

RECEIVED

KANSAS CORPORATION COMMISSION  
OIL & GAS DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

DEC 03 2001  
12-3-01  
KCC WICHITA

WELL COMPLETION FORM

ORIGINAL  
CONFIDENTIAL

WELL HISTORY - DESCRIPTION OF WELL & LEASE  
CONFIDENTIAL

Operator: License # 5050  
 Name: Hummon Corporation  
 Address: 950 N. Tyler  
 City/State/Zip: Wichita, KS 67212  
 Purchaser:  
 Operator Contact Person: Karen Houseberg  
 Phone: (316) (316) 773-2300 **KCC**  
 Contractor: Name: Val Energy  
 License: 5822 **NOV 23 2001**  
 Wellsite Geologist: Dave Barker  
 Designate Type of Completion: **CONFIDENTIAL**  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows: **RELEASED**  
 Operator:  
 Well Name: **JAN 23 2003**

API NO. 15 - 15-175-21,854-0000  
 County: Seward  
 13'S - S2 - NE - 14 Sec. 32 S. R. 31  East  West  
1993' feet from S / N (circle one) Line of Section  
1320' feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Reiss Well #: 1-14  
 Field Name: Wildcat  
 Producing Formation: St. Louis  
 Elevation: Ground: 2785 Kelly Bushing: 2790  
 Total Depth: 6025 Plug Back Total Depth:  
 Amount of Surface Pipe Set and Cemented at 1619 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. To Enhr/SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  

<u>8/5/01</u>	<u>8/14/01</u>	<u>9/13/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan **ART 1 1-23-03 DPW**  
 (Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec \_\_\_\_\_ Twp \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Pat Richmond  
 Title: Pat Richmond, Manager Date: 11/30/01  
 Subscribed and sworn to before me this 30 day of November,  
2001.  
 Notary Public: Karen E. Houseberg  
 Date Commission Expires: 9/5/02

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 UIC Distribution  
 Geol. Rept

NOTARY PUBLIC - State of Kansas  
**KAREN E. HOUSEBERG**  
 My Appt. Exp. 9/5 2002

✓

X

Operator Name: Hummon Corporation Lease Name: Reiss Well: 1-14

Sec. 14 Twp. 32 S. R. 31  East  West County: Seward

INSTRUCTIONS: Show important tops and bas of formations penetrated. Detail all cores. Report all final copies of drill stem tests giving interval test, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final charts(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run Yes No <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DIL,DCPL,Sonic,Micro,GeoDT	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Datum Name Top Heebner 4316 -1526 Haskell 4425 -1635 Stark Shale 4895 -2105 St. Gen 5762 -2972 Swope 4911 -2121 St. Louis 5854 -3064 Hushpuckney 4928 -2138 St. Louis C 5918 -3128 Hertha 4936 -2146 LTD 6025 Marmaton 5042 -2252 Cherokee Sh 5236 -2446 Latoka Sd 5532 -2742 Morrow Shale 5541 -2751 Morrow Sand 5547 -2757 Chester 5582 -2792
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1619	Poz mix Common	575sx 150sx	6%gel 3%CaCH 2%gel 3%CaCH
Production	7-7/8"	5-1/2"	15.5#	6032	ASC	325sx	5#Kolsel, 8%FI10

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4spf	5918-22 St. Louis	500g 15%MCA, 1500g15%NeFe w/20%Methanol	

TUBING RECORD Size Set At Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. 1/1/02	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls	Gas Mcf	Water Bbls	Gas-Oil Ratio	Gravity
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Disposition of Gas <u>XX</u> Vented <u>XX</u> Sold (If vented, Sumit ACO-18.)	METHOD OF COMPLETION Used On Lease <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other Specify	Production Interval
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KCC

NOV 23 2001

CONFIDENTIAL

# ALLIED CEMENTING CO., INC.

8354

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:  
MCO Lodge

DATE 8-15-01	SEC. 14	TWP. 32S	RANGE 31W	CALLED OUT 2:30 AM	ON LOCATION 7:00 AM	JOB START 12:00	JOB FINISH 2:00 pm
LEASE Reiss	WELL# 1-14	LOCATION Plains + 160 4w 1/2 s			COUNTY SEWARD	STATE KS	
OLD OR NEW (Circle one)			W INTO				

CONTRACTOR Val Energy #1  
 TYPE OF JOB Prod. Csg.  
 HOLE SIZE 7 7/8 T.D. 6027'  
 CASING SIZE 5 1/2 DEPTH 6032.17  
 TUBING SIZE DEPTH  
 DRILL PIPE DEPTH  
 TOOL DEPTH  
 PRES. MAX 1900 MINIMUM 100  
 MEAS. LINE SHOE JOINT 44.50  
 CEMENT LEFT IN CSG. 44.50  
 PERFS.  
 DISPLACEMENT 142 3/4 bbl 290 KCL H<sub>2</sub>O  
 EQUIPMENT

OWNER Hummon Corp  
 CEMENT  
 AMOUNT ORDERED 325 sq ASC + 5\* Kol-seal  
+ .8% FL-10  
 COMMON @ \_\_\_\_\_  
 POZMIX @ \_\_\_\_\_  
 GEL @ \_\_\_\_\_  
 CHLORIDE @ \_\_\_\_\_  
 ASC 325 @ 9.35 3028.75  
 KOL-SEAL 1625# @ .50 812.50  
 CLARO 14 bags @ 22.90 320.60  
 MUD CLEAN 500 gal. @ .75 375.00  
 FL-10 244# @ 8.00 1952.00  
 HANDLING #16 @ 1.10 457.60  
 MILEAGE 416 x 45 @ .04 748.80

RELEASED

JAN 23 2003

FROM CONFIDENTIAL

PUMP TRUCK CEMENTER Shane Winsor  
 # 352 HELPER David Felio  
 BULK TRUCK  
 # 363-314 DRIVER Dwayne West  
 BULK TRUCK  
 # DRIVER

RECEIVED

TOTAL 7705.25

DEC 03 2001 SERVICE

KCC WICHITA

REMARKS:  
on location Rig up - Get pipe on bottom break  
circ. - Pump Mud-Clean 12 bbl. 5.3 BPM 200 psf  
Pump 5 bbl H<sub>2</sub>O spacer - Plug Bathala 15 sq  
1:00 start Cement 8 1/2 bbl slurry 5 1/2 BPM  
250 psf - 1:24 Wash Pumps + lines - 1:25  
Release Plug start Displ. 6 BPM 100 psf  
1:39 95 out see lift PST 275 4 1/2 BPM  
1:50 142 3/4 out latch plug bump to 1900 psf  
Release latch held -

DEPTH OF JOB 6032  
 PUMP TRUCK CHARGE 1600.00  
 EXTRA FOOTAGE @ \_\_\_\_\_  
 MILEAGE 20 @ 3.00 60.00  
 PLUG Latch down @ 350.00 350.00  
 @ \_\_\_\_\_  
 @ \_\_\_\_\_  
 TOTAL 2010.00

CHARGE TO: Hummon Corp  
 STREET N. TYLER  
 CITY WICHITA STATE KANSAS ZIP \_\_\_\_\_

### FLOAT EQUIPMENT

5 1/2  
 1- Float shoe @ 263.00 263.00  
 1- Basket @ 128.00 128.00  
 1- Latch Down Assembly @ \_\_\_\_\_  
 6-Cent @ 50.00 300.00  
 @ \_\_\_\_\_

TOTAL 691.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_  
 TOTAL CHARGE 10406.25  
 DISCOUNT 10406.25 IF PAID IN 30 DAYS  
9363.62  
 Frank Clark  
 PRINTED NAME

SIGNATURE Frank Clark

Paul

