

ORIGINAL

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KANSAS DRILLERS LOG

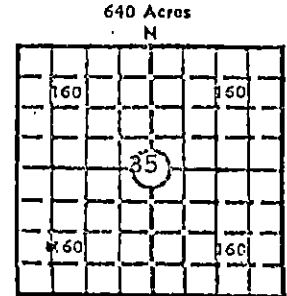
S. 35 T. 32S R. 31 E W

API No. 15 — 175 — 20,301-0000
County Number

Loc. 960' FSL & 660' FWL

County SEWARD

Operator: ANADARKO PRODUCTION COMPANY
Address: P. O. BOX 351, LIBERAL, KANSAS 67901
Well No.: 5 Lease Name: GANO "A"
Footage Location: 960 feet from (H) (S) line, 660 feet from (E) (W) line
Principal Contractor: Triad Drilling Corp. Geologist: Bob Posey
Spud Date: 9/10/76 Total Depth: 6020' P.B.T.D.
Date Completed: 10/25/76 Oil Purchaser: Permian



Locate well correctly
Elev.: Gr. 2776.0'
DF. KB

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Table with 8 columns: Purpose of string, Size hole drilled, Size casing set (in O.D.), Weight lbs/ft., Setting depth, Type cement, Sacks, Type and percent additives. Rows include Surface and Production data.

2-2-96

RECEIVED
KANSAS CO
1995 FEB 2

LINER RECORD

PERFORATION RECORD

Tables for Liner Record and Perforation Record. Liner Record columns: Top, ft., Bottom, ft., Sacks cement. Perforation Record columns: Shots per ft., Size & type, Depth interval.

TUBING RECORD

Table for Tubing Record with columns: Size, Setting depth, Packer set at, Depth interval.

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Table for Acid, Fracture, Shot, Cement Squeeze Record with columns: Amount and kind of material used, Depth interval treated.

INITIAL PRODUCTION

Date of first production: 12/7/76 (oil) 12/13/76 (Gas)
Producing method: Pumping-Oil; Flowing -Gas
Rate of production per 24 hours: Oil 38.4 bbls, Gas WHAOF 892 MCF, Water Oil Zone 2.9 bbls.
Disposition of gas: Sold
Producing interval(s): 5903-5910 (oil); 5693-5707 (Gas)

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209.

Operator ANADARKO PRODUCTION COMPANY DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: DUAL - OIL & GAS

Well No. 5 Lease Name GANO "A"

S 35 T 32 S R 31 EX W

**WELL LOG**  
 Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Redbed	0'	2200'	Dual Ind Later	
Redbed & Anhydrite	2200'	2500'	log	1589-6011'
Shale	2500'	2880'	Compensated	
Lime & Shale	2880'	6020'	Neutron Form	
TOTAL DEPTH		6020'	Density	2500-6017'
			Gamma Ray	4200-5999'

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received \_\_\_\_\_  
 Signature: *Paul Campbell*  
 Title: Paul Campbell, Division Production Manager  
 Date: October 27, 1977

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