

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5447

Name: OXY USA Inc.

Address P.O. Box 26100

City/State/Zip Oklahoma City, OK 73126-0100

Purchaser: * Northern Natural

Operator Contact Person: Jerry Ledlow

Phone (405) 749-2309

Contractor: Name: Gabbert Jones Drilling Co.

License: 5842

Wellsite Geologist: Robert Vick

Designate Type of Completion

- New Well Re-Entry Workover
- (HORIZONTAL)
- Oil SWD SLOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

- Deepening Re-perf. Conv. to Inj/SWD
- Plug Back PBDT
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Inj?) Docket No. _____

11/13/95 11/19/95 * 3/5/96
 Spud Date Date Reached TD Completion Date

API NO. 15 175-21502-0101

County Seward 01-00

NW SE -NE Sec. 30 Twn. 32S Rge. 32 E
XW

1455 FNL Feet from X(N) (circle one) Line of Section

1250 FEL Feet from (E)X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(NE), SE, NW or SW (circle one)

Lease Name Baughman H Well # 2

Field Name Hugoton

Producing Formation Krider

Elevation: Ground 2828 KB 2834

Total Depth TVD/2698 MTD/3379 PBDT _____

Amount of Surface Pipe Set and Cemented at 1674 Feet

Multiple Stage Cementing Collar Used? _____ Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 97 5-24-96
(Data must be collected from the Reserve Pit)

Chloride content 2200 ppm Fluid volume 675 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:
RELEASED

Operator Name _____

Lease Name MAR 1 1 1997 License No. _____

Quarter FROM CONFIDENTIAL Sec. 30 Rge. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Staff Analyst Date 3-20-96

Subscribed and sworn to before me this 20th day of March, 19 96

Notary Public [Signature] **RECEIVED**

Date Commission Expires 9-22-97

K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Geologist Report Received

Distribution

KCC SWD/REP NGPA

KGS Plug Other (Specify)

MAR 22 1996

3-22-98

03-22-1996

Operator Name **ORIGINIA OXY USA Inc.**
 Sec. 30 Twp. 32S Rge. 32 East West

SIDE TWO
 Lease Name Baughman H Well # 2
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 High Resolution Induction Log
 Spectral Density Dual Spaced Neutron II Log
 Microlog

Name	Formation (Top), Depth and Datums		<input type="checkbox"/> Sample
	Top	Datum	
Hollenberg	2608	+226	
Herington	2642	+192	
Krider	2674	+160	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1674	Midcon	525	3%cc
Production	7 7/8"	5 1/2"	14	2635	Midcon	400	2%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specified Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Materials Used)	Depth
		Acidized w/2000 gal 15% HCL FE	

TUBING RECORD Size 1 1/4 / 2 7/8 Set At 2806 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 3/5/96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas -185 Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-1B.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Conmingled
 Production Interval (Horizontal 2672-2699) Other (Specify) _____



CHARGE TO:
 ADDRESS: Oxy U.S.A
 CITY, STATE, ZIP CODE:

ORIGINAL

TICKET

881411 - 3

HAL-1906-N

SERVICE LOCATIONS 1. <u>025540 LIBERAL</u>	WELL/PROJECT NO. <u>2</u>	LEASE <u>BALGHAMAN "H"</u>	COUNTY/PARISH <u>SEWARD</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION <u>N. LIBERAL</u>	DATE <u>11-19-95</u>	OWNER <u>SAME</u>
2. <u>025535 HUGOTAN</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>GABBERT + JONES</u>	RIG NAME/NO. <u>49</u>	SHIPPED VIA <u>CT</u>	DELIVERED TO <u>WELL SITE</u>	ORDER NO.
3.	WELL TYPE <u>02-GAS</u>	WELL CATEGORY <u>01-DEVELOPMENT</u>	JOB PURPOSE <u>035-5 1/2 LONG STRING</u>	WELL PERMIT NO.	WELL LOCATION <u>LAND</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

RELEASED

MAY 1 1997

NORM CONFIDENTIAL

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117		1			MILEAGE	16	m.	2	EA	2.85	91.20
001-016		1			PUMP CHARGE	2634	FT	6	HRS	14.55	14.55 00
030-016		1			S'W TOP PLUG	1	EA	5/2	IN	60.00	60.00
12A	825-205	1		32	REGULAR GUIDE SHOE	1	EA	5/2	IN	121.00	121.00
24A	815-19251	1		32	INSERT FLOAT	1	EA	5/2	IN	110.00	110.00
27	815-19311	1		32	FILL UP ASSY	1	EA			69.00	69.00
40	806-60022	1		32	CENTRALIZER	6	EA	5/2	IN	60.00	360.00
66	806-72030	1		32	FAS GRIP	1	EA	5/2	IN	11.00	11.00
320	806-71430	1		32	BASKET	1	EA	5/2	IN	104.00	104.00
350	890-10802	1		32	WELD A	1	LB			16.75	16.75

CONFIDENTIAL

RECEIVED
 KANSAS CORPORATION COMMISSION
 FEB 19 1996
 CONSERVATION DIVISION
 WICHITA, KS

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS.

X PM. W/L
 DATE SIGNED: _____ TIME SIGNED: _____
 A.M.
 P.M.

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK	DEPTH	
BEAN SIZE	SPACERS	
TYPE OF EQUALIZING SUB.	CASING PRESSURE	
TUBING SIZE	TUBING PRESSURE	WELL DEPTH
TREE CONNECTION	TYPE VALVE	

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES <input type="checkbox"/> NO		
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	2397	95
FROM CONTINUATION PAGE(S)	7403	96
	58360	9801 01
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	5898	93

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>PAL WY LIE</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X <u>PM. W/L</u>	HALLIBURTON OPERATOR/ENGINEER <u>John Woodhouse</u> EMP # <u>62573</u>	HALLIBURTON APPROVAL <u>John Woodhouse</u> 40.5 B *
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TICKET CONTINUATION

ORIGINAL

TICKET No. 88141

HALLIBURTON ENERGY SERVICES

CUSTOMER OKY P. ...

WELL BAUSHMAN #2

DATE PAGE OF

FORM 1911 R-10

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		U/M	U/M		
504-282					MIDCON PRAM PLUS	200	SKS	16 39	3278 00
507-285	70.15250								
508-127	516.00335								
504-050	516.00265				Premium Plus Cement	200	SKS	11 91	2382 00
509-406	890.50812				Calcium Chloride 2% W/A11	8	SKS	36 75	294 00
507-210	890.50071				Flocete 1/2# W-200 midcon 1/4# W 200 PRAM PLUS	150	#	1 65	247 50

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MAR 11 1997
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KANSAS CORPORATION COMMISSION
FEB 13 1996
CONSERVATION DIVISION
WICHITA, KS

500-207				SERVICE CHARGE		CUBIC FEET	436	1 35	588 60
500-306				MILEAGE CHARGE	TOTAL WEIGHT 39104	LOADED MILES 33	TON MILES 645.22	95	612 96

CONTINUATION TOTAL 7403 06

No. B 211972



JOB SUMMARY

HALLIBURTON DIVISION

Mid CONTINENT

HALLIBURTON LOCATION

LIBERAL, KS

BILLED ON TICKET NO.

881411

WELL DATA

FIELD _____ SEC. 30 TWP. 32S RING. 32W COUNTY. SEWARD STATE KS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	1	14'	5 1/2	KB	2634	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>INSERT</u> <u>5/2</u>	<u>1</u>	<u>H</u>
FLOAT SHOE		
GUIDE SHOE <u>REG</u> <u>5/2</u>	<u>1</u>	<u>O</u>
CENTRALIZERS <u>5/2</u>	<u>6</u>	
BOTTOM PLUG		<u>W</u>
TOP PLUG <u>S.W</u> <u>5/2</u>	<u>1</u>	
HEAD <u>P/C</u> <u>5/2</u>	<u>1</u>	<u>C</u>
PACKER		
OTHER <u>BASKET</u> <u>5/2</u>	<u>1</u>	<u>O</u>

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
<u>11-18-95</u>	<u>11-19-95</u>	<u>11-19-95</u>	<u>11-19-95</u>
DATE	DATE	DATE	DATE
TIME <u>2400</u>	TIME <u>0200</u>	TIME <u>1010</u>	TIME <u>1050</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. Woodrow</u> <u>62573</u>	<u>920044</u>	<u>LIBERAL</u>
	<u>PLU</u>	<u>KS</u>
<u>R. Martinez</u>	<u>53554</u> <u>175-104</u> <u>ADC</u> <u>17600</u>	<u>"</u> <u>"</u>
<u>D. McClane</u> <u>63601</u>	<u>50866</u> <u>BULK</u> <u>17679</u>	<u>HUGOTON</u> <u>KS</u>

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB./GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN.
 NE AGENT TYPE _____ GAL. _____ IN.
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN.
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN.
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN.
 BREAKER TYPE _____ GAL.-LB. _____ IN.
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

DEPARTMENT CEMENT
 DESCRIPTION OF JOB CEMENT 5 1/2" PRODUCTION GAS-INS
 JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X [Signature]
 HALLIBURTON OPERATOR [Signature]
 COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>200</u>	<u>premium + midcon 2</u>	<u>Howca</u>	<u>B</u>	<u>27cc, 1/2" Flocle</u>	<u>3.22</u>	<u>11.1</u>
	<u>200</u>	<u>premium +</u>	<u>"</u>	<u>B</u>	<u>27cc, 1/4" Flocle</u>	<u>1.32</u>	<u>14.8</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD/BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 63.1
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY (BBL.-GAL.) 114.6 LC
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. 47.0 TC
 ORDERED _____ AVAILABLE _____ USED _____ FEB 19 1996 161.6 REMARKS _____
 AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVER _____
 CEMENT LEFT IN PIPE _____ WICHITA, KS _____
 FEET 44 REASON SHOE JOINT

CUSTOMER: OXY U.S.A.
 LEASE: BUSHMAN #1
 WELL NO.: 2
 JOB TYPE: 5 1/2" LONGSTROKE
 DATE: 11-19-95

RELEASED**CONFIDENTIAL****FROM CONFIDENTIAL**



JOB LOG HAL-2013-C

CUSTOMER Oxy U.S.A. WELL NO. 2 LEASE BAUGHMAN H JOB TYPE 5 1/2 LONG STRING TICKET NO. 881411

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (GAL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes handwritten entries for 'JOB READY', 'CALLED OUT FOR JOB', 'PUMP TRUCK ON LOCATION', 'RIG DRESSING OUT CEMENT PLUG', 'RIG THROUGH DRILLING', 'START MIXING 200 SKS', 'PLUG DOWN - RELEASE FLOAT', 'CIRCULATED (50 BBL 87 SKS)', 'THANK YOU!', 'WOODY + RINE'.

ORIGINAL

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RELEASED

MAR 1 1997

FROM CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

FEB 19 1997

CONSERVATION DIVISION WICHITA, KS

CUSTOMER COPY



HALLIBURTON ORIGINAL

REMIT TO:
P.O. BOX 95114
DALLAS, TX 75395-1014

INVOICE NO.	DATE
881411	11/19/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
				OK	
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
	HALLIBURTON			11/19/1996	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.

OKLAHOMA CITY
REGIONAL OFFICE
PO BOX 26100
OKLAHOMA CITY, OK 73126-0100

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
P.O. BOX 1193
LITTLE ROCK AR 72701

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	A KANSAS STATE SALES TAX				243.00
	A LITTLE ROCK CITY SALES TAX				49.78
	A CLAY COUNTY SALES TAX				49.78

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MAR 11 1997

FROM CONFIDENTIAL

INVOICE TOTAL PLEASE PAY THIS AMOUNT

FORM:HAL-1900-F

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CUSTOMER COPY



HALLIBURTON ORIGINAL

REMIT TO:
P.O. BOX 7101,
DALLAS, TX 75203-1046

INVOICE NO.	DATE
891411	11-19-1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
WELL LEASE NO. 111		WELL PROJECT LOCATION		TX	OWNER
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	
WELL LEASE NO. 111		HALLIBURTON		WELL PROJECT LOCATION	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
111	AGENT	111		DISPATCH	50124

HBY USA INC.
REGIONAL OFFICE
ATTN:
PO BOX 26100
OKLAHOMA CITY, OK 73126-0100

DIRECT CORRESPONDENCE TO:
HBY USA INC.
REGIONAL OFFICE
PO BOX 26100

CONFIDENTIAL

RELEASED

MAR 11 1997

FROM CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
100	DISCOUNT (BITD)	100	EA	1.01	101.00
100	DISCOUNT (BITD)	100	EA	1.18	118.00
100	DISCOUNT (BITD)	100	EA	1.35	135.00
100	DISCOUNT (BITD)	100	EA	1.52	152.00
100	DISCOUNT (BITD)	100	EA	1.69	169.00
100	DISCOUNT (BITD)	100	EA	1.86	186.00
100	DISCOUNT (BITD)	100	EA	2.03	203.00
100	DISCOUNT (BITD)	100	EA	2.20	220.00
100	DISCOUNT (BITD)	100	EA	2.37	237.00
100	DISCOUNT (BITD)	100	EA	2.54	254.00
100	DISCOUNT (BITD)	100	EA	2.71	271.00
100	DISCOUNT (BITD)	100	EA	2.88	288.00
100	DISCOUNT (BITD)	100	EA	3.05	305.00
100	DISCOUNT (BITD)	100	EA	3.22	322.00
100	DISCOUNT (BITD)	100	EA	3.39	339.00
100	DISCOUNT (BITD)	100	EA	3.56	356.00
100	DISCOUNT (BITD)	100	EA	3.73	373.00
100	DISCOUNT (BITD)	100	EA	3.90	390.00
100	DISCOUNT (BITD)	100	EA	4.07	407.00
100	DISCOUNT (BITD)	100	EA	4.24	424.00
100	DISCOUNT (BITD)	100	EA	4.41	441.00
100	DISCOUNT (BITD)	100	EA	4.58	458.00
100	DISCOUNT (BITD)	100	EA	4.75	475.00
100	DISCOUNT (BITD)	100	EA	4.92	492.00
100	DISCOUNT (BITD)	100	EA	5.09	509.00
100	DISCOUNT (BITD)	100	EA	5.26	526.00
100	DISCOUNT (BITD)	100	EA	5.43	543.00
100	DISCOUNT (BITD)	100	EA	5.60	560.00
100	DISCOUNT (BITD)	100	EA	5.77	577.00
100	DISCOUNT (BITD)	100	EA	5.94	594.00
100	DISCOUNT (BITD)	100	EA	6.11	611.00
100	DISCOUNT (BITD)	100	EA	6.28	628.00
100	DISCOUNT (BITD)	100	EA	6.45	645.00
100	DISCOUNT (BITD)	100	EA	6.62	662.00
100	DISCOUNT (BITD)	100	EA	6.79	679.00
100	DISCOUNT (BITD)	100	EA	6.96	696.00
100	DISCOUNT (BITD)	100	EA	7.13	713.00
100	DISCOUNT (BITD)	100	EA	7.30	730.00
100	DISCOUNT (BITD)	100	EA	7.47	747.00
100	DISCOUNT (BITD)	100	EA	7.64	764.00
100	DISCOUNT (BITD)	100	EA	7.81	781.00
100	DISCOUNT (BITD)	100	EA	7.98	798.00
100	DISCOUNT (BITD)	100	EA	8.15	815.00
100	DISCOUNT (BITD)	100	EA	8.32	832.00
100	DISCOUNT (BITD)	100	EA	8.49	849.00
100	DISCOUNT (BITD)	100	EA	8.66	866.00
100	DISCOUNT (BITD)	100	EA	8.83	883.00
100	DISCOUNT (BITD)	100	EA	9.00	900.00
100	DISCOUNT (BITD)	100	EA	9.17	917.00
100	DISCOUNT (BITD)	100	EA	9.34	934.00
100	DISCOUNT (BITD)	100	EA	9.51	951.00
100	DISCOUNT (BITD)	100	EA	9.68	968.00
100	DISCOUNT (BITD)	100	EA	9.85	985.00
100	DISCOUNT (BITD)	100	EA	10.02	1002.00
100	DISCOUNT (BITD)	100	EA	10.19	1019.00
100	DISCOUNT (BITD)	100	EA	10.36	1036.00
100	DISCOUNT (BITD)	100	EA	10.53	1053.00
100	DISCOUNT (BITD)	100	EA	10.70	1070.00
100	DISCOUNT (BITD)	100	EA	10.87	1087.00
100	DISCOUNT (BITD)	100	EA	11.04	1104.00
100	DISCOUNT (BITD)	100	EA	11.21	1121.00
100	DISCOUNT (BITD)	100	EA	11.38	1138.00
100	DISCOUNT (BITD)	100	EA	11.55	1155.00
100	DISCOUNT (BITD)	100	EA	11.72	1172.00
100	DISCOUNT (BITD)	100	EA	11.89	1189.00
100	DISCOUNT (BITD)	100	EA	12.06	1206.00
100	DISCOUNT (BITD)	100	EA	12.23	1223.00
100	DISCOUNT (BITD)	100	EA	12.40	1240.00
100	DISCOUNT (BITD)	100	EA	12.57	1257.00
100	DISCOUNT (BITD)	100	EA	12.74	1274.00
100	DISCOUNT (BITD)	100	EA	12.91	1291.00
100	DISCOUNT (BITD)	100	EA	13.08	1308.00
100	DISCOUNT (BITD)	100	EA	13.25	1325.00
100	DISCOUNT (BITD)	100	EA	13.42	1342.00
100	DISCOUNT (BITD)	100	EA	13.59	1359.00
100	DISCOUNT (BITD)	100	EA	13.76	1376.00
100	DISCOUNT (BITD)	100	EA	13.93	1393.00
100	DISCOUNT (BITD)	100	EA	14.10	1410.00
100	DISCOUNT (BITD)	100	EA	14.27	1427.00
100	DISCOUNT (BITD)	100	EA	14.44	1444.00
100	DISCOUNT (BITD)	100	EA	14.61	1461.00
100	DISCOUNT (BITD)	100	EA	14.78	1478.00
100	DISCOUNT (BITD)	100	EA	14.95	1495.00
100	DISCOUNT (BITD)	100	EA	15.12	1512.00
100	DISCOUNT (BITD)	100	EA	15.29	1529.00
100	DISCOUNT (BITD)	100	EA	15.46	1546.00
100	DISCOUNT (BITD)	100	EA	15.63	1563.00
100	DISCOUNT (BITD)	100	EA	15.80	1580.00
100	DISCOUNT (BITD)	100	EA	15.97	1597.00
100	DISCOUNT (BITD)	100	EA	16.14	1614.00
100	DISCOUNT (BITD)	100	EA	16.31	1631.00
100	DISCOUNT (BITD)	100	EA	16.48	1648.00
100	DISCOUNT (BITD)	100	EA	16.65	1665.00
100	DISCOUNT (BITD)	100	EA	16.82	1682.00
100	DISCOUNT (BITD)	100	EA	16.99	1699.00
100	DISCOUNT (BITD)	100	EA	17.16	1716.00
100	DISCOUNT (BITD)	100	EA	17.33	1733.00
100	DISCOUNT (BITD)	100	EA	17.50	1750.00
100	DISCOUNT (BITD)	100	EA	17.67	1767.00
100	DISCOUNT (BITD)	100	EA	17.84	1784.00
100	DISCOUNT (BITD)	100	EA	18.01	1801.00
100	DISCOUNT (BITD)	100	EA	18.18	1818.00
100	DISCOUNT (BITD)	100	EA	18.35	1835.00
100	DISCOUNT (BITD)	100	EA	18.52	1852.00
100	DISCOUNT (BITD)	100	EA	18.69	1869.00
100	DISCOUNT (BITD)	100	EA	18.86	1886.00
100	DISCOUNT (BITD)	100	EA	19.03	1903.00
100	DISCOUNT (BITD)	100	EA	19.20	1920.00
100	DISCOUNT (BITD)	100	EA	19.37	1937.00
100	DISCOUNT (BITD)	100	EA	19.54	1954.00
100	DISCOUNT (BITD)	100	EA	19.71	1971.00
100	DISCOUNT (BITD)	100	EA	19.88	1988.00
100	DISCOUNT (BITD)	100	EA	20.05	2005.00
100	DISCOUNT (BITD)	100	EA	20.22	2022.00
100	DISCOUNT (BITD)	100	EA	20.39	2039.00
100	DISCOUNT (BITD)	100	EA	20.56	2056.00
100	DISCOUNT (BITD)	100	EA	20.73	2073.00
100	DISCOUNT (BITD)	100	EA	20.90	2090.00
100	DISCOUNT (BITD)	100	EA	21.07	2107.00
100	DISCOUNT (BITD)	100	EA	21.24	2124.00
100	DISCOUNT (BITD)	100	EA	21.41	2141.00
100	DISCOUNT (BITD)	100	EA	21.58	2158.00
100	DISCOUNT (BITD)	100	EA	21.75	2175.00
100	DISCOUNT (BITD)	100	EA	21.92	2192.00
100	DISCOUNT (BITD)	100	EA	22.09	2209.00
100	DISCOUNT (BITD)	100	EA	22.26	2226.00
100	DISCOUNT (BITD)	100	EA	22.43	2243.00
100	DISCOUNT (BITD)	100	EA	22.60	2260.00
100	DISCOUNT (BITD)	100	EA	22.77	2277.00
100	DISCOUNT (BITD)	100	EA	22.94	2294.00
100	DISCOUNT (BITD)	100	EA	23.11	2311.00
100	DISCOUNT (BITD)	100	EA	23.28	2328.00
100	DISCOUNT (BITD)	100	EA	23.45	2345.00
100	DISCOUNT (BITD)	100	EA	23.62	2362.00
100	DISCOUNT (BITD)	100	EA	23.79	2379.00
100	DISCOUNT (BITD)	100	EA	23.96	2396.00
100	DISCOUNT (BITD)	100	EA	24.13	2413.00
100	DISCOUNT (BITD)	100	EA	24.30	2430.00
100	DISCOUNT (BITD)	100	EA	24.47	2447.00
100	DISCOUNT (BITD)	100	EA	24.64	2464.00
100	DISCOUNT (BITD)	100	EA	24.81	2481.00
100	DISCOUNT (BITD)	100	EA	24.98	2498.00
100	DISCOUNT (BITD)	100	EA	25.15	2515.00
100	DISCOUNT (BITD)	100	EA	25.32	2532.00
100	DISCOUNT (BITD)	100	EA	25.49	2549.00
100	DISCOUNT (BITD)	100	EA	25.66	2566.00
100	DISCOUNT (BITD)	100	EA	25.83	2583.00
100	DISCOUNT (BITD)	100	EA	26.00	2600.00
100	DISCOUNT (BITD)	100	EA	26.17	2617.00
100	DISCOUNT (BITD)	100	EA	26.34	2634.00
100	DISCOUNT (BITD)	100	EA	26.51	2651.00
100	DISCOUNT (BITD)	100	EA	26.68	2668.00
100	DISCOUNT (BITD)	100	EA	26.85	2685.00
100	DISCOUNT (BITD)	100	EA	27.02	2702.00
100	DISCOUNT (BITD)	100	EA	27.19	2719.00
100	DISCOUNT (BITD)	100	EA	27.36	2736.00
100	DISCOUNT (BITD)	100	EA	27.53	2753.00
100	DISCOUNT (BITD)	100	EA	27.70	2770.00
100	DISCOUNT (BITD)	100	EA	27.87	2787.00
100	DISCOUNT (BITD)	100	EA	28.04	2804.00
100	DISCOUNT (BITD)	100	EA	28.21	2821.00
100	DISCOUNT (BITD)	100	EA	28.38	2838.00
100	DISCOUNT (BITD)	100	EA	28.55	2855.00
100	DISCOUNT (BITD)	100	EA	28.72	2872.00
100	DISCOUNT (BITD)	100	EA	28.89	2889.00
100	DISCOUNT (BITD)	100	EA	29.06	2906.00
100	DISCOUNT (BITD)	100	EA	29.23	2923.00
100	DISCOUNT (BITD)	100	EA	29.40	2940.00
100	DISCOUNT (BITD)	100	EA	29.57	2957.00
100	DISCOUNT (BITD)	100	EA	29.74	2974.00
100	DISCOUNT (BITD)	100	EA	29.91	2991.00

CUSTOMER COPY

INVOICE



HALLIBURTON ORIGINAL

REMIT TO:

P. O. BOX 950043
DALLAS, TX 75395-1043

INVOICE NO.	DATE
081411	11/19/1995

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
LUBBERG "H" 2		SEWARD		KO	CP&I
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LUBBERG	UMBERT & ASSOC	CURRENT PRODUCTION CASING		11/19/1995	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
002167	LAL NYE II	F-26		COMPANY STOCK	99704

DAY USA INC.
REGIONAL OFFICE
ATTN:
PO BOX 21100
OKLAHOMA CITY, OK 73126

RECEIVED
KANSAS CORPORATION COMMISSION

DIRECT CORRESPONDENCE TO:
P O BOX 1592
LITTLE ROCK AR 72903

FEB 19 1996

CONSERVATION DIVISION
MICHIGAN, MI

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	CEMENTING ROUND TRIP	13.00	UNIT	7.00	91.00
	DISCOUNT (CID)	10.5%			36.93
002-016	CEMENTING CASING	2630.00	LB	1.450.00	1,450.00
	DISCOUNT (CID)	10.5%			584.27
000-017	CEMENTING ROUND TRIP	5.00	EA	60.00	300.00
	DISCOUNT (CID)	10.5%			24.00
005-203	5 1/2" BRD THD	1.00	EA	171.00	171.00
	DISCOUNT (CID)	10.5%			48.72
005-1226	INSERT FLUY VALVE 5 1/2" BRD	1.00	EA	110.00	110.00
	DISCOUNT (CID)	10.5%			35.20
015-12311	FILL UP UNIT 5 1/2" x 3 5/8"	1.00	EA	69.00	69.00
	DISCOUNT (CID)	10.5%			22.68
007-00007	CENTRALIZER 5 1/2" x 7 7/8"	1.00	EA	230.00	230.00
	DISCOUNT (CID)	10.5%			115.20
007-2030	CAMS LANCE 5 1/2" HINDED	1.00	EA	11.00	11.00
	DISCOUNT (CID)	10.5%			3.54

CONFIDENTIAL

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MAR 11 1997

FROM CONFIDENTIAL

***** CONTINUED ON NEXT PAGE *****

FORM HAL-1900-F

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



JOB LOG HAL-2013-C

CUSTOMER **Oxy USA INC.** WELL NO. **H-2** LEASE **BADGEMAN** JOB TYPE **8 5/8 SURFACE CSG.** TICKET NO. **880657**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	2000							CALLED OUT READY NOW
	2200							ON LOCK STILL DRUG.
	2310							START OUT NOLE WITH D.P.
	0130							START RUNNING CSG.
	0330							HOOK UP CMT HEAD TO CIRCULATE
	0345							CIRCULATION TO PIT. SAFETY MEETING
	0415							HOOK UP TO CMT LINE
	0420	6	215				0/300	START LEAD CMT 11.1 M/GAL
	0456	5	35				300/210	START TAIL CMT 14.8 M/GAL
	0503	0	0				0	SHUT OFF DROP PLUG
	0506	5	94.8				0/340	START DISPLACEMENT H ₂ O
	0525	2	10				340/150	SLOW RATE (104.8 TOTAL BBL)
	0530	—	—				—	PLUG LANDED — FLOAT HELD
								Job OVER

ORIGINAL

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MAR 11 1997

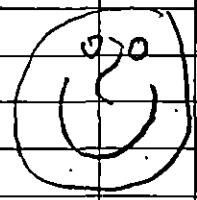
FROM CONFIDENTIAL

CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION

FEB 19 1996

CONSERVATION DIVISION WICHITA, KS



THANKS FOR CALLING
 HALLIBURTON ENERGY SERVICES
 LIBERAL KS.
 HAVE A GOOD DAY

Job Time 1 HR 10 MIN
 Lock Time 8 HR 30 MIN

BROADFOOT-CORNELSON-ASHLEY-CORPENING

MSDS GIVEN TO CO MAN
 50 BBL CMT - 87 SKS
 Job WELL DONE - NO ACCIDENT



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

MID CONTINENT AREA
LIBERAL KS

BILLED ON TICKET NO. 880657

FIELD NUGOTON SEC. 30 TWP. 32S RING. 32W COUNTY SEWARD STATE KS

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI
CASING	N	24	8 5/8	KB+	1675	1695
LINER						
TUBING						
OPEN HOLE			12 1/4	KB	1675	SHOTS/FT.
PERFORATIONS						
PERFORATIONS				ORIGINAL		
PERFORATIONS						

JOB DATA

TOOLS AND ACCESSORIES			
TYPE AND SIZE	QTY.	MAKE	
FLY-COLOR INSERT 8 5/8	1	H	
FLY-COLOR FILLUP	1		
GUIDE SHOE REGULAR	1	O	
CENTRALIZERS S-4	5		
BOTTOM PLUG		W	
TOP PLUG 5W 1	1		
HEAD NOWCO WELD A 1LB	1	C	
PACKER CANVAS BASKET	1		
OTHER		O	

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 11-14-95	DATE 11-14-95	DATE 11-15-95	DATE 11-15-95
TIME 2000	TIME 2200	TIME 0420	TIME 0530

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
T. BROADFOOT 754604	420045	LIBERAL KS
C. CORNELSON G2569	52947	"
C. ASHLEY #4061	75496	"
A. CORPENING G2728	51984	NUGOTON KS.
	77031	"
	3625	"
	75237	"

CONFIDENTIAL

DEPARTMENT CEMENT
DESCRIPTION OF JOB CEMENT 8 5/8 SURFACE CSG.

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
CUSTOMER REPRESENTATIVE Charles Brown

HALLIBURTON OPERATOR T Broadfoot COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	WICHITA, KS BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	375	MIDCON P.P.	B	B	3% C.C. 1/2 SK Flocelc	3.22	11.1
1	150	PREM PLUS	B	B	2% C.C. 1/4 SK Flocelc	1.32	14.8

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL. BBL. GAL. 104.8
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. 215-35
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. 354.8

ORDERED _____ AVAILABLE _____ USED _____ REMARKS
 AVERAGE RATES IN BPM _____ TMS DS GIVEN TO CO-MAN
 TREATING _____ DISPL. _____ OVERALL _____ 50 BBL ON T-PIT 87 SKS
 FEET 44.10 REASON SHOE IT JOB WELL DONE - NO ACCIDENTS

CUSTOMER OX USA INC
LEASE BAUGHMAN
WELL NO. H-2
JOB TYPE 8 5/8 SURFACE CSG
DATE 11-14-95



TICKET CONTINUATION

ORIGINAL

TICKET No. 880657

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

CUSTOMER: OXY
WELL: Baughman
DATE: 11-14-95
PAGE: 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504050	516.00265				Premium Plus Cont	150	SK			11.91	1786.50
504282					Midecon	575	SK			16.39	6146.25
504050	516.00265					375	SK				
507285	70.15250					705	LB				
508127	516.00235					7	SK				
507210	890.50071				F10 1/4" - 150sk / 1/2" # 375sk	224	LB			1.65	372.90
509406	890.50812				Calcium Chloride 2 3/8" - 150sk	15	SK			36.25	551.25
<div style="display: flex; justify-content: space-between;"> ORIGINAL CONFIDENTIAL </div>											
RELEASED						MAR 11 1997		FROM CONFIDENTIAL			
RECEIVED KANSAS CORPORATION COMMISSION FEB 19 1996 CONSERVATION DIVISION WICHITA, KS											
500207					SERVICE CHARGE		CUBIC FEET	588		1.35	793.80
500306					MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	860.607	95	817.50

No. B 211949

CONTINUATION TOTAL 10468.28



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: Oxy USA INC.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

TICKET

No. 880657-8

PAGE 1 OF 2

SERVICE LOCATIONS 1. <u>LIBERAL KS 025540</u>	WELL/PROJECT NO. <u>H-2</u>	LEASE <u>BAUGHMAN</u>	COUNTY/PARISH <u>SEWARD</u>	STATE <u>Ks</u>	CITY/OFFSHORE LOCATION	DATE <u>11-14-95</u>	OWNER <u>SAME</u>
2. <u>HUGHTON KS 025535</u>	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>GABBERT & JONES</u>	RIG NAME/NO. <u>GABBERT & JONES 1</u>	SHIPPED TO <u>ALL LADY LIBERAL</u>	DELIVERED TO	ORDER NO.
3.	WELL TYPE <u>02</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>010</u>	WELL PERMIT NO.	WELL LOCATION <u>30-32S-32W</u>		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	U/M	QTY.	U/M	
000-117				46.5	MILEAGE	32 mi	1 UNIT	2.85		91.20
001-016				46.5	Pump CHARGE	1675 FT	6 HR			1320 -
030-018				46.5	5W Top PLUG	8 7/8 in	1 EA			130 -
12A	825.217			32	REGULAR GUIDE SHOE	" "	" "			216 -
24A	815.19502			32	INSERT FLOAT	" "	" "			171 -
27	815.19415			32	FILLUP ASSY.	" "	" "			64 -
41	806.61048			32	CENTRALIZERS	" "	5 EA			305 -
320	806.71460			32	CANVAS BASKET	8 5/8 in	1 EA			124 -
350	890.10802			32	LOWCO WELD A"	1 LB	" "			16.75

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

x Charles Glasco
 DATE SIGNED: 11-15-95 TIME SIGNED: 0730

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURN PULLED RUN

TYPE LOCK DEPTH 11119971

BEAN SIZE SPACERS

TYPE OF EQUALIZING SUB. CASING PRESSURE

TUBING SIZE TUBING PRESSURE WELL DEPTH

TREE CONNECTION TYPE VALVE

SURVEY

OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?

WE UNDERSTOOD AND MET YOUR NEEDS?

OUR SERVICE WAS PERFORMED WITHOUT DELAY?

WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?

ARE YOU SATISFIED WITH OUR SERVICE?
 YES NO

CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	2437	95 ²
FROM 40.5 CONTINUATION PAGE(S)	10468	28
7755.43	12906	23 ^{1/2}
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	7755	47

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) Charles Glasco CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) x Charles Glasco HALLIBURTON OPERATOR/ENGINEER EMP # 04604 HALLIBURTON APPROVAL J. Broadfoot 40.5%

CUSTOMER COPY



HALLIBURTON

ORIGINAL

REMIT TO:

PO BOX 9100
WICHITA, KS 67208-0910

INVOICE NO. DATE

002497 11/14/1991

WELL LEASE NO./PROJECT WELL/PROJECT LOCATION STATE OWNER

SERVICE LOCATION CONTRACTOR JOB PURPOSE TICKET DATE

ACCT. NO. CUSTOMER AGENT VENDOR NO. CUSTOMER P.O. NUMBER SHIPPED VIA FILE NO.

1000100
RECEIVED OFFICE
1111
PO BOX 26100
OKLAHOMA CITY, OK 73126-0100

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:

PO BOX 1500
WICHITA, KS 67203

REFERENCE NO. DESCRIPTION QUANTITY UM UNIT PRICE AMOUNT

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
1000100	HALLIBURTON WELLS				15.75
	PROVISED (BID)	117.0 X		ALT 1 874	5-24-96
1000120	CLIENT PREMIUM PLUS	1150 X		1.91	2,197.50
	DISCOUNT (BID)	44.0 X			2,153.50
1000125	CLIENT PREMIUM PLUS CLIENT	392 X		16.50	6,468.00
	DISCOUNT (BID)	92.5 X			2,187.50
1000130	CLIENT PREMIUM PLUS	197 X		1.75	3,447.50
	DISCOUNT (BID)	40.5 X			1,196.00
1000136	CLIENT PREMIUM PLUS CLIENT	10.0 X		16.50	165.00
	DISCOUNT (BID)	92.5 X			2,022.50
1000140	CLIENT PREMIUM PLUS	500 X		1.35	675.00
	DISCOUNT (BID)	40.0 X			1,222.50
1000142	CLIENT PREMIUM PLUS OR RETURN	86 X		9.30	799.80
	DISCOUNT (BID)	40.5 X			801.15

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MAR 11 1997

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KANSAS CORPORATION COMMISSION

FROM CONFIDENTIAL

FEB 19 1996

KANSAS STATE SALES TAX
KANSAS COUNTY SALES TAX
KANSAS COUNTY SALES TAX

CONSERVATION DIVISION
WICHITA, KS

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HALLIBURTON ORIGINAL

REMIT TO:

5151 2010
9115 12 25955-1036

INVOICE NO.	DATE
980657	11/16/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE	TICKET DATE
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.

123456789
 123456789
 123456789
 123456789
 123456789

CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
 P.O. Box 1234
 123456789

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
1001	ITEM 1	10	EA	10.00	100.00
1002	ITEM 2	5	EA	20.00	100.00
1003	ITEM 3	1	EA	100.00	100.00
1004	ITEM 4	20	EA	5.00	100.00
1005	ITEM 5	10	EA	10.00	100.00
1006	ITEM 6	5	EA	20.00	100.00
1007	ITEM 7	1	EA	100.00	100.00
1008	ITEM 8	20	EA	5.00	100.00
1009	ITEM 9	10	EA	10.00	100.00
1010	ITEM 10	5	EA	20.00	100.00
1011	ITEM 11	1	EA	100.00	100.00
1012	ITEM 12	20	EA	5.00	100.00
1013	ITEM 13	10	EA	10.00	100.00
1014	ITEM 14	5	EA	20.00	100.00
1015	ITEM 15	1	EA	100.00	100.00

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MAR 11 1997

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 KANSAS CORPORATION COMMISSION

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CONSERVATION DIVISION
 WICHITA, KS

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.