

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

OPERATOR: License # 5363
Name: BEREXCO Inc
Address: 100 N. Broadway
Suite 970
City/State/Zip: Wichita, KS 67202
Purchaser: Red Wing
Operator Contact Person: Evan Mayhew
Phone: (316) 265-3311
Contractor: BEREXCO INC.
License:
Wellsite Geologist:

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas EHHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-Entry; oil well info as follows:

Operator: BEREXCO INC.
Well Name: Daniel #1-23
Comp. Date: 3/1/57 Old Total Depth 5300

Deepening Re-Perf Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. Pending
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

6-11-97

8-13-97

Date of START of WORKOVER 6-11-97 Date Reached TD 8-13-97 Completion Date (workover)

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evan C Mayhew
Title: _____ Date: 2-12-98
Subscribed and sworn to before me this 12th day of February 19 98.
Notary Public: Tiffany R. Reese
Date Commission Expires: SEPTEMBER 19, 1999

TIFFANY R. REESE
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9-19-99

API NO. 15- 129-10106-0002
County: Morton
SW Sec 23 Twp 32S Rge 41 X E W
1320 Feet from S (circle one) Line of Section
1320 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside section Corner:
NE, SE, NW, or SW (circle one)
Lease Name: Daniel Well # 1-23
Field Name: Berryman
Producing Formation: Topeka, Drum, Pawnee, Ft. Scott, Altamont
Elevation: Ground: 3397 KB: 3406
Total Depth: 5300 PBTB: 4455
Amount of Surface Pipe Set and Cemented at: 1487 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
Feet depth to _____ w/ _____ sx. cmt.
Drilling Fluid Management Plan REWORK JH 5-14-98
(Data must be collected from the Reserve Pit)
Chloride Content _____ ppm Fluid Volume _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____
Quarter _____ Sec _____ Twp _____ Rge _____ E/W
County: _____ Docket No. _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (7-91)

FEB 17 1998
2-17-98
CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

Operator Name BEREXCO INC.
 Sec 23 Twp 32S Rge 41 East West

Lease Name DANIEL Well # 1-23
 County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<h1>ORIGINAL</h1>	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
List All E. Logs Run:			

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	10 3/4"	9 5/8"	32	1487	Common	1000	
Production	8 3/4"	7"	23	5292	Common	1100	

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					
<input type="checkbox"/> Remedial					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	3977-84, 4028-33, 4043-48		750 gals 15%, 2000 gals 20%	
4	4373'-4379' + 4308-13 + 4412'-4416'		1000 gals 15% HCL	
4	4540'-4578' CIBP@ 4455'		1000 gals 15% HCL	
4	3166'-3176'		1000 gals 15% HCL	

TUBING RECORD		Size	Set At	Packer At	Liner Run			
		2 3/8"	4430'	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or Inj		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping		<input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
8/21/97								
Estimate Production Per 24 Hours	Oil	Bbls	Gas	MCF	Water	Bbls	Gas-Oil Ratio	Gravity
	0		250		40			

METHOD OF COMPLETION

Disposition of Gas: Vented Sold Used on Lease

Open Hole Perf Dually Comp Commingled

Other (Specify) _____

STATE OF MISSOURI
 RECEIVED
 3977-4416

FEB 17 1998

MISSOURI OIL AND GAS COMMISSION
 DIVISION