KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED KANSAS CORPORATION COMMISSION
KANSAS CORPORATION COMMISSION FOR ACO-1 OR G Stripped 1998 JAN 28 2000
JAN 28 2000 Must Be Typed

ONSERVATION DIVISION

Name: Pickrell Drilling Co. Inc. Address: 100 S. Matin, Suite 505 County: Meade S/2_SE-NE. Sec.30_Twp.32_S. R.30_ East X We continue to the form of the form		CONSERVATION DIVISION CONSERVATION DIVISION
Name: Pickrell Drilling Co. Inc. Address: 100 S. Matin, Suite 505 County: Meade S/2_SE-NE. Sec.30_Twp.32_S. R.30_ East X We continue to the form of the form	Operator: License #5123	API No. 15 - 119-21, 215 - 0000 WICHITA, KS
City/State/Zip: M1Chita, Kansas 67202-3738 Purbaser: N/A		County:Meade
Purchasor: N/A Social and present Bill C, Roming Floring Contractor: Name: Company Tools Social Arden Rat2 aff Producing Formation: None Social Arden Rat2 aff Producing Formation: None Producing Formation: No	Address: 100 S. Main, Suite 505	S/2SEANE Sec. 30_ Twp. 32_S. R. 30_ East X West
Purchasor: N/A Social and present Bill C, Roming Floring Contractor: Name: Company Tools Social Arden Rat2 aff Producing Formation: None Social Arden Rat2 aff Producing Formation: None Producing Formation: No	City/State/Zip: Wichita, Kansas 67202-3738	feet from S / (circle one) Line of Section
Poctages Calculated from Nearest Outside Section Corner:	Purchaser: N/A	feet from (E) W (circle one) Line of Section
Phone: (316.) 262-8427 Contractor: Name:Company Tools	Operator Contact Person: Bill C. Romig	
Lease Name: Hayden "B" Woul #: 1		(circle ane) NE SE NW SW
Weltsite Goologist: Anden Ratz]aff Designate Type of Completion:		Lease Name: Hayden "B" Well #: 1
Weltsite Geologist: Anden Ratzlaff Designate Type of Completion: A New Well Asset State State of Each Producing Formation: 2762 Kelly Bushing: 2767 Total Depth: 5860 Plug Back Total Depth: 4760	F100	
Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW X Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Into as follows: Operator: Original Comp. Date: Original Total Depth: Despending Re-perf. Conv. to Enhr./SWD Plug Back Depth Sack Total Depth: Commingled Docket No. Dual Completion Dual Completion Dual Completion Date Reached TD Completion Date or Recompletion Date or Recompletion Date Internation Date North Completion Date Reached TD Completion Date or Recompletion Date or Recompletion Date North Work Well Reached TD Completion Date or Recompletion Date or Recompletion Date North Work Well Reached TD Completion Date or Recompletion Date or Recompletion Date North Work Well Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date North Work Well Reached TD Completion Date or Recompletion Date or Recompletion Date North Work Well Reached TD Completion Date or Recompletion Date or Recompletion Date or Recompletion Date North Work Well Reached TD Completion Date or Recompletion Date or Recomplet	Wellsite Geologist: Arden Ratzlaff	Producing Formation: None
Total Depth: 5860 Plug Back Total Depth: 1635 KB Fe		Elevation: Ground: 2762 Kelly Bushing: 2767
Amount of Surface Pipe Set and Cemented at 1635 KB Fe Multiple Stage Cementing Collar Used?		
If Yorkover/Re-entry: Old Well Info as follows: If yes, show depth set	·	Amount of Surface Pipe Set and Cemented at1635 KBFeet
If Workover/Re-entry: Old Weil Info as follows: Operator: Well Name: Driginal Comp. Date: Doepening Re-perf. Conv. to Entr//SWD Plug Back Plug Back Total Depth: Commingled Docket No. Dual Completion Docket No. Other (SWD or Entr.?) Docket No. 1-05-00 1-18-00 1-19-00 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form whalf be diffed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichila, Kansas 57202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-103 and 82-3-107 appt, Information of side two of this form with be held confidential for a period of 12 months if requested in within the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer herein are complete and sproper for the least of my knowledge. Subscribed and sworn to before me this 28th day of January. XX 2000. Notary Public: Date: 1-28-00 Notary Public: Lease Name: Lease Nam	Gas ENHR SIGW	Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
Deperator:	X Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Depth Commingled Docket No. Doteket No. Other (SWD or Enhr.?) Doteket No. Data Peached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentialfity in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemenherein are complete and epirect to the best of my knowledge. Signature: Subscribed and sworn to before me this 28th day of January, Xill 2000. Notary Public: Date: 1-28-00 Drilling Fluid Management Plan Aff 3-36-00 Content 14,000 ppm Fluid volume 400 bb Choice defected from the Reserve Pill 3-360-00 observed Pill 2000 ppm Fluid volume 400 bb Choice Intent 14,000 ppm Fluid volume 400 bb Choate Intent 1	If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Depening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Dewatering method used. Commingled Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. 1-05-00 1-18-00 1-19-00 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemer herein are complete and correct to the best of my knowledge. KCC Office Use ONLY Letter of Confidentiality Attached It Denied, Yes Date: Wireline Log Received Letter of Confidentiality Attached It Denied, Yes Date: Wireline Log Received Location of fluid disposal if hauled offsite: Operator Name: Lease Name:	Operator:	feet depth tosx cmt.
Depening	Well Name:	DW 511111 11 11 11 11 11 11 11 11 11 11 11
Depening	Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth Docket No. Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 1-05-00 1-18-00 1-19-00 Spud Date or Recompletion Date Precompletion Date Precompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statemenherein are complete and correct to the best of my knowledge. Signature: Visco Sebits-President Date: 1-28-00 Notary Public: Wireline Log Received Lescologist Report Received UIC Distribution UIC Distribution UIC Distribution	Deepening Re-perf Conv. to Enhr./SWD	
	Plug Back Plug Back Total Depth	
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No. 1-05-00 1-18-00 Date Reached TD Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilta, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Signature: C.W. Sebits-President Date: 1-28-00 Notary Public: Notary Public: Other (SWD or Enhr.?) Docket No.: Caurater Sec. Twp. Sec. Twp. S. R. Caurater Sec. Twp. S. R. County: Docket No.: County: Docket No.: Docket No.: County: Docket No.: Docket No.: County: Docket No.: Docket No.: Docket No.: County: Docket No.: Twp. S. R. County: Docket No.: Docket No.: Docket No.: Docket No.: Caurater Sec. Twp. S	Commingled Docket No	_
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1-05-00 1-18-00 1-19-00 Completion Date or Recompletion Date County:	Other (SWD or Enhr.?) Docket No	Operator Name:
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Signature: Signature: C.W. Sebits-President Date: Subscribed and sworn to before me this 28th day of January, Wireline Log Received Notary Public: Date: Date: Only Letter of Confidentiality Attached Wireline Log Received Lecologist Report Received UIC Distribution UIC Distribution	Kansas 67202, within 120 days of the spud date, recompletion, workd Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING
Signature: C.W. Sebits-President Date: 1-28-00 Letter of Confidentiality Attached Subscribed and sworn to before me this 28th day of January, Wireline Log Received Wireline Log Received Seologist Report Received UIC Distribution Data Commission Figure - Sats of Mass. Base of Commission Figure - Sats of Mass. Letter of Confidentiality Attached UIC Distribution UIC Distribution		ulate the oil and gas industry have been fully complied with and the statements
Subscribed and sworn to before me this 28th day of January, Variable Var	Signature:	KCC Office Use ONLY
Notary Public: Date Commission Figure - Sate of Mass 6-06-2002 Wireline Log Received — Geologist Report Received — UIC Distribution Light State of Mass 6-06-2002	Title:	Letter of Confidentiality Attached
Notary Public: Data Commission Lynies 1 (2002) Wireline Log Received Lecologist Report Received UIC Distribution VIIC Distribution	Subscribed and sworn to before me this 28th day of January.	If Denied, Yes □ Date:
Notary Public: Data Commission Explication Data Commission Explication Data Commission Explication Geologist Report Received UIC Distribution Light Street Commission Comm	•	Wireline Log Received
Dat Commission Fine Sate of Keess 6-06-2002	M8_2000. Ph. Mana P.	Geologist Report Received
VERDELLA LEWIS	Notary Public: Mullia Oyle	2011UIC Distribution
	Dat Commission State of Massas 6-06-2002	L X KCU lib

Operator Name:	(∩ /n ickrell Dril	ling Co. Inc.	l ease	Name:	Hayden	"B"	' _ Well #:	1 <u>.</u>
Sec. 30 Twp. 32			County		Meade			
tested, time tool oper temperature, fluid red	n and closed, flowin covery, and flow rate	and base of formations p g and shut-in pressures es if gas to surface test, final geological well site	, whether sh along with fi	ut-in pro	essure reached	static level, hydro	static pressu	res, bottom hole
Drill Stem Tests Take		Yes No		įχ]ι	.og Formatio	on (Top), Depth a	and Datum	Sample
Samples Sent to Geo Cores Taken Electric Log Run (Submit Copy) List All E. Logs Run:		X Yes No No No No No No No No No N		Lan Sta Mar Che	ebner sing rk Shale maton rokee	44 49 50 52	тор 35 (-156 54 (-168 07 (-214 74 (-230 49 (-248	7) 0) 7) 2)
Radiation Guan	rd Log	<u>-</u>		Mor Che St.	row Shale row Sand ster Sand Gen	55 57	34 (-276 38 (-277 66 (-299 16 (-304	1) 9)
		CASING Report all strings set-	RECORD conductor, sur	X No face, inte		ion, etc.	å	•
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig Lbs./		Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface Casir	ng 12 1/4"	8 5/8"	24#	-	1635'KB	Lite	525sx	3%CCw1/4#FS/s
Purpose: P&A	Depth	<u> </u>			JEEZE RECORD			
Perforate Protect Casing Plug Back TD Plug Off Zone	Top Bottom	Type of Cement	#Sacks (6% gel	lype and P	ercent Additives	
					, .			
Shots Per Foot		ON RECORD - Bridge Plu Footage of Each Interval Pe				ture, Shot, Cement nount and Kind of Ma		Depth
	N/A	·					sy "	
			_				у	
				_	•			
TUBING RECORD N/A	Size	Set At	Packer At		Liner Run	Yes X No		1,
Date of First, Resumerd	Production, SWD or E	inhr. Producing Met	_	Flowing	g Pumpin	g Gas Lift	ı Dıh	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er Bb	ols. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF C	COMPLETION			Production Interv	/al		, ,
Vented Sold	Used on Lease	Öpen Hole	Perf.		Dually Comp.	Commingled		
		•				••	- · · · · · · · · · · · · · · · · · · ·	

ORIGINAL

PICKRELL DRILLING COMPANY, INC.

100 SOUTH MAIN - SUITE 505 WICHITA, KANSAS 67202-3738 (316) 262-8427

#1 Hayden "B" S/2 SE NE Section 30-32S-30W Meade County, Kansas API#: 15-119-21,015

2310' From North Line of Section 660' From East Line of Section ELEV: 2767' KB, 2765' DF, 2762' GL

RECEIVED

KANSAS CORPORATION COMMISSION

12-31-99:

MIRT then Shut Down For Holiday weekend.

01-03-00:

RURT.

JAN 28 2000

01-04-00:

SD due to weather.

CONSERVATION DIVISION WICHITA, KB

01-05-00:

Will Spud today.

01-06-00:

(On 1-5) Spud @ 1:15 PM. (On 1-6) Drlg. 12 1/4" hole @ 1450'.

01-07-00:

(On 1-16) Drlg. 12 4" hole to 1640'. Ran 39 its, of New 8 5/8" 24# Csg. set @ 1635', cmt w/525sx of Lite, 3% CC w/1/4# FS/sx, followed by 150sx Class A, 2% gel, 3% CC. Cmt circ. PD @ 4:15 PM on 1-6-00. (On 1-7) Drlg. @

1663'.

01-10-00:

(On 1-8) Drlg. @ 2690'. (On 1-9) Drlg. @ 3330'. (On 1-10) Drlg. @ 3885'.

01-11-00:

Drlg. @ 4380'.

01-12-00:

Drlg. @ 4746'.

01-13-00:

Drlg. @ 4965'.

01-14-00;

Drlg. @ 5200'.

01-17-00:

(On 1-14) DST #1-5387-5445'(Cke), 30"-30"-30"-30". Wk blow died. Rec: 30'-M, ISIP 66#, IFP 60-62#, FFP 63-70#, FSIP 74# Temp 114 deg. (On 1-15) Drlg. @ 5422'. (On 1-16) Drlg. @ 5526'. (On 1-17) Drlg. @ 5650'. DST.#2-5522-5544 (Mrw.Sd),-30,"45"=60":-90"; Gd blow; Rec:-185' GIP-2900'-SW;-ISIP-1800#; IFP 274:850#; D FFP 913=1460#, FSIP 1820#, Temp 129 deg.

01-18-00:

COOH to run E-Logs.

01-19-00:

RTD

DST #3 5772-5866', 30"-45"-60"-90", Rec. 70 M. ISIP 76#, IFP 36-44#, FFP 34-40#, FSIP 1053#, P&A-w/50sx @ 1660', 40sx @ 600', 10sx @ 40', 15sx in RH (total 115sx) of 60-40 poz, 6% gel. Completed @ 9:00 AM on 1-

19-00. Final Report.

5860'

SAMPLE TOPS		KEY WELL National Oil Company #1 Hayden SW NE, Sec. 30-32S-30W Meade County, Kansas			
Heebner	4333 (-1566)	Heebner -16'			
Lansing	4452 (-1685)	Lansing -13'			
Stark Shale	4903 (-2136)	Stark -10'			
Marmaton	5065 (-2298)	Marmaton -10'			
Cherokee	5245 (-2476)	Cherokee -10			
Morrow Shale	5527 (-2760)	Morrow Shale -10			
Morrow Sand	5531 (-2764)	Morrow Sand -10			
Chester Sand	5755 (-2988)	Chester Sand - 2			
St. Gen	5804 (-3037)	St. Gen -19			

w	rdi	" T 4	М-	TOPS

ELECTRIC LOG	TUPS
Heebner	4335 (-1568)
Lansing	4454 (-1687)
Stark Shale	4907 (-2140)
Marmaton	5074 (-2307)
Cherokee	5249 (-2482)
Morrow Shale	5534 (-2767)
Morrow Sand	5538 (-2771)
Chester Sand	5766 (-2999)
St, Gen	5816 (-3049)
LTD	5866 ²

ALLIED CEMENTING CO., INC

Federal Tax I.D.# 48-0727860

SERVICE POINT: REMIT TO P.O. BOX 31 **RUSSELL, KANSAS 67665** Ness City JOB FINISH TWP. RANGE CALLED OUT ON LOCATION JOB START DATE 1/19/00 4,00 AM 7:00 AM COUNTY STATE LOCATION Plains ISW 25 W/S LEASE Hayden B WELL# 1 OLD OR NEW (Circle one) CONTRACTOR Pickrell OWNER TYPE OF JOB Rotary Plug TD. 5860 **CEMENT** HOLE SIZE **CASING SIZE** DERTH AMOUNT ORDERED 1155Ks 60/40+690201 **TUBING SIZE** DEPTH . DRILL PIPE DEPTH TOOL " **DEPTH** 150 695K5 PRES. MAX MINIMUM COMMON MEAS..LINE POZMIX 46 sts. 6 5K5 CEMENT LEFT IN CSG. GEL. PERFS. **CHLORIDE** DISPLACEMENT **EOUIPMENT** CEMENTER Max PUMP TRUCK @ 224 **HELPER** KANSAS CORPORHANDIMNESION / / 5 BULK TRÚCK MILEAGE 115 skr 45%! 301 DRIVER JAN 28 2000 **BULK TRUCK** DRIVER CONSERVATION DIVISION WICHITA, KS **REMARKS:** SERVICE 50 5Ks @ 1660 **DEPTH OF JOB** 405Ks @ 600 PUMP TRUCK CHARGE 10 9Ks. @ 40 **EXTRA FOOTAGE** 15 5Kg Rathola 25 mi **MILEAGE** PLUG Ry Dry Holt FLOAT EQUIPMENT. @ ^@· @

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To Allied Cementing Co., Inc.

and franch agreement and between a sect of

You are hereby requested to rent cementing equipment

ALLIED CEMENTING CO., INC. 2325 URIGINAL

AT TO P.O. BOX 31 **RUSSELL. KANSAS 67665**

and furnish cementer and helner to assist owner or

SERVICE POINT:
med.lodge, Ks.

TOTAL # 753.00

SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
DATEO1-06-00 30	<u> 325</u>	30w	8:00A.m.	12:00p.m.	COUNTY.	STATE
LEASE HAY DEN WELL#	B-1	LOCATION PlAIN	15. lw to Ro	E# bac	mende	KS.
OLD OR NEW (Circle one)		1/25-W/S	,			
		1.43-3-1-1-3				
	ZOOLS		OWNER \mathcal{Q}_{i}	ckrell [Irb. Co.	
TYPE OF JOB SUPPACE	e csa.		_		•	
HOLE SIZE 12/4	T.Ď.	1640'	_ CEMENT			
CASING SIZE 85/8x 2	4 DEF	TH 1634		RDERED 5		
TUBING SIZE	DEF	<u> TH · </u>	<u> +3% cc</u>	+ 14 # Flo	-Seal. A	30.5X
DRILL PIPE	DEP	<u>TH</u>	_ Classa	t.3%CC+2	2%Gel.	
TOOL	DEF		-	_		
PRES. MAX 900		NIMUM 200	$_$ COMMON \cancel{A})		1132.SO
MEAS. LINE	SHC	DE JOINT 38.68			_@	
CEMENT LEFT IN CSG.			_ GEL _	<u> </u>		28.50
PERFS.			_ CHLORIDE_		_@ <i>38.00</i>	
DISPLACEMENT	<u>Frest</u>	1470	LITE-WA:			3491.25
EQ	UIPMENT		FLO-SEAL		_@ <i>_/. \<u>.\$</u></i>	_ <i>LS0.6S</i>
					_ @	
PUMP TRUCK CEMEN'	TER LAC	y Dreiling	-			
# 343 HELPER		tratt nis			_@	don de
BULK TRUCK			- HANDLING_		_@_ <u>/.05_</u>	708.75
# 301 _ DRIVER	Kewin	1 Brungardt	MHEAGED	675 x 45	.04	1318.00
BULK TRUCK		RAN	TSAS CORPORATION CON	Alivirazion		
# <i>199-170</i> DRIVER	Fim	w.		- •	TOTAL	# 1342.65
			- JAN 28 200	10		
RH	MARKS:			SERVI	CE.	
			CONSERVATION DIVI WICHITA, KS	ISION	CL	
Pipe on Botton	2000 C = 1	thomp.		D 1/ 2/1/		
525 SX 60/40/	×70(50)	75/000		B 16.34	-	04.25
14# Flo-Seal/sx. 3%cc+2%Gel.			_ PUMP TRUCE			1080.00
			_ EXTRA FOOT B MILEAGE	AGE	_@	71 30
		Ols. Eresh H . Float Heid		 ner85/8*	_@ <i>3.85</i> _@ 90.00	71.25
Cement Oid Circ		. I TOAT HELD	_ ILOO TOD	Del <u>078</u>	_@_ <i>90.00_</i> _@_	
	·				- @ -	
						
						diall oc
OULDODE TO DOVA-	11 00-01-	Λ.			TOTAL	\$1241.25
CHARGE TO: Pickne			_			•
STREET PO. Boy	1303		_	FLOAT EQU	IPMENT	
STREET PO. BOY CITY BREAT BEND S		10020	-			
CITY DROWN KEND S	TATE XAM	SHS ZIP01330	Ta Dag C	and a Cha	0 1070	10200
			1-1-2	ruide Shoe		
			1-450 -	Insert	_@ <i>2H7.0</i> 0	
			2-BAS			300.00
				Ad-lok		23.00
To Allied Cementing Co.,					_@	
You are hereby requested	to rent cem	enting equipment				