

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P.O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: TO BE DETERMINED

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: GABBERT-JONES, INC.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6/3/94 6/15/94 7/20/94
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21,291-0001

County MORTON

C W/2 SE Sec. 32 Twp. 32S Rge. 40 X W

1320 Feet from SX (circle one) Line of Section

1980 Feet from EX (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name MYERS "C" Well # 1H

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3368.5 KB 3381.5

Total Depth 5950 PBTB 2535

Amount of Surface Pipe Set and Cemented at 1598 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 2-2-95
(Data must be collected from the Reserve Pit)

Chloride content 132,000 ppm Fluid volume 5000 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name: 2 6 1995 ALL

Lease Name _____ License No. _____

Quarter 1 Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

RELEASED

FROM CONFIDENTIAL

CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leslie I. Barnes
LESLIE I. BARNES

Title SENIOR TECHNICAL ASSISTANT Date 8/1/94

Subscribed and sworn to before me this 1st day of August, 1994.

Notary Public Cheryl Steers

Date Commission Expires _____

CHERYL STEERS
Notary Public - State of Kansas
My Appt. Expires 6-14-95

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

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KANSAS CORPORATION COMMISSION

Form ACO-1 (7-91)

AUG 05 1994 8-5-94

CONSERVATION DIVISION
WICHITA, KS

Operator Name ANADARKO/PETROLEUM CORPORATION Lease Name MYERS "C" Well # 1H
 Sec. 32 Twp. 32S Rge. 40 East West
 County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run: **SEGMENTED BOND PRISM**

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 SEE ATTACHMENT

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	1598	50/50 POZMIX CLASS "H"	550/200	2% CC, 4% GEL, 2% CC
PRODUCTION	7 7/8	5 1/2	15.5	2639	PREM & LIGHT PREM & EA-2	80/100	2% CC, 1/4# SX FLOCELE, 10% EA-2, 1% CC, .06% HAL 322 15% SALT, 1/4# SX FLOCELE

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
4	2420 - 2426	SPEARHEAD 500 GAL 15% FEHCL, FRAC W/9000 GAL 30# LINEAR GELD 2% KCL WTR & 23,000# 20/40 SD
4	2304 - 14, 2352 - 62	SPEARHEAD 1000 GAL 15% FEHCL, FRAC W/34,500 GAL GELLED 2% KCL WTR & 145,000# 16/30 SD
	CIBP @ 2322', DO TO 2535'	

TUBING RECORD Size 2 3/8 Set At 2416 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. SI NO PRODUCTION EQUIPMENT _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil -- Bbls.	Gas 152 Mcf	Water -- Bbls.	Gas-Oil Ratio --	Gravity --
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 2304 - 2426

Production Interval: _____

Other (Specify): _____

ATTACHMENT

CONFIDENTIAL

MYERS C-1H
SECTION 32-32S-40W
MORTON COUNTY, KANSAS

ORIGINAL

<u>NAME</u>	<u>TOP</u>
B/STONE CORRAL	1602
CHASE	2256
COUNCIL GROVE	2584
ADMIRE	2828
WABAUNSEE	3016
TOPEKA	3259
HEEBNER	3737
TORONTO	3753
LANSING	3841
KANSAS CITY	4225
MARMATON	4524
CHEROKEE	4673
MORROW	5119
MORROW "D" SS	5312
LOWER MORROW	5445
CHESTER	5684
STE. GENEVIEVE	5692
ST. LOUIS	5830
TD	5950

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OCT 26 1995

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AUG 05 1994

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

GABBERT-JONES, INC.
WICHITA, KANSAS

ORIGINAL

- DRILLERS' WELL LOG -

WELL NAME: MYERS "C" #1
Sec 32-32S-40W
Morton County, Kansas

COMMENCED: 6/3/94
COMPLETED: 6/16/94
OPERATOR: ANADARKO PETROLEUM CORP.

DEPTH		FORMATION	REMARKS
From	To		
0	710	Sand-Redbed-Gyp	
710	1160	Redbed-Gyp	Ran 39 jts of 24# 8 5/8"
1160	1345	Sand	csg set @ 1598' w/550 sks
1345	1600	Redbed-Gyp	50/50 Posmix 2% CC 4% Gel -
1600	1835	Anhy-Redbed	200 sks C/A set 2% CC
1835	2740	Shale-Lime	PD @ 9:15AM 6-4-94
2740	5950	Lime-Shale	
	5950 - TD		

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Ran 61 jts of 15 1/2# 5 1/2" csg
set @ 2639' w/ 80sks
Promlite 2% CC - 1/2# Flocele
100 sks Prem + KA-2 10%
EA 1/2# Flocele 6% Halid 322
15% Salt
PD @ 12:45PM 6-16-94
RR @ 1:45PM 6-16-94

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AUG 05 1994

CONSERVATION DIVISION
WICHITA, KS

STATE OF KANSAS]
COUNTY OF SEDWICK]

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.



[Signature]
James S. Sutton, II - President

Subscribed & sworn to before me this 21st day of June, 1994

[Signature]
Shirley A. Pelz, Notary Public

My commission expires October 18, 1997



JOB LOG FORM 2013 R-4

CUSTOMER Anadarko Pet WELL NO. C-1 LEASE Mkers JOB TYPE 5 1/2 Long string TICKET NO. 672878

Table with columns: CHART NO., TIME, RATE (BPM), VOLUME (BBL) (ACC), PUMPS (T, C), PRESSURE (PSI) (TUBING, CASING), DESCRIPTION OF OPERATION AND MATERIALS. Includes entries for 'RELEASED', 'FROM CONFIDENTIAL', and various pump operations.

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WELL DATA

FIELD _____ SEC _____ TWP. _____ RNG. _____ COUNTY Morton STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	15.5	5 1/2	KB	2654	
LINER						
TUBING						
OPEN HOLE				2638	5950	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-16-94</u>	DATE <u>6-16-94</u>	DATE <u>6-16-94</u>	DATE <u>6-16-94</u>
TIME <u>0330</u>	TIME <u>0715</u>	TIME <u>1200</u>	TIME <u>1240</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>O Nicholas</u> <u>41525</u>	<u>40078</u>	<u>Liberal</u>
<u>W Fox</u> <u>D4437</u>	<u>5D404</u> <u>5D6D</u>	<u>11</u>
<u>J Bennett</u> <u>81870</u>	<u>57984</u> <u>7620</u>	<u>Hugoton</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE <u>Insert float</u>	<u>1</u>	<u>H O W C O</u>
GUIDE SHOE <u>Reg 54</u>	<u>12</u>	<u>H O W C O</u>
CENTRALIZERS		
BOTTOM PLUG		
TOP PLUG <u>5W</u>		
HEAD <u>PC</u>		
PACKER		
OTHER		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____

PROP. TYPE _____ SIZE _____

PROP. TYPE _____ SIZE _____

ACID TYPE _____ GAL _____ %

ACID TYPE _____ GAL _____

ACID TYPE _____ GAL _____

SURFACTANT TYPE _____ GAL _____ IN _____

NE AGENT TYPE _____ GAL _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN _____

GELLING AGENT TYPE _____ GAL.-LB. _____ IN _____

FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN _____

BREAKER TYPE _____ GAL.-LB. _____ IN _____

BLOCKING AGENT TYPE _____ GAL.-LB. _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

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DESCRIPTION OF JOB Cement 5 1/2 Long String

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE [Signature]

HALLIBURTON OPERATOR Charles E. Nicholas COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>80</u>	<u>Prom Plus Lite</u>			<u>290 CC 1/4" Floccle</u>	<u>2.06</u>	<u>12.2</u>
	<u>100</u>	<u>Prom Plus</u>			<u>10% sk En2 190 CC .06% H66d 322 15% SFT</u>		<u>14.8</u>

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 61.4

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL.-GAL. 29.3 - 28.1

HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____

ORDERED _____ AVAILABLE _____ USED _____ REMARKS _____

AVERAGE RATES IN BPM _____

TREATING _____ DISPL _____ OVERALL _____

CEMENT LEFT IN PIPE _____

FEET 410.63 REASON Insert

CUSTOMER: Andarko Petroleum
LEASE: Myers
WELL NO.: C-1
JOB TYPE: 5 1/2 Long String
DATE: 6-16-94

JOB LOG FORM 2013 R-4

 CUSTOMER **Anadarko** WELL NO. **C-1** LEASE **Myers** JOB TYPE **010** TICKET NO. **677467**

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	03:25							Call out
	06:30							on hoc
	07:16							ORIGINAL run 8 3/8 CSC in Hole
	08:15							CSC on Bottom
	08:30					180		550 SK 50/50 Poz H
		6 1/2	140			~		
	08:53	~				~		200 SK "H"
		~	37.7			~		
	09:00	—				—		Stop Drop Plug
		6 1/2				100		Displ w H ₂ O
		2	93			480		
	09:15	2	100			550		Plug Down Release Back Float Holding
	09:15		100					Cir good cmt To Surface

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WICHITA, KS

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Thank You Tim & Crew,



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

Mid Cont.
Liberal KS

BILLED ON TICKET NO. 677467

WELL DATA
FIELD _____ SEC. 32 TWP. 32 S RNG. 40 W COUNTY Morton STATE Ks

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____
COMPLETION DATE _____ MUD TYPE Sand MUD WT. 9.0
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH 1666

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	24	8 3/8	KB	1617	1300
LINER						
TUBING						
OPEN HOLE PERFORATIONS			12 1/4	GL	1600	SHOTS/FT.
PERFORATIONS						

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
Float collar <u>8 1/2</u>	<u>1</u>	<u>Howes</u>
Float shoe <u>8 1/2</u>	<u>1</u>	<u>Howes</u>
Guide shoe <u>8 1/2</u>	<u>1</u>	<u>Howes</u>
Centralizers <u>5-4</u>	<u>1</u>	<u>Howes</u>
Bottom plug		
Top plug <u>5-W</u>	<u>1</u>	<u>Howes</u>
Head <u>OCPC</u>	<u>1</u>	<u>Howes</u>
Packer <u>Weld A</u>	<u>1</u>	<u>Howes</u>
Other <u>Bracket</u>	<u>1</u>	<u>Howes</u>

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>6-4-94</u>	DATE <u>6-4-94</u>	DATE <u>6-4-94</u>	DATE <u>6-4-94</u>
TIME <u>03:25</u>	TIME <u>06:30</u>	TIME <u>08:30</u>	TIME <u>10:00</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API _____
DISPL. FLUID _____ DENSITY _____ LB/GAL. API _____
PROP. TYPE _____ SIZE _____ LB _____
ACID TYPE _____ GAL _____
ACID TYPE _____ GAL _____
ACID TYPE _____ GAL _____
SURFACTANT TYPE _____ GAL _____
NE AGENT TYPE _____ GAL _____
FLUID LOSS ADD. TYPE _____ GAL-LB _____
GELLING AGENT TYPE _____ GAL-LB _____
FRIC. RED. AGENT TYPE _____ GAL-LB _____
BREAKER TYPE _____ GAL-LB _____
BLOCKING AGENT TYPE _____ GAL-LB _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
T Bohannon <u>87748</u>	<u>40076 Piu</u>	<u>Liberal Ks</u>
S Tate <u>20568</u>	<u>52823</u>	<u>" "</u>
D McIntyre <u>09704</u>	<u>75374 P</u>	<u>" "</u>
P Casias <u>62805</u>	<u>52980</u>	<u>Hogaton Ks</u>
	<u>5303 B</u>	<u>" "</u>
	<u>2807</u>	<u>" "</u>
	<u>7620</u>	<u>" "</u>

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>550</u>	<u>50/50 P02</u>	<u>H</u>	<u>B</u>	<u>4% Total Gel 2% CC</u>	<u>1.43</u>	<u>13.6</u>
<u>2</u>	<u>200</u>	<u>Prem</u>	<u>H</u>	<u>B</u>	<u>2% CC</u>	<u>1.06</u>	<u>16.4</u>

DEPARTMENT 5001
DESCRIPTION OF JOB 010
JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
CUSTOMER REPRESENTATIVE Jim Baulow
HALLIBURTON OPERATOR T. Bohannon COPIES REQUESTED _____

PRESSURES IN PSI _____ SUMMARY _____
CIRCULATING _____ DISPLACEMENT _____ PRES LUSH: BBL.-GAL. _____ TYPE _____
BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISP.: BBL.-GAL. 100
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL.-GAL. 140 + 37
HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 43 REASON Shor ST

REMARKS _____
DATE 6-4-94

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CUSTOMER: Anderson Ks
LEASE: Myers
WELL NO.: C-1
JOB TYPE: 010



CHARGE TO: Anadarko Petroleum Corp.
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

COPY

No.

TICKET
677467

PAGE 1 OF 1

CONFIDENTIAL

FORM 1906 R-13

SERVICE LOCATIONS 1. 025540 Lhuel 2. 025535 Hugston	WELL/PROJECT NO. C-1	LEASE Myers	COUNTY/PARISH Martin	STATE KS	CITY/OFFSHORE LOCATION	DATE 6-4-94	OWNER Seneca
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR G & S	RIG NAME/NO. G & S 12	SHIPPED VIA	DELIVERED TO N of Rolla ks	ORDER NO.	
3.	WELL TYPE 02	WELL CATEGORY 01	JOB PURPOSE 010	WELL PERMIT NO.	WELL LOCATION 32-325-40		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING LOC ACCT DF	DESCRIPTION	QTY. U/M	QTY. U/M	UNIT PRICE	AMOUNT
000-117			MILEAGE	48 mi.	1 EA		132 -
001-016			Pump Charge	1617 FT	6 hr		320 -
030-018			5-W Plug	3 in	1 EA		130 -
12A	825.217		Guide Shoe	8 in	1 EA		216 -
24A	815.19502		insert float	" "	" "		171 -
27	815.19415		" Drill-up Assy	" "	" "		55 -
40	806.61048		Centralizers	" "	6 EA	65.00	390 -
320	806.70060		Cent. Basket	" "	1 EA		122 -
350	890.10802		Weld-A	1 lb	1 ct		14.50

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CONSERVATION DIVISION
WICHITA, KS

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ACT 2-6-1995

FROM CONFIDENTIAL

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE: Jim Bulow
 DATE SIGNED: 6-4-94 TIME SIGNED: 07:10 A.M. P.M.

1 do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN	SURVEY AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2,550.50
TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		FROM CONTINUATION PAGE(S)	8,690.17
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?			
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
TUBING SIZE	TUBING PRESSURE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			11,240.67
WELL DEPTH		ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO			
TREE CONNECTION	TYPE VALVE	<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND		SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>Jim Bulow</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>Jim Bulow</u>	HALLIBURTON OPERATOR/ENGINEER <u>Tim Bohannon</u>	EMP # 87742	HALLIBURTON APPROVAL
---	--	--	----------------	----------------------

