

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____

KCC

NOV 17
CONFIDENTIAL

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # _____ APPLIED FOR _____ EXPIRATION DATE _____

OPERATOR CNR RESOURCES, INC. API NO. 15-129-20437-0000

ADDRESS 5001 LBJ FREEWAY, SUITE 962 COUNTY MORTON

DALLAS, TEXAS 75234 FIELD RICHFIELD

** CONTACT PERSON EVELYN AMMONS PROD. FORMATION KEYES

PHONE 214 - 233-6892 Indicate if new pay. _____

PURCHASER PANHANDLE EASTERN LEASE JOHNS

ADDRESS 3220 LIBERTY TOWER WELL NO. 1

OKLAHOMA CITY, OKLAHOMA 73102 WELL LOCATION _____

DRILLING CONTRACTOR DAMAC DRILLING, INC. 1250 Ft. from NORTH Line and

ADDRESS BOX 1164 1250 Ft. from EAST Line of _____

GREAT BEND, KANSAS, 67530 the NE (Qtr.) SEC 18 TWP 32S RGE 41 (W).

PLUGGING N/A WELL PLAT _____ (Office Use Only)

CONTRACTOR _____ FROM CONFIDENTIAL _____

ADDRESS _____

SEE PLAT ATTACHED			
HERETO			

KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 5400 PBDT 5338

SPUD DATE 4-14-80 DATE COMPLETED 4-27-80

ELEV: GR 3389' DF 3397' KB 3399'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 1471' DV Tool Used? YES

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

EVELYN AMMONS, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and all facts contained therein are true and correct.

RECEIVED
STATE CORPORATION COMMISSION

AUG 7 (1983)

Evelyn Ammons
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7 day of AUGUST 1983.
Wichita, Kansas

08-30-1983

Van B. Littleton
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-30-84

DALLAS COUNTY, TEXAS
VAN B. LITTLETON
Notary Public, Dallas County, Texas

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
 OPERATOR CNR RESOURCES, INC. LEASE NAME JOHNS SEC 10 TWP325 RGE 41 (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.			RELEASED JAN 21 1994 FROM CONFIDENTIAL	
SURFACE SAND	0	130		
RED BED. ANHYDRITE	130	1601		
SHALE	1601	2312		
SHALE, LIME	2312	5400RTD		

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8	24#	1471	LITE CLASS H	550 200	2% CC 3% CC
PRODUCTION	7 7/8	4 1/2	10.5#	5394	FIRST STABLE CLASS H	50	8% GEL-12 1/2# GILSONITE
					50/50POZMIX	150	18% SALT-12 1/2# Gilsonite
					SECOND STAGE CLASS H	50	8% GEL-12 1/2# GILSONITE 10% SALT
LINER RECORD					50156 POZMIX	300	18% SALT-12 1/2# GILSONITE 75% CFRZ
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval		
			1	.38 DP	5204-115248-70		
TUBING RECORD							
Size	Setting depth	Packer set at					
2 3/8	5208						

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 GALLONS OF 7 1/2% ACID	5204-5270'
1500 GALLONS OF 7 1/2% HCS ACID	5142-5159'
2500 GALLONS COMPLEX GEL, 3200# 10/20 SAND	5142-5159'
1500 GALLONS OF 20% HCS ACID WITH 300 SCF/BBL CARBON DIXIDE	5204-5211'

Date of first production 12-09-80	Producing method (flowing, pumping, gas lift, etc.) FLOWING	Gravity
Estimated Production-I.P.	Oil 1 bbls.	Gas 1600 MCF
	Water % 0	Gas-oil ratio -
Disposition of gas (vented, used on lease or sold) SOLD		CFPB

Perforations



The Western Company
of North America

INVOICE NO. 406561	OUR RECEIPT NO. 205753	DATE 10/02/92
47170	1225	YOUR ORDER NO.

SHIP TO: P.O. BOX 911543
DALLAS, TX 75391-1543

RECEIVED

OCT 12 1992

KAISER-FRANCIS OIL CO
BOX 746
PERRYTON TX 79070

SERVICES FROM OUR STATION AT PERRYTON CEMENTING	OUR ENGINEER REEVES	SIGNED FOR YOU BY FULTON
FOR SERVICING WELL NAME JOHNS 1-10	COUNTY MORTON	STATE KS 15

FEDERAL ID. NO. C 75-0763484

PRODUCT CODE	DESCRIPTION	UNIT OF MEASURE	QUANTITY	LIST PRICE/UNIT	GROSS AMOUNT	PERCENT DISC.	NET AMOUNT
0595	CEMENT THRU GP/TB, 3501 - 4000'	SHRS	1.0	1240.000			1,240.00 *
1005	MILEAGE CHARGE, PER UNIT	MILE	45.0	2.700			121.50 *
1025	MILEAGE AUTO/PICK-UP/TREATING VAN	MILE	45.0	1.380			62.10 *
1005	BULK MATERIALS SVC CHG-LAND JOBS	CU FT	100.0	1.230			123.00 *
2305	DELIVERY CHG BULK MATLS	TONMI	211.5	.820			173.43 *
432N	PREMIUM CMT, HUGOTON, KS	SACK	100.0	7.950			795.00 *
0900	SALES CONCESSION ON BID JOBS						634.76
6200	KANSAS SALES TAX 4.9%						92.15

RELEASED
JAN 21 1994
FROM CONFIDENTIAL

Lease	<i>Johns 1-10</i>	
Replacer	<input type="checkbox"/>	Account Charge
Replacement		<i>624</i>
New Installation	<input checked="" type="checkbox"/>	<i>PJ</i>

LEASE	NAME
<i>047710</i>	<i>JOHN</i>
EXP.	BY
<i>624</i>	<i>aw</i>

▶ PAY THIS AMOUNT

ORIGINAL



HEMIT 10:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

A Halliburton Company
HOUSTON, TEXAS 77242-2800

INVOICE NO.	DATE
HL L89809	09/29/1992

WELL LEASE NO.	WELL LOCATION	STATE	WELL OWNER
JOHNS 1-10	MORTON	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
PAMPA		WELL MAINTENANCE	09/29/1992
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
462760	CARROL FULTON	RELEASED	
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	40646

JAN 21 1994

KAISER-FRANCIS OIL CO
BOX 746
PERRYTON, TX 79070

FROM CONFIDENTIAL
RECEIVED

OCT 12 1993

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-8603

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - HLS LAND					
750-500	SERVICE CHARGE - CASED HOLE	1	EA	865.00	865.00 *
751-100	PACK OFF	1	PSI	200.00	200.00 *
		1	DAY		
757-002	OTHER MANUFACTURERS	5130	FT	.24	1,231.20 *
756-910	DUMP BAILER, FIRST RUN	5130	FT	.24	1,231.20 *
757-300	PERF CASING GUNS PREMIUM CHG	6000	FT	1,630.00	1,630.00 *
		20	SH		
756-908	JUNK CATCHER W/ANOTHER SERVICE	5150	FT	.20	1,030.00 *
	INVOICE SUBTOTAL				6,187.40
	DISCOUNT-(BID)				3,898.06-
	INVOICE BID AMOUNT				2,289.34
	*-KANSAS STATE SALES TAX				112.17
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>				\$2,401.51

Lease	<i>Johns 1-10</i>
Repair or Replacement	<input checked="" type="checkbox"/> Amount Charge
New Installation	<input type="checkbox"/> Approved by
	<i>PL</i>

LEASE	NAME
047710	JOHN
EXP. 622	BY <i>am</i>

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AT 18% PER ANNUM, IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND

ORIGINAL



REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

A Halliburton Company HOUSTON, TEXAS 77242-2800

INVOICE NO	DATE
HL L85840	10/02/1992

WELL LEASE NO	WELL LOCATION	STATE	WELL OWNER
DHNS 1-10	MORTON	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL		RETRIEVABLE TOOL SERVICE	10/02/1992
CT NO	CUSTOMER AGENT	VENDOR NO	CUSTOMER P.O. NUMBER
2760	CARROL FULTON		
		COMPANY TRUCK	40888

RELEASED

JAN 21 1994

DIRECT CORRESPONDENCE TO:

KAISER-FRANCIS OIL CO
BOX 746
PERRYTON, TX 79070

RECEIVED FROM CONFIDENTIAL

FIRST OKLAHOMA TOWER
WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-8603

OCT 19 1992

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
50-500	PRICING AREA - HLS LAND				
57-002	SERVICE CHARGE - CASED HOLE	1	EA	865.00	865.00
56-910	OTHER MANUFACTURERS	5030	FT	.24	1,207.20
57-002	DUMP BAILER, FIRST RUN	5030	FT	.24	1,207.20
57-300	OTHER MANUFACTURERS	3576	FT	.24	858.24
	PERF CASING GUNS PREMIUM CHG	3585	FT	900.00	900.00
		MN	10	SH	
INVOICE SUBTOTAL					5,037.64
DISCOUNT-(BID)					3,041.92
INVOICE BID AMOUNT					1,995.72
*-KANSAS STATE SALES TAX					97.80
*-SEWARD COUNTY SALES TAX					19.96
INVOICE TOTAL - PLEASE PAY THIS AMOUNT					\$2,113.48

Lease	Johns 1-10
Repair or Replacement	<input type="checkbox"/> Account Charge
New Installation	<input checked="" type="checkbox"/> Approved by PJ

LEASE	NAME
047710	JOHN
EXP.	BY
622	aw

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

Schlumberger Well Services

A DIVISION OF SCHLUMBERGER TECHNOLOGY CORPORATION
THE ANSWER COMPANY

CORRESPONDENCE MAILING ADDRESS
P O BOX 2175 (CREDIT 142)
HOUSTON TX 77252-2175
713 928 4891

KAISER-FRANCIS OIL CO
P O BOX 21468

TULSA

OK
74121

REMITTANCE ADDRESS:
SCHLUMBERGER WELL SERVICES
P O BOX 840736
DALLAS TX 75284

TERMS: NET 30 DAYS FROM DATE OF SERVICE

INVOICE DATE 10/09/92	SERVICE ORDER DATE 10/09/92	SERVICE ORDER NO. 449313	YOUR ORDER NO.	INVOICE NO. 769402	AMOUNT
STATE KS	FIELD RICHFIELD	LEASE JOHNS			
	LOCATION SEC 10 32N 41W	WELL 1-10	OFFSHORE ZONE		

0000-065	PS LAND CSU SERVICE CHARGE			650.00
	CSU SERVICE CHARGE			
8210	SETTING SERVICE PROD PACKER			
3514.00	FT. DEPTH CHARGE AT	.22		751.08
8210	SETTING SERVICE PROD PACKER			
1.00	OPERATION CHARGE		400.00	400.00
8187	CEMENT DUMP BAILER W/OTHER SERVICE			
3514.00	FT. DEPTH CHARGE AT	.22		751.08
8187	CEMENT DUMP BAILER W/OTHER SERVICE			
1.00	FLAT OPERATION CHARGE @		325.00	325.00
8210	DISCOUNT PS WORKOVER			
1.00	AT		1438.58	1,438.58 CR
				1,438.58
5180	3 1/8" HIGH EFFICIENCY GUN SYSTEM			
3160.00	FT. DEPTH CHARGE AT	.15		474.00
5180	3 1/8" HEGGS 0-4000/0-200 SHOTS			
16.00	SHOTS AT		29.00	464.00
5180	DISCOUNT PS WORKOVER			
1.00	AT		469.00	469.00 CR
				469.00

RECEIVED
NOV - 6 1992

11/16/92

LEASE 047710	NAME JOHN
EXP. 630	BY <i>aw</i>

Thank You!

CUSTOMER 014295002	LOCATION 34650
-----------------------	-------------------

TOTAL CHARGE
PAY THIS AMOUNT
1,907.58