

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 07344
Name Clyde M. Becker
Address 212 First National Bldg
City/State/Zip Ponca City, OK 74601

Purchaser Unknown

Operator Contact Person Doug Brown
Phone (316) 442-4514

Contractor: License # 05382
Name Cheyenne Drilling Co.

Wellsite Geologist
Phone

Designate Type of Completion
New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator Whitaker Enterprises
Well Name #1 Hayden
Comp. Date 1-7-81 Old Total Depth 6000

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable

8-3-87 8-4-87 9-8-87
Spud Date Date Reached TD Completion Date
6000 5786
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1682 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

API NO. 15-175,20507-A
County Seward
S/2 NE SW Sec. 24 Twp. 32 Rge. 31 East
..... West

1650 Ft North from Southeast Corner of Section
3300 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

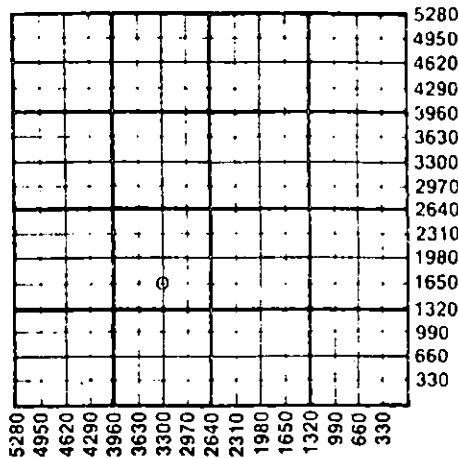
Lease Name Hayden Well # 1

Field Name Kismet

Producing Formation Chester "D"

Elevation: Ground 2777 KB 2786

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater 1550 Ft North from Southeast Corner
(Well) 3300 Ft West from Southeast Corner of
Sec 24 Twp 32 Rge 31 East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Clyde M. Becker*
Title Operator Date 9-21-87

Subscribed and sworn to before me this 21st day of September 1987.
Notary Public Maxine Holmes
Date Commission Expires 11-14-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution RECEIVED
KCC NGPA
KGS STATE CORPORATION COMMISSION
SEP 22 1987
9-22-87
CONSERVATION DIVISION
WICHITA, KANSAS

Sec. 84 Twp. 32 Rge. 31 W

SIDE TWO

Operator Name Clyde M. Becker Lease Name Hayden Well # 1

Sec..... 24 Twp..... 32 Rge..... 31 East West County..... Seward

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

Old Well - Re-entered

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8		1682		900	
Production	7 7/8	4 1/2	10.5# J.	5786	Posmix	175	18% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
4	5694-98			CO2 frac 14000 gal 7100#		5694	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
8-19-87		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		5 Bbls	343 MCF	tr Bbls	68500 CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) 5694-98
 Used on Lease Dually Completed
 Commingled