. ر				$\bigcirc$		KA	NSAS			$\frown$					
م م		TION	DEDADT	$\mathcal{Q}_{\lambda}$	<b>D</b>				•	U.			47		
	WELL COMPLETION REPORT AND DRILLER'S LOG											s. 23 T. 34S R. 34 W			
ļ	li.	-			0.0	,421.00	-00			<u>l</u> .		NE SW	•		
$\cap$	API No. 15 —														
$\smile$	County Number									c	County Seward				
	Anadarko Production Company										640 Acres				
	Address											<u> </u>	7		
	P. O. Box 351, Liberal, Kansas 67901												┪		
Ì	Well No.	Lease Name										-;	7		
	2														
	Footage Location														
	1980 feet from MM (5) line					1980 feet from (X) (W) line						-}-!!   -	4		
	Principal Contractor Lohmann-Johnson					Geologist Joe Blair					160		4		
. 1	Spud Date Date Completed				Total Depth P.B.T.D.					<del> </del>	Local	te well correctly	_		
$\overline{}$	9/19/79	11/13/79	)		6512'		6483'			Elev.: Gr. 2911'					
$\cup$	Directional Deviation				0:176	K&/&/Gb& Purc	haser				2920'				
	3/4 deg @ 6512'					stern C				Di	DF. 2920' KB 2921'				
					1	CASING	255022		•		-	•			
						CASING	RECORD								
$\bigcirc$	Report of all strir	ngs set	— surface, i	nterm	ediate, j	production, e	rc.								
$\smile$	Burness of string	F::::	e hole drilled	Sixe c	asing set	Wainha Iba/fa	Setting depth	<u> </u>	<del></del> -		F-also	Type and p	ercent		
	Purpose of string	2120	e noie ariilea i	(in	O.D.)	Weight ibs/ft,	Setting depth	-	Type cem	lent	Sacks	additiv			
	Cumface	,	2 7 /411	0 1	E /O!!	24#	16401	l	zmix		600	4% gel 2	% CaCI		
	Surface	+-	2 <u>-1/4"</u>	_8-:	5/8 <b>"</b>	24#	1649'		mmon te-wat	+	<u>200</u> 50	3% CaCl .75% D-3	<del></del>		
	Production	-   .	7-7/8"		1/2"	"   10.5#	6510'		Pozm:	1	175		.75% D−3		
	11044041011	$\vdash$	, ,,,	-	L/ 24	TO:01	0310		1 02111	*^	<u> </u>	1200 5020	.7300		
$\cap$					,										
	<del></del>					-		<u> </u>		<u> </u>	-	<u> </u>			
		LI	NER RECOR	D						PERFORAT	ORATION RECORD				
	T 4	<del>,</del>			Sacks ce		Sheda					_ ,	Depth interval		
	Top, ft.	Botton	n, rr.		Jacks Ce	ment	Snots	Shots per ft.			& type	Depth into	37401		
	·	1										1			
_		TU	BING RECO	RD			2	!		3/8"	jet	6468-73	1		
O	Sixe	Settin	g depth		Packer s	et at	1		· i		<u>, e                                     </u>		-		
_	2-3/8"		6468'												
	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD														
	Amount and kind of material used											epth interval treat	ed .		
$\bigcirc$															
	A/500 gal 7.5% HCl + 2 BS w/500 SCF N2										6468-73'				
	F/16,500 gal 4	F/16,500 gal 40# versa gel + 17,000# 20-40 sand											6468-73'		
			STAR	STATE GODE CEIVED 11-20-79											
	<u> </u>											ON ED COMMISSION	<u> </u>		
	INITIAL PRODUCTION										TATIO	ON COUNT			
	Date of first production Producing method (flowing, pumping, gas lift, etc.)										101/ n	101221VIIVI	<del></del>		
	11/13/79									Cons	ONSERVE 4 0 1979				
	Oil					Gos	<del></del>	Water			PATION GO	os-cil ratio			
	RATE OF PRODUCTION PER 24 HOURS			18	661	1	25.5	MCF	-	50	hita, bits	os-oil ratio //S/0.1417	CFPB		
$\bigcirc$	Disposition of gas (vented, used on lease or sold) Producing inte										s) ************************************	,	<del></del>		
_	Sold :cl								64	468-73'					
,													- <del></del>		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conscruction Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Productio	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
Well No.	OIL								
s 23 T 345R 34 XEK		-	<u>.</u>						
Show all important zones of cluding depth interval tested	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.								
<del></del>	CRIPTION, CONTENTS, ETC.	NAME	DEPTH						
Sand and Redbed Redbed Redbed, Shale and Lime and Shale	Lime.	1651' 2080' 2475'	1651' 2080' 2475' 6512'	LOGS:  GO-Wirelin  CDL-CNL-G					
		·							
Date Received	USE ADDITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE-W	ELL RECORD.					
		Paul Campbell, Division Production Manager  Title  November 16, 1979							