 5414. Spotted Plug #2, 150sx Class H cmt w/2% cacl from 3334 to 3020. |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 2 | 2556-60, 2542-44, 2498-00, 2484-88, 2436-40, 2414-16 | Acidized w/5000 gal 7 1/2 FE | |
| | | Frac w/58,500 gal gel %& 250,000# | |
| | | 0/20 sand. | |

| | | | | |
|---|--|---------|-------------|---|
| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Inj. Flow Testing | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

Disposition of Gas: METHOD OF COMPLETION Production Interval 2414 -2560
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify)

ORIGINAL

CONFIDENTIAL

DRILLERS LOG

OXY USA, INC.
FRENCH A-4
SECTION 12-T32S-R40W
MORTON COUNTY, KANSAS

API #15-129-21242

COMMENCED: 11-17-93
COMPLETED: 12-01-93

KCC
MAR 4
CONFIDENTIAL

SURFACE CASING: 1723' OF 8 5/8"
CMTD W/600 SX 65/35 C/POZ, 6% GEL,
2% C.C., 1/4#/SX D-29; TAILED IN W/
225 SX "C", 2% C.C., 1/4#/SX D-29

| FORMATION | DEPTH |
|-----------------|-----------|
| SURFACE HOLE | 0-1720 |
| LIME & SHALE | 1720-2135 |
| SHALE & RED BED | 2135-2429 |
| SHALE & LIME | 2429-3145 |
| LIME & SHALE | 3145-3361 |
| SHALE & LIME | 3361-3818 |
| LIME & SHALE | 3818-3869 |
| SHALE & LIME | 3869-4435 |
| LIME & SHALE | 4435-4615 |
| SHALE & LIME | 4615-4875 |
| LIME & SHALE | 4875-5160 |
| SHALE & LIME | 5160-6290 |

RELEASED

RTD

MAY 2 4 1995

FROM CONFIDENTIAL

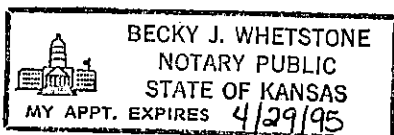
I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

A.J. JACQUES

STATE OF KANSAS :ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 2ND DAY OF DECEMBER, 1993.



Becky J. Whetstone
BECKY J. WHETSTONE, NOTARY PUBLIC

RECEIVED
STATE COMMISSION

MAY 02 01995

CONSERVATION COMMISSION
Wichita, Kansas



DOWELL SCHLUMBERGER INCORPORATED

REMITTANCE

INVOICE

REMIT TO: P O BOX 890788
DALLAS TX 75389-0788

4312

CONFIDENTIAL

| |
|--------------|
| INVOICE DATE |
| 11/30/93 |

| |
|--|
| 007491 UKY USA INC P O BOX 26100 OKLAHOMA CITY OK 73126 |
| KCC MAR 4 CONFIDENTIAL |

| |
|----------|
| PAGE |
| ORIGINAL |

| |
|----------------|
| INVOICE NUMBER |
| 03-12-5745 |

| |
|-------------------------------|
| TYPE SERVICE |
| CEMENTING SETTING CEMENT P |

E0016

| WELL NAME / JOB SITE | STATE | COUNTY / CITY | SERVICE FROM LOCATION | SHIPPED VIA | CUSTOMER P.O.-NO./REF. |
|--------------------------|-------|---------------|-----------------------|---------------------------------------|------------------------|
| FRENCH A 4 | KS | MORTON | OLYBES | OS | |
| LOCATION / PLANT ADDRESS | | | DATE OF SERVICE ORDER | CUSTOMER OR AUTHORIZED REPRESENTATIVE | |
| SEC 12-325-40M | | | 11/30/93 | CAL WYLIE | |

9-1573005 x 2360.1 / 724 w12-14

| ITEM CODE | DESCRIPTION | UOM | QTY | UNIT PRICE | AMOUNT |
|-----------|------------------------------|-----|-----|---------------|----------|
| 059200002 | HALEGE, ALL OTHER EQUIPMENT | HL | 36 | 2.6500 | 95.40 |
| 059697000 | PACK TREAT ANALYSIS RECORDER | JOB | 1 | 140.0000 | 140.00 |
| 02872055 | LNR/SQZ/PLG 5001-5500' 1ST 8 | SHR | 1 | 1,570.0000 | 1,570.00 |
| 049102000 | TRANSPORTATION CMNT TON MILE | HL | 386 | .8800 | 339.68 |
| 049100000 | SERVICE CHG CEMENT HATL LAND | CFT | 231 | 1.2000 | 277.20 |
| 040015000 | D909, CEMENT CLASS H | CFT | 225 | 7.4700 | 1,680.75 |
| 067005100 | 01.CALCIUM CHLORIDE | LBS | 282 | .3600 | 101.52 |
| | DISCOUNT - MATERIAL | | | | 534.69- |
| | DISCOUNT - SERVICE | | | | 726.68- |
| | | | | SUB TOTAL -- | 2,943.10 |
| | STATE TAX ON | | | 1,485.36 | 72.79 |
| | LOCAL TAX ON | | | 1,485.36 | 14.85 |
| | | | | AMOUNT DUE -- | 3,030.81 |

53
SP

006
WS

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MAY 24 1995
FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
AUG 22 1994
CONSERVATION DIVISION
WICHITA, KANSAS

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173
TERMS -- NET 30 DAYS DUE ON OR BEFORE DEC 30, 1993

THANK YOU. WE APPRECIATE YOUR BUSINESS. *John Bryant*
J H BRYANT

** WE CAN INVOICE YOU VIA EDI. CALL (713)556-7790 FOR INFORMATION **



INVOICE

REMIT TO: 7000 MIX 890788
DALLAS TX 75389-0788

INVOICE DATE: 11/30/93

INVOICE NUMBER: 03-12-5745

FROM: DOWELL SCHLUMBERGER INCORPORATED
ALABAMA CITY OK 73126
KCC
MAR 4
CONFIDENTIAL

PAGE 1 OF 1
ORIGINAL

TYPE SERVICE: CEMENTING
SETTING CEMENT P
E 0016

| WELL NAME / JOB SITE | STATE | COUNTY / CITY | SERVICE FROM LOCATION | SHIPPED VIA | CUSTOMER P.O. NO./REF. |
|--------------------------|-------|---------------|-----------------------|---------------------------------------|------------------------|
| FRENCH A-4 | OK | MORTON | OLYSES | TR | |
| LOCATION / PLANT ADDRESS | | | DATE OF SERVICE ORDER | CUSTOMER OR AUTHORIZED REPRESENTATIVE | |
| SEC 12-325-404 | | | 11/30/93 | GAL WYLYE | |

9-1573005 x 2360.1 / 724 11/12/94

| ITEM CODE | DESCRIPTION | UOM | QTY | UNIT PRICE | AMOUNT |
|-----------|--------------------------------|-----|-----|---------------|----------|
| 49200002 | RELEASE, ALL OTHER EQUIPMENT | MT | 10 | 1.6500 | 95.40 |
| 059697000 | PACK TREAT ANALYSIS RECORDER | JOB | 1 | 140.0000 | 140.00 |
| 102872055 | LINE/SPEZ/PLG 8001-5500' 1ST 8 | RHR | 1 | 1,570.0000 | 1,570.00 |
| 049102000 | TRANSPORTATION CRNT 100 HLL | HL | 384 | .8800 | 339.66 |
| 049100000 | SERVICE CHG CEMENT MAIL LAND | CFY | 531 | .4100 | 217.71 |
| 040015000 | 6500, CEMENT CLASS H | CFT | 225 | 7.4700 | 1,680.75 |
| 067005100 | 51, CALCIUM CHLORIDE | LBS | 302 | .5600 | 169.12 |
| | DISCOUNT - MATERIAL | | | | 534.69- |
| | DISCOUNT - SERVICE | | | | 726.68- |
| | | | | SUB TOTAL -- | 2,943.18 |
| | STATE TAX ON | | | 1,405.36 | 72.78 |
| | LOCAL TAX ON | | | 1,485.36 | 14.85 |
| | | | | AMOUNT DUE -- | 3,939.91 |

53
006
w3

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FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
AUG 22 1994
CONSERVATION DIVISION
WICHITA, KANSAS

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173
TERMS - NET 30 DAYS DUE UNL OR BEFORE DEC 30, 1993

THANK YOU, WE APPRECIATE YOUR BUSINESS.
John Bryant
J H BRYANT

** WE CAN INVOICE YOU VIA EDI. CALL (713)556-7700 FOR INFORMATION **

DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

CUSTOMER

AFE

ORIGINAL

OILFIELD SERVICES

DSI SERVICE ORDER
RECEIPT AND INVOICE NO.

03-12-5745

DSI SERVICE LOCATION NAME AND NUMBER

Ulysses, Kc 03-12

CUSTOMER NUMBER

CUSTOMER P.O. NUMBER

TYPE SERVICE CODE

BUSINESS CODES

WORKOVER
NEW WELL
OTHER

W
 N
 A

API OR IC NUMBER

CUSTOMER'S
NAME

OXY USA INC

KCC

ADDRESS

MAR 4

CITY, STATE AND
ZIP CODE

CONFIDENTIAL

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

IMPORTANT
SEE OTHER SIDE FOR TERMS & CONDITIONS

| ARRIVE LOCATION | MO. | DAY | YR. | TIME |
|-----------------|-----------|-----------|-----------|-------------|
| | <i>11</i> | <i>30</i> | <i>93</i> | <i>0630</i> |

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
[Signature]

| JOB COMPLETION | MO. | DAY | YR. | TIME |
|----------------|-----------|-----------|-----------|-------------|
| | <i>11</i> | <i>30</i> | <i>93</i> | <i>1030</i> |

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
[Signature]

| | | | | |
|--|-------------------|----------------------------------|---|------|
| STATE <i>Ks.</i> | CODE <i>15</i> | COUNTY / PARISH <i>Morton</i> | CODE <i>129</i> | CITY |
| WELL NAME AND NUMBER / JOB SITE <i>French A-4</i> | | | LOCATION AND POOL / PLANT ADDRESS <i>Sec. 12-325-40w</i> | |
| | | | SHIPPED VIA <i>004-11</i> | |

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|---------|----------|------------|-----------|
| 059200-002 | mileage | mi. | 36 | 2.65 | 95.40 |
| 059697-000 | PUMP chg. | EA. | 1 | 140.00 | 140.00 |
| 102872-055 | PUMP chg. | EA. | 1 | 1570.00 | 1570.00 |
| 049102-000 | hauling | Ton/mi. | 386 | .88 | 339.68 |
| 049100-000 | service chg. | CU Ft. | 231 | 1.20 | 277.20 |
| 040015-000 | D909 class H | SK. | 225 | 7.47 | 1680.75 |
| 067005-100 | cash | lb. | 282 | .36 | 101.52 |

RELEASED

MAY 24 1995

FROM CONFIDENTIAL

Thanks For using Dowell

Field etti: **4204.55**

RECEIVED
STATE CORPORATION COMMISSION
AUG 22 1994
CONSERVATION DIVISION
WICHITA, KANSAS

| | | | | |
|---------------------------|---------------------------------|-------------|--|--|
| LICENSE/REIMBURSEMENT FEE | | | | |
| LICENSE/REIMBURSEMENT FEE | | | | |
| REMARKS: | STATE | % TAX ON \$ | | |
| | COUNTY | % TAX ON \$ | | |
| | CITY | % TAX ON \$ | | |
| | SIGNATURE OF DSI REPRESENTATIVE | TOTAL \$ | | |
| | <i>Jam Esquivel</i> | | | |

CEMENTING SERVICE REPORT



TREATMENT NUMBER: 03-12-5545 DATE: 11-30-93
 STAGE: DS DISTRICT: Calysses, KS.

DS-496 PRINTED IN U.S.A.

DOWELL SCHLUMBERGER INCORPORATED

WELL NAME AND NO.: French A-4 LOCATION (LEGAL): Spc 12-32s-40u
 FIELD-POOL: FORMATION:

COUNTY/PARISH: Macon STATE: KS. API. NO.:

NAME: OXY USA INC KCC

AND: MAR 4

ADDRESS: ZIP CODE: **CONFIDENTIAL**

SPECIAL INSTRUCTIONS: Plug back 5500 FT. 75sk.
 3334 ~~5500~~ FT. 150sk.

RIG NAME: Cheyenne Drilling #5
 WELL DATA: BIT SIZE: 8 1/2" CSG/Liner Size: TOTAL DEPTH: 6270 WEIGHT: ROT CABLE: FOOTAGE: MUD TYPE: GRADE: MUD DENSITY: LESS FOOTAGE (SHOE JOINTS): MUD VISC. Disp. Capacity: TOTAL:

| SHOE | TYPE | DEPTH | TYPE | DEPTH |
|------|------|-------|------|-------|
| | | | | |

Head & Plugs: Double Single Swage Knockoff TBG D.P. SQUEEZE JOB
 SIZE: 4 1/2" Fy 110sk
 WEIGHT: 110sk
 GRADE: TAIL PIPE: SIZE DEPTH
 THREAD: TUBING VOLUME Bbbls
 TOP OR DW: NEW USED CASING VOL. BELOW TOOL Bbbls
 BOT OR DW: DEPTH 5500 TOTAL Bbbls
 ANNUAL VOLUME Bbbls

IS CASING/TUBING SECURED? YES NO
 LIFT PRESSURE PSI CASING WEIGHT + SURFACE AREA (3.14 x R²)
 PRESSURE LIMIT PSI BUMP PLUG TO PSI
 ROTATE RPM RECIPROCATE FT No. of Centralizers

| TIME | PRESSURE | | VOLUME PUMPED BBL | | JOB SCHEDULED FOR | | | ARRIVE ON LOCATION | | LEFT LOCATION | |
|------|-------------|--------|-------------------|-----|-------------------|----------|------|--------------------|------|---------------|--|
| | TBG OR D.P. | CASING | INCREMENT | CUM | TIME | DATE | TIME | DATE | TIME | DATE | |
| 0833 | 0 | | 10 | | 0630 | 11-30-93 | 0630 | 11-30-93 | | | |
| 0835 | 340 | | 16 | | | | | | | | |
| 0839 | 140 | | 3.5 | | | | | | | | |
| 0840 | 100 | | 71 | | | | | | | | |
| 0848 | 110 | | | 50 | | | | | | | |
| 0851 | 70 | | | | | | | | | | |
| 1007 | 0 | | 10 | | | | | | | | |
| 1009 | 150 | | 32 | | | | | | | | |
| 1012 | 260 | | | 18 | | | | | | | |
| 1014 | 110 | | 3.5 | | | | | | | | |
| 1015 | 90 | | 35.7 | | | | | | | | |
| 1019 | 100 | | | 20 | | | | | | | |
| 1021 | 80 | | | | | | | | | | |

RELEASED
 MAY 24 1995

FROM CONFIDENTIAL

REMARKS:

| SYSTEM CODE | NO. OF SACKS | YIELD CU. FT/SK | COMPOSITION OF CEMENTING SYSTEMS |
|-------------|--------------|-----------------|----------------------------------|
| 1. | 75 | 1.18 | class H |
| 2. | | | |
| 3. | 150 | 1.18 | class H + 2% calc |
| 4. | | | |
| 5. | | | |
| 6. | | | |

STATE CORPORATION COMMISSION
 RECEIVED
 AUG 22 1995
 CONSERVATION DIVISION
 MICHIGAN KANSAS

BREAKDOWN FLUID TYPE: HESITATION SQ. RUNNING SQ. CIRCULATION LOST YES NO
 PRESSURE: MAX. MIN.
 Cement Circulated To Surf. YES NO Bbbls
 BREAKDOWN: PSI FINAL PSI DISPLACEMENT VOL. Bbbls
 TYPE OF WELL: OIL GAS STORAGE BRINE WATER WILDCAT
 Washed Thru Perfs YES NO TO FT. MEASURED DISPLACEMENT WIRELINE
 PERFORATIONS: TO TO TO TO
 CUSTOMER REPRESENTATIVE: Col Wylie
 DS SUPERVISOR: James Esquivel



INVOICE

0312

ORIGINAL

REMIT TO: P O BOX 890788 DALLAS TX 75389-0788

CONFIDENTIAL

| | |
|----------------|----------------------------|
| INVOICE DATE | 11/19/93 |
| INVOICE NUMBER | 03-12-5717 |
| TYPE SERVICE | CEMENTING CEMENT SURFACE C |

607491
OXY USA INC
P O BOX 26100
OKLAHOMA CITY OK 73126

KCC
MAR 4
CONFIDENTIAL

| WELL NAME / JOB SITE | STATE | COUNTY / CITY | SERVICE FROM LOCATION | SHIPPED VIA | CUSTOMER P.O. NO./REF. |
|--------------------------|-------|---------------|-----------------------|---------------------------------------|------------------------|
| W-100-00 | KS | NORTON | WYLSSES | DS | |
| LOCATION / PLANT ADDRESS | | | DATE OF SERVICE ORDER | CUSTOMER OR AUTHORIZED REPRESENTATIVE | |
| W-100-00 | | | 11/18/93 | CLAY WYLIE | |

9-1573005 x 2360.1 / 724 12-14 WMS

| ITEM CODE | DESCRIPTION | UOM | QTY | UNIT PRICE | AMOUNT |
|-----------|------------------------------|-----|------|---------------|-----------|
| 102871020 | CSNG CMNT 1501-2000' 1ST 8HR | 8HR | 1 | 1,100.0000 | 1,100.00 |
| 059697000 | PACR TREAT ANALYSIS RECORDER | JOB | 1 | 140.0000 | 140.00 |
| 048601000 | CEMENT HEAD RENTAL | JOB | 1 | .0000 | N/C |
| 049102000 | TRANSPORTATION CMNT TON MILE | MI | 1440 | .0800 | 1,274.24 |
| 049100000 | SERVICE CHG CEMENT MATL LAND | CFT | 906 | 1.2000 | 1,087.20 |
| 040003000 | D903 , CEMENT CLASS C | CFT | 518 | 7.9800 | 4,133.64 |
| 045008000 | D035 , LITEPOZ 3 EXTENDER | CFT | 210 | 3.9400 | 827.40 |
| 045014050 | D20, BENTONITE EXTENDER | LBS | 3132 | .1500 | 469.80 |
| 067005100 | S1.CALCIUM CHLORIDE | LBS | 1285 | .3600 | 462.60 |
| 044003025 | D29, CELLOPHANE FLAKES | LBS | 188 | 1.5900 | 298.92 |
| 056702005 | PLUG CERG 8-5/8" TOP PLASTIC | EA | 1 | 98.0000 | 98.00 |
| 040003000 | D903 , CEMENT CLASS C | CFT | 100 | 7.9800 | 798.00 |
| 067005100 | S1.CALCIUM CHLORIDE | LBS | 100 | .3600 | 36.00 |
| 102872003 | LHR/SQZ/PLG DEPTH CHG 0-300' | 8HR | 1 | 530.0000 | 530.00 |
| 059200002 | MILEAGE, ALL OTHER EQUIPMENT | MI | 37 | 2.6500 | 98.05 |
| | DISCOUNT - MATERIAL | | | | 2,949.75- |
| | DISCOUNT - SERVICE | | | | 1,585.79- |
| | | | | SUB TOTAL -- | 6,918.31 |
| M C | STATE TAX ON | | | 5,039.19 | 246.92 |
| H F C | LOCAL TAX ON | | | 5,039.19 | 50.39 |
| | | | | AMOUNT DUE -- | 7,215.62 |

RELEASED

MAY 24 1995

FROM CONFIDENTIAL

53
517 / 006

RECEIVED STATE CORPORATION COMMISSION

MAR 09 1994

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173
TERMS -- NET 30 DAYS DUE ON OR BEFORE DEC 19, 1993

THANK YOU, WE APPRECIATE YOUR BUSINESS.

John Bryant
J H BRYANT

** WE CAN INVOICE YOU VIA EDI. CALL (713)556-7700 FOR INFORMATION **

DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

CUSTOMER

AFE

ORIGINAL

OILFIELD SERVICES

DSI SERVICE LOCATION NAME AND NUMBER

WYSSER, KANSAS 03-12

DSI SERVICE ORDER RECEIPT AND INVOICE NO.

03-12-5717

CUSTOMER NUMBER

CUSTOMER P.O. NUMBER

TYPE SERVICE CODE

BUSINESS CODES

271

CUSTOMER'S NAME

ADDRESS

CITY, STATE AND ZIP CODE

Oxy USA KCC **CONFIDENTIAL**

MAR 4

CONFIDENTIAL

WORKOVER
NEW WELL
OTHER

W
 N
 X

API OR IC NUMBER

IMPORTANT
SEE OTHER SIDE FOR TERMS & CONDITIONS

ARRIVE LOCATION MO. DAY YR. TIME
11 18 93 2100

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
X M. White

JOB COMPLETION MO. DAY YR. TIME
7 19 93 10805

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.

SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
X M. White

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

Provided Equipment And materials to cement pt of 858 CASINGS AS required by CO. REP on location 9-1573005 x 2.3

STATE CODE COUNTY/PARISH CODE CITY
KANSAS MORTON Richfield

WELL NAME AND NUMBER / JOB SITE
FRENCH A #4

LOCATION AND POOL / PLANT ADDRESS
SECTION 12-325-40W

SHIPPED VIA
DS

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|-------------|-------------|----------------|----------------|
| <i>102871-020</i> | <i>CEMENTING charge</i> | <i>EA.</i> | <i>1</i> | <i>1180.00</i> | <i>1180.00</i> |
| <i>059697-000</i> | <i>PACR</i> | <i>EA.</i> | <i>1</i> | <i>150.00</i> | <i>150.00</i> |
| <i>048601-000</i> | <i>CEMENT Head</i> | <i>EA.</i> | <i>1</i> | <i>70.00</i> | <i>70.00</i> |
| <i>049102-000</i> | <i>Hauling 39.4 TONS 37 miles</i> | <i>T.M.</i> | <i>1448</i> | <i>0.94</i> | <i>1361.12</i> |
| <i>049100-000</i> | <i>SERVICE Job</i> | <i>cpt</i> | <i>806</i> | <i>1.28</i> | <i>1031.68</i> |
| <i>040003-000</i> | <i>CLASS C (94#/cft)</i> | <i>cft</i> | <i>518</i> | <i>8.70</i> | <i>4506.60</i> |
| <i>045008-000</i> | <i>L. TEPOR. (74lb/cft)</i> | <i>cft</i> | <i>210</i> | <i>4.22</i> | <i>886.20</i> |
| <i>045014-050</i> | <i>D20 (60#/cft)</i> | <i>cft</i> | <i>57.2</i> | <i>0.16</i> | <i>8.352</i> |
| <i>067005-100</i> | <i>S1 (50#/cft)</i> | <i>lb</i> | <i>1285</i> | <i>0.39</i> | <i>501.15</i> |
| <i>044003-025</i> | <i>D29</i> | <i>lb</i> | <i>188</i> | <i>1.70</i> | <i>319.60</i> |
| <i>056702-085</i> | <i>TOP Plug</i> | <i>EA.</i> | <i>1</i> | <i>105.00</i> | <i>105.00</i> |
| <i>040003-000</i> | <i>CLASS C</i> | <i>cft</i> | <i>100</i> | <i>8.70</i> | <i>870.00</i> |
| <i>067005-100</i> | <i>S1</i> | <i>lb</i> | <i>100</i> | <i>0.39</i> | <i>39.00</i> |
| <i>102872-003</i> | <i>Additional Hours</i> | <i>EA.</i> | <i>1</i> | <i>530.00</i> | <i>530.00</i> |

field estimate \$ 11,558.70

SUB TOTAL

RELEASED

RECEIVED

LICENSE/REIMBURSEMENT FEE

LICENSE/REIMBURSEMENT FEE

REMARKS:

STATE

MAY 24 1995

MAR 09 1994

COUNTY

% TAX ON \$

CITY

SIGNATURE OF DSI REPRESENTATIVE

TOTAL \$

CONFIRMATION DIVISION

*THANKS FOR USING DS
BRIAN & THE CREW*

FROM CONFIDENTIAL

INVOICE

REMIT TO: P O BOX 890788
DALLAS TX 75389-0788

ORIGINAL

0312

| |
|--------------|
| INVOICE DATE |
| 02/01/93 |

687491
OXY USA INC

KCC

MAR 4

CONFIDENTIAL

P O BOX 26100
OKLAHOMA CITY OK 73126

| | |
|---------------------|----------------|
| PAGE | INVOICE NUMBER |
| CONFIDENTIAL | 03-12-5746 |

| | |
|-------------------------------|--------------|
| TYPE SERVICE | E0016 |
| CEMENTING CEMENT PRODUCTIO | |

| WELL NAME / JOB SITE | STATE | COUNTY / CITY | SERVICE FROM LOCATION | SHIPPED VIA | CUSTOMER P.O. NO./REF. |
|--------------------------|-------|---------------|-----------------------|---------------------------------------|------------------------|
| RESERVA | KS | MORTON | ULYSSES | DS | |
| LOCATION / PLANT ADDRESS | | | DATE OF SERVICE ORDER | CUSTOMER OR AUTHORIZED REPRESENTATIVE | |
| SAC 2-22-40 | | | 11/30/93 | CAL UYLIE | |

9-1573005 x 2360.1 / 724 W-12-14

| ITEM CODE | DESCRIPTION | UOM | QTY | UNIT PRICE | AMOUNT |
|-----------|------------------------------|-----|------|------------|-----------|
| 059697000 | PACR TREAT ANALYSIS RECORDER | JOB | 1 | 140.0000 | 140.00 |
| 102871035 | CSN CHBT 3001-3500' 1ST 8 HR | SHR | 1 | 1,280.0000 | 1,280.00 |
| 048601000 | CEMENT HEAD RENTAL | JOB | 1 | .0000 | N/C |
| 049102000 | TRANSPORTATION CHMT TON MILE | MT | 894 | .8800 | 786.72 |
| 049100000 | SERVICE CHG CEMENT MATL LAND | CFT | 596 | 1.2000 | 715.20 |
| 040003000 | D903 . CEMENT CLASS C | CFT | 305 | 7.9800 | 2,433.90 |
| 045000000 | D035 . LITEPOZ 3 EXTENDER | CFT | 245 | 3.9400 | 965.30 |
| 045014050 | D20. BENTONITE EXTENDER | LBS | 1632 | .1500 | 244.80 |
| 067005100 | S1. CALCIUM CHLORIDE | LBS | 936 | .3600 | 336.96 |
| 044003025 | D29. CELLOPHANE FLAKES | LBS | 138 | 1.5900 | 219.42 |
| 044002050 | D60. FLAC FLUID LOSS ADDITIV | LBS | 176 | 2.7300 | 480.48 |
| 100282000 | D026. CHEMICAL WASH CW7 | DEL | 20 | 25.9600 | 519.20 |
| 056702054 | PLUG CENG 5-1/2" TOP PLASTIC | EA | 1 | 67.0000 | 67.00 |
| | DISCOUNT - MATERIAL | | | | 2,520.29- |
| | DISCOUNT - SERVICE | | | | 1,197.99- |

SUB TOTAL -- 5,350.76

H C STATE TAX ON 4.090.93 200.46
H F C LOCAL TAX ON 4.090.93 40.91

53 006 AMOUNT DUE -- 5,592.07

RELEASED

MAR 24 1995
FROM CONFIDENTIAL

RELEASED

MAY 24 1995

FROM CONFIDENTIAL

WITH QUESTIONS CALL 316-356-1272
FEDERAL TAX ID # 38-239-7173
TERMS -- NET 30 DAYS DUE ON OR BEFORE JAN 01, 1994

THANK YOU. WE APPRECIATE YOUR BUSINESS. *John Bryant*
J H BRYANT
** WE CAN INVOICE YOU VIA EDI. CALL (713)556-7700 FOR INFORMATION **

DOWELL SCHLUMBERGER INCORPORATED

P.O. BOX 4378 HOUSTON, TEXAS 77210

CUSTOMER

OILFIELD SERVICES

DSI SERVICE ORDER
RECEIPT AND INVOICE NO.
03-12-5746

ORIGINAL *Ulysses, TX*
DSI SERVICE LOCATION NAME AND NUMBER
CUSTOMER NUMBER
CUSTOMER P.O. NUMBER

TYPE SERVICE CODE
285
BUSINESS CODES

CUSTOMER'S NAME
OXY USA, INC
KCC
ADDRESS
MAR 4
CITY, STATE AND ZIP CODE

CONFIDENTIAL

WORKOVER W
NEW WELL N
OTHER API OR IC NUMBER

IMPORTANT
SEE OTHER SIDE FOR TERMS & CONDITIONS
ARRIVE LOCATION
MO. DAY YR. TIME
11 30 93 2200

SERVICE ORDER I authorize work to begin per service instructions in accordance with terms and conditions printed on the reverse side of this form and/or attached to this form and represent that I have authority to accept and sign this order.
SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
M. W. [Signature]

JOB COMPLETION
MO. DAY YR. TIME
12 1 93 0500

SERVICE RECEIPT I certify that the materials and services listed were received and all services performed in a workmanlike manner.
SIGNATURE OF CUSTOMER OR AUTHORIZED REPRESENTATIVE
M. W. [Signature]

DSI will furnish and Customer shall purchase materials and services required in the performance of the following SERVICE INSTRUCTIONS in accordance with the general terms and conditions as printed on the reverse side of this service order and/or attached to this service order. This service order is subject to alternative dispute resolution.

STATE CODE COUNTY / PARISH CODE CITY
TX 15 Morton 129

WELL NAME AND NUMBER / JOB SITE LOCATION AND POOL / PLANT ADDRESS SHIPPED VIA
French A-4 Sec. 12-32s-406 Dowell

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---------------------------------------|---------|----------|------------|-----------|
| 059200-002 | Mileage | MI. | 36 | 2.65 | N.C. |
| 059697-000 | PACK chg | EA | 1 | 140.00 | 140.00 |
| 102871-035 | PUMP chg | EA | 1 | 1280.00 | 1280.00 |
| 048601-000 | cmr head + manifold | EA | 1 | 63.00 | N.C. |
| 049102-000 | hauling | Ton/mi. | 894 | .88 | 786.72 |
| 049100-000 | Service chg | RU.FI | 596 | 1.20 | 715.20 |
| 040003-000 | D903 CLASS C | SK | 305 | 7.98 | 2433.90 |
| 045008-000 | D35 litapoz 3 | SK | 245 | 3.94 | 965.30 |
| 045014-050 | D20 gel | LB | 1632 | .15 | 244.80 |
| 067005-100 | cacl ₂ | LB | 936 | .36 | 336.96 |
| 044003-025 | D29 cellophane flakes | LB | 138 | 1.59 | 219.42 |
| 044002-050 | D60 FLAC | LB | 175 | 7.73 | 1352.75 |
| 100282-000 | D826 cut | BSL | 20 | 25.96 | 519.20 |
| 056702-054 | Top plug | EA | 1 | 67.00 | 67.00 |

RELEASED

MAY 24 1995

FROM CONFIDENTIAL

Thanks For using Dowell

SUB TOTAL **Field est. #9061.25**

LICENSE/REIMBURSEMENT FEE

REMARKS:

STATE % TAX ON \$

COUNTY % TAX ON \$

CITY % TAX ON \$

SIGNATURE OF DSI REPRESENTATIVE **James Esquivel** TOTAL \$ **MAR 09 1994**