

6-15-2000

ORIGINAL

MUST BE TYPED

(First received on) 6-22-99

RESIDENCE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

6-15-2000

Operator: License # 9953  
Name: Harris Oil and Gas Company  
Address 1125 Seventeenth Street  
Suite 2290  
City/State/Zip Denver, CO 80202

Purchaser:  
Operator Contact Person: Doug Hoisington  
Phone (303) 293-8838  
Contractor: Name: Allen Drilling Company  
License: 5418  
Wellsite Geologist: Austin Garner

Designate Type of Completion 7-26-99  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows: N/A

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
2/17/99 2/28/99 4/17/99  
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21582-0000  
County Morton  
200' W - C - SW - SW Sec. 24 Twp. 32S Rge. 41 X <sup>E</sup> W  
660 Feet from S (circle one) Line of Section  
460 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)  
Lease Name Johns Well # 1-1324  
Field Name Richfield  
Producing Formation Morrow/Cherokee/Marmaton  
Elevation: Ground 3392' KB 3402'  
Total Depth 5470' PBDT 5289'  
Amount of Surface Pipe Set and Cemented at 1719 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set 3632 Feet  
If Alternate II completion, cement circulated from N/A  
feet depth to --- w/ --- sx cmt.

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JUL 26 1999  
WICHITA, KANSAS

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 900 ppm Fluid volume TSTM bbls  
Dewatering method used Air Evaporation  
Location of fluid disposal if hauled offsite: N/A  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Doug Hoisington  
Title Operations Manager Date 6/10/99  
Subscribed and sworn to before me this 10th day of June, 1999.  
Notary Public Trace Bennett  
Date Commission Expires March 17, 2000

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)  
RELEASED  
MAY 07 2001

#SIDETWO

Operator Name Harris Oil and Gas Company Lease Name Johns Well # 1-1324

Sec. 24 Twp. 32S Rge. 41  East  West  
County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
(Submit Copy.)  
List All E.Logs Run: **SDL/DSN  
Micro  
HRI  
CBL**

Log Formation (Top), Depth and Datums  Sample  
Name Top Datum  
**SEE ATTACHED**  
**RELEASED**  
**MAY 07 2001**  
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STATE CORPORATION COMMISSION  
JUL 26 1999  
CONSERVATION DIVISION  
Wichita, Kansas

**CASING RECORD**  New  Used  
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1719'	Lite/Class A	550/150	3% CaCl <sub>2</sub> ; 1/4% Flocc; 3% CaCl <sub>2</sub> ; 2% gel
Production	7 7/8"	4 1/2"	10.5	5340'	Poz Mix	140/100	See Attached
				DV @ 3632'	Midcon II	270	See Attached

**ADDITIONAL CEMENTING/SQUEEZE RECORD -- N/A**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	5245'-5251'	750 gal 7 1/2% DSFE w/ Clasta 5245'-5251'
4	5167'-5183'	
CIBP	CIBP @ 5160' w/ 1 sx cement	
4	5112'-5142' (SEE ATTACHED)	3500 gal 50Q 7 1/2% FE 5112'-5142'

**TUBING RECORD** Size 2 3/8 Set At 5070' Packer At 5070' Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. 7-21-99 ~~XXXXXX~~ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil -0- Bbls. Gas 500 Mcf Water -0- Bbls. Gas-Oil Ratio N/A Gravity N/A

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_ Production Interval Morrow Chester Marmaton

6-15-2000

DRILL STEM TESTS

No.	Interval	IFP/Time	ISIP/Time	FFP/Time	FSIP/Time	IHI-FHH	RECOVERY
1	3307'- 3355' LKC C-D	45" 22-27	45" 84	45" 46-85	45" 94	1696 1631	20' SOC M 1% oil
2	3569'- 3586' ARB	15" 14-27	15" 38	15" 15-17	15" 29	1800 1786	5' MUD
3	3569'- 3597' ARB	30" 341- 545	30" 1124	30" 552- 772	30" 1102	1793 1744	180' SOC MW 1% oil 300' SOC MW 1% oil 1180' SW 26,000 cl.

RECEIVED  
STATE CORPORATION COMMISSION

JUL 27 1999

CONSERVATION DIVISION  
Wichita, Kansas

RELEASED

MAY 07 2001

FROM CONFIDENTIAL



# ALLIED CEMENTING CO., INC

2379 ORIGINAL

Federal Tax I.D. # 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

R

6-15-2000

DATE <u>7-16-99</u>	SEC. <u>11</u>	TWP. <u>15<sup>s</sup></u>	RANGE <u>18<sup>w</sup></u>	CALLED OUT	ON LOCATION <u>10:00AM</u>	JOB START <u>10:30AM</u>	JOB FINISH <u>3:30PM</u>
LEASE <u>Worth</u>		WELL # <u>1</u>	LOCATION <u>Manjor 35 1W 45 1W</u>		COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Vanfolt & Doly

TYPE OF JOB plug

HOLE SIZE 7 7/8 T.D. 3597

CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_

OWNER \_\_\_\_\_

CEMENT

AMOUNT ORDERED 225 cu yds 6% gel

1/4 lb floored

COMMON \_\_\_\_\_ @ \_\_\_\_\_

POZMIX \_\_\_\_\_ @ \_\_\_\_\_

GEL \_\_\_\_\_ @ \_\_\_\_\_

CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

HANDLING \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

EQUIPMENT

345 Marb

PUMP TRUCK # \_\_\_\_\_ CEMENTER \_\_\_\_\_ HELPER \_\_\_\_\_

BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

BULK TRUCK # 160 DRIVER Dave

TOTAL \_\_\_\_\_

REMARKS:

25 sk @ 3580

25 @ 1200

100 @ 510

40 @ 250

10 @ 40

10 mouse hole

15 Ret hole

SERVICE

DEPTH OF JOB \_\_\_\_\_

PUMP TRUCK CHARGE \_\_\_\_\_

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE \_\_\_\_\_ @ \_\_\_\_\_

PLUG \_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

STATE CORP. \_\_\_\_\_ @ \_\_\_\_\_

CHARGE TO E.S.P. Development Inc

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

JUL 27 1999

TOTAL \_\_\_\_\_

CONSERVATION DIVISION  
Wichita, Kansas

RELEASED

MAY 07 2001

FROM CONFIDENTIAL

FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE \_\_\_\_\_

DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS

TOTAL \_\_\_\_\_

SIGNATURE Bill Owen

PRINTED NAME James

# ALLIED CEMENTING CO., INC.

2447

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

ORIGINAL  
OR

6-15-2000

DATE <u>7-9-99</u>	SEC <u>11</u>	TWP <u>15S</u>	RANGE <u>18 W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>11:30 pm</u>
LEASE <u>Worth</u>	WELL# <u>1</u>	LOCATION <u>Hays 65 2E 1/2 15 W 1/2</u>			COUNTY <u>Ellis</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Von Follett Doly

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 212

CASING SIZE 5 7/8 DEPTH 209

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG 10-15

PERFS.

DISPLACEMENT 20 1/2 13 BBL

EQUIPMENT

345

PUMP TRUCK CEMENTER Dave

# HELPER Mark

BULK TRUCK DRIVER

# DRIVER Paul

OWNER

CEMENT AMOUNT ORDERED 1410 60 3% CC 2% gel

COMMON @

POZMIX @

GEL @

CHLORIDE @

HANDLING @

MILEAGE @

TOTAL

REMARKS:

Cement Cir

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE @

PLUG 8 1/2 wooden plug @

TOTAL

CHARGE TO E.S.P. Development Inc

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

RELEASED

JUL 27 1999

MAY 07 2001

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DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Bill Owen

Bill Owen  
PRINTED NAME