

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: NONE-D&A

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: BIG "A" DRILLING INC.

License: 31572

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S1OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9-25-95 9-28-95 NONE-D&A
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21401-0000 **ORIGINAL**

County MORTON

NE - NE - SE - SW Sec. 10 Twp. 32S Rge. 41 E W

1390 Feet from (circle one) Line of Section

2450 Feet from (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (circle one)

Lease Name BEHM 'A' Well # 1

Field Name HUGOTON

Producing Formation NONE-D&A

Elevation: Ground 3397.5 KB --

Total Depth 2415 PBSD 0

Amount of Surface Pipe Set and Cemented at 658 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ACT / DPW
(Data must be collected from the Reserve Pit) DIA
5-10-99

Chloride content 3200 ppm Fluid volume 400 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite:

RELEASED KCC

Operator Name _____

Lease NOV 1 1996 OCT 1 8 License No. _____

FROM CONFIDENTIAL **CONFIDENTIAL**
Quarter Sec. Twp. Rng. S-Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David W. Kapple
Title DIVISION DRILLING ENGINEER Date 10/12/95
Subscribed and sworn to before me this 12th day of October, 1995.
Notary Public L. Marc Harvey
Date Commission Expires _____

L. MARC HARVEY
Notary Public - State of Kansas
My Appt. Expires 6-13-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-91)
OCT 19 1995
10-19-95
CONSERVATION DIVISION
Wichita, Kansas

Operator Name: ANADARKO-PETROLEUM CORPORATION

Lease Name: BEHM A

Well # 1

Sec. 10 Twp. 32S Rge. 41

East
 West

County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: DIL, CNL-LDT, ML-MLL, GR-CAL.

Name	Formation (Top), Depth and Datums	
	Top	Datum
GLORIETTA	1125	
B/CIMMARON	1499	
WELLINGTON ANHY.	1928	
KRIDER	2162	
ODELL	2175	
WINFIELD SD.	2206	
GAGE	2244	
FT. RILEY	2337	
FLORENCE	2375	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	24	658	MIDCON 2/ PREM PLUS	100/ 120	2%CC, 1/4#/SK FLOCELE/ 2%CC, 1/4#/SX FLOCELE.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	**	**	**	**

TUBING RECORD **	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. **	Producing Method **
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours **	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: **	Method of Production **	Production Interval **
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

** NONE-D&A



JOB SUMMARY

DIVISION Production Services
HALLIBURTON LOCATION LiberalBILLED ON TICKET NO. 81519

WELL DATA

FIELD _____ SEC 10 TWP. 373 RING. 4161 COUNTY Morton STATE KsFORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	22	9 5/8	KP	658	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>9-26-95</u>	DATE <u>9-26-95</u>	DATE <u>9-26-95</u>	DATE <u>9-26-95</u>
TIME <u>1100</u>	TIME <u>0815</u>	TIME <u>1448</u>	TIME <u>1530</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR <u>Insert 2 1/2"</u>	<u>1</u>	<u>M</u>
FLOAT SHOE		
GUIDE SHOE <u>Tei Pat</u>	<u>1</u>	<u>O</u>
CENTRALIZERS	<u>6</u>	
BOTTOM PLUG		<u>W</u>
TOP PLUG <u>SW</u>	<u>1</u>	
HEAD <u>QCPC</u>	<u>1</u>	<u>C</u>
PACKER <u>Basket</u>	<u>1</u>	
OTHER <u>Weld-A</u>	<u>1</u>	<u>O</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
PROP. TYPE _____ SIZE _____ LB.
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. KCC %
SURFACTANT TYPE _____ GAL. _____
NE AGENT TYPE _____ GAL. OCT 18
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____
GELLING AGENT TYPE _____ GAL.-LB. _____
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____
BREAKER TYPE _____ GAL.-LB. _____
BLÖCKING AGENT TYPE _____ GAL.-LB. _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>Ron Crist</u>	<u>4300415</u>	<u>Liberal</u>
<u>Rene Martinez</u>	<u>75496</u>	<u>Liberal</u>
<u>Mylon Hartman</u>	<u>743063</u>	<u>Liberal</u>
<u>John Adair</u>	<u>7649</u>	<u>Huyotau</u>

RELEASED**CONFIDENTIAL**

NOV 1 1996

FROM CONFIDENTIAL

DEPARTMENT Cement
DESCRIPTION OF JOB Old surface pipeJOB DONE THRU: TUBING CASING ANNULUS TBG./ANN. CUSTOMER REPRESENTATIVE X Jim BulowHALLIBURTON OPERATOR Ron Crist COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>100</u>	<u>P+ Midcon</u>			<u>2 1/2" cc, 1/4" # 100 gals</u>		<u>3.22</u>	<u>11.1</u>
<u>120</u>	<u>P+</u>			<u>2 1/2" cc, 1/4" # 100 gals</u>		<u>1.27</u>	<u>14.8</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN. _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 40.5 REASON Shut In

SUMMARY

PRESLUSH: BBL.-GAL. _____
LOAD & BKDN: BBL.-GAL. _____
TREATMENT: BBL.-GAL. _____
CEMENT SLURRY: BBL.-GAL. 57.62
TOTAL VOLUME: BBL.-GAL. _____**RECEIVED**
STATE CORPORATION COMMISSION

OCT 19 1995

CONSERVATION DIVISION
Wichita, KansasREMARKS Circulated 140 gals
PTCUSTOMER Andarko Adair
LEASE Leban A11
WELL NO. _____
JOB TYPE OIL
DATE 9-26-95



HALLIBURTON

ORIGINAL

DATE 9-26-95 PAGE NO.

JOB LOG H&L-2013-C

CUSTOMER Anadarko WELL NO. 4 LEASE Behm "A" JOB TYPE OIO TICKET NO. 811518

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (GAL), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes handwritten entries for operations like 'called out ready 1400', 'start running CS9', 'start water spacer', etc.

Thank you for calling Halliburton Energy Services Ron Rene John & Myron

KCC OCT 1 8 CONFIDENTIAL

RELEASED NOV 1 1996

CONFIDENTIAL FROM CONFIDENTIAL

RECEIVED STATE CORPORATION COMMISSION OCT 19 1995 CONSERVATION DIVISION Wichita, Kansas



HALLIBURTON ENERGY SERVICES

HAL-1906-N

CHARGE TO: Acadeco Petroleum
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

DURHAM COPY

TICKET

No. 811518 - 4

PAGE 1 OF 2

SERVICE LOCATIONS 1. Liberal 225740 2. Huntington 225735 3. 4.	WELL/PROJECT NO.: <u>Behm 2</u>	LEASE <u>Behm A</u>	COUNTY/PARISH <u>Madison</u>	STATE <u>Ks</u>	CITY/OFFSHORE LOCATION	DATE <u>9-26-95</u>	OWNER <u>Sams</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>Big A Prody</u>	RIG NAME/NO. <u>1</u>	SHIPPED VIA <u>HAZ</u>	DELIVERED TO <u>LOC N.P.C.</u>	ORDER NO. <u>1995</u>	WELL LOCATION <u>Wichita, Kansas</u>
WELL TYPE <u>02</u>	WELL CATEGORY <u>01</u>	JOB PURPOSE <u>010</u>	WELL PERMIT NO.	WELL PERMIT NO.	WELL PERMIT NO.	WELL PERMIT NO.	WELL PERMIT NO.
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

RELEASED OCT 18 NOV 1 1996 CONFIDENTIAL FROM CONFIDENTIAL

RECEIVED STATE CORPORATION COMMISSION OCT 19 1995 CONSERVATION DIVISION Wichita, Kansas

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		PRICE	AMOUNT
		LOC	ACCT	OF							
000-117					MILEAGE	110	mi			2.75	302.50
001-016					Pump Charge	667	WT	6	hr		890.00
030-018					Tap Plug	2 5/8	in				1.70
16 A	830-2171				Texas Pat Guide	2 5/8	in	1	EA		1.61
24 A	815-19522				Insert float	4 3/4	in	1	EA		1.71
27	815-19415				Fill Assy			1	EA		55.00
40	806-61048				Centralizers	8 5/8	in	6	EA	65.00	390.00
370	806-71406				Basket	8 3/4	in	1	EA		110.00
350	890-10802				Weld A	1	EA	1	EA		14.50

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 2224
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
DATE SIGNED <u>X Jim Barlow</u>	TIME SIGNED <input type="checkbox"/> A.M. <input type="checkbox"/> P.M.	TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO			
<input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered				<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>Jim Barlow</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>X Jim Barlow</u>	HALLIBURTON OPERATOR/ENGINEER <u>Ronald Crist</u>	EMP # <u>17057</u>	HALLIBURTON APPROVAL
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JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

MAIN CONTINENT AREA
LIBERAL KS.

BILLED ON TICKET NO. 811383

WELL DATA

FIELD _____ SEC. 10 TWP. 32S RING. 41W COUNTY MORTON STATE KS.

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	24	8 3/4	66	658	
LINER						
TUBING						
OPEN HOLE			7 7/8	658	2445	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>9-29-95</u>	DATE <u>9-29-95</u>	DATE <u>9-29-95</u>	DATE <u>9-30-95</u>
TIME <u>1835</u>	TIME <u>2130</u>	TIME <u>1100</u>	TIME _____

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>T. Broadfoot</u>	<u>420045</u>	<u>LIBERAL KS</u>
<u>R. Martinez</u>	<u>52947</u>	<u>"</u>
<u>ARMANDO VICTORINO</u>	<u>77031</u>	<u>HUGSTON KS</u>
<u>RENTAL HAND LEVELAND TX</u>	<u>811</u>	<u>"</u>

CONFIDENTIAL

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API

DISPL. FLUID _____ DENSITY _____ LB/GAL. API

PROP. TYPE _____ SIZE _____ LB.

PROP. TYPE _____ SIZE _____ LB.

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

ACID TYPE _____ GAL. _____ %

SURFACTANT TYPE _____ GAL. 100 IN

NE AGENT TYPE _____ GAL. _____ IN

FLUID LOSS ADD. TYPE _____ GAL.-LB. OCT 18 IN

GELLING AGENT TYPE _____ GAL.-LB. CONFIDENTIAL IN

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN

BREAKER TYPE _____ GAL.-LB. _____ IN

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT CEMENT NOV 1 1996

DESCRIPTION OF JOB Cement P.T.A. FROM CONFIDENTIAL

KT PLG 149034 2nd Plug 6717

4th PLG 544 RH

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X [Signature] T.B.

HALLIBURTON OPERATOR [Signature] COPIES REQUESTED _____

ORIGINAL
RELEASED

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
1	50	<u>60/40 2 PLG</u>		<u>B</u>	<u>670 GEL</u>	<u>1.66</u>	<u>13.1</u>
2	50						
3	10						
4	10						
5	15						

SUMMARY

CIRCULATING _____ DISPLACEMENT _____

BREAKDOWN _____ MAXIMUM _____

AVERAGE _____ FRACTURE GRADIENT _____

SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____

HYDRAULIC HORSEPOWER _____

ORDERED _____ AVAILABLE _____ USED _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL. _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET _____ REASON Cement to surface

STATE CORPORATION COMMISSION RECEIVED

OCT 19 1995

CONSERVATION DIVISION

Wichita, Kansas

TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. _____

CEMENT SLURRY: BBL.-GAL. 15

TOTAL VOLUME: BBL.-GAL. _____

REMARKS 7ASOS GELER TO 6777111

CUSTOMER: HALLIBURTON SERVICE CORP. LEASE: 198 H01 WELL NO.: A-1 JOB TYPE: P.I.N.A. DATE: 1-21-96

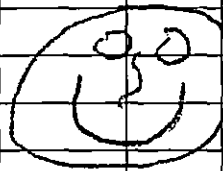


JOB LOG HAL-2013-C

CUSTOMER <i>ANDARKO PETR. CORP.</i>	WELL NO. <i>A-1</i>	LEASE <i>BEHM</i>	JOB TYPE <i>PTA</i>	TICKET NO. <i>811383</i>
--	------------------------	----------------------	------------------------	-----------------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1835							CALLED OUT READY NOW
	2130							ON LOCK. L.S.D.P.
	2309							HOOK UP TO IRON 1ST PLUG 1470 FT.
	2312	2.0	10					65 START SPACER H ₂ O
	2317	2.0	15					START CMT 13.2 #/GAL
	2320	2.0	3.5					START SPACER H ₂ O
	2322	2.0	14					START MUD BEHIND
	2327	-	-					SHUT OFF PULL UP TO 2ND PLUG 690 FT.
	2344	-	-					HOOK UP TO IRON
	2345	2.7	30					115 START SPACER AHEAD H ₂ O
	2352	3.4	15					START CMT 13.2 #/GAL
	2357	3.4	6					START H ₂ O DISP H ₂ O
	0057	-	-					SHUT OFF PULL UP TO 3RD PLUG 40 FT.
	0100	-	-					HOOK UP IRON
	0102	1	3					100 START CMT. MAIN HOLE
	0105	-	-					SHUT OFF
	0110	-	-					HOO
	0112	1	3					OCT 18 START CMT MH
	0115	-	-					CONFIDENTIAL SHUT OFF
	0122	-	-					HOO
	0125	1	4.5					80 START CMT R.H.
	0130	-	-					SHUT OFF - JOB OVER

CONFIDENTIAL



THANKS FOR CALLING
HALLIBURTON ENERGY SERVICES
LIBERAL KS.
HAVE A GOOD NIGHT
BROADBENT-MARTINEZ-ARMANDO VICTORIN

RELEASED

NOV 1 1996

FROM CONFIDENTIAL

LOCK TIME ~~4~~ 5 HR
JOB TIME 2 HR 30 MIN.



HALLIBURTON ENERGY SERVICES

HAL-1908-N

CHARGE TO: **ANADARKO PETROLEUM CORP.**
 ADDRESS:
 CITY, STATE, ZIP CODE:

TICKET No. **811383 - 1**
 PAGE 1 OF 2

SERVICE LOCATIONS 1 LIBERAL KS 025540	WELL/PROJECT NO. A-1	LEASE BENM	COUNTY/PARISH MORTON	STATE Ks.	CITY/OFFSHORE LOCATION	DATE 9-29-75	OWNER ANME
2 HUGOTON KS 025535	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR BIG "A"	RIG NAME/NO. BIG A 1#	SHIPPED VIA	ORDER NO.	
3.	WELL TYPE 10	WELL CATEGORY 05	JOB PURPOSE 115	WELL PERMIT NO.	WELL LOCATION 10-19-1325-4101		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

RECEIVED
OIL CORPORATION COMMISSION

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117					MILEAGE	70 mi	1 UNIT			2.75	192.50
009-019					Pump CHARGE	1490 FT	6 HR				1255.-
ORIGINAL											
CONFIDENTIAL											
RELEASED NOV 1 1996 FROM CONFIDENTIAL											

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: *[Signature]* TIME SIGNED: A.M. P.M.

do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	SURVEY	AGREE	UN-DECIDED	DIS-AGREE
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?		
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?		
TUBING SIZE	TUBING PRESSURE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?		
	WELL DEPTH	ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO
TREE CONNECTION	TYPE VALVE	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		

PAGE TOTAL: **1447.50**
 FROM CONTINUATION PAGE(S): **1924**
 SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE: **3192.40**

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <i>David G. Moore</i>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <i>[Signature]</i>	HALLIBURTON OPERATOR/ENGINEER <i>Jim Broadfoot</i>	EMP # 704604	HALLIBURTON APPROVAL <i>[Signature]</i>
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