

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

DEC 10

CONFIDENTIAL

Operator: License # 5151Name: Gear Petroleum Co., Inc.Address 125 N. Market, #1075City/State/Zip Wichita, KS 67202

Purchaser: _____

Operator Contact Person: Jim ThatcherPhone (316) 265-3351Contractor: Name: Val Energy, Inc.License: 5822Wellsite Geologist: Tyler SandersDesignate Type of Completion
XX New Well _____ Re-Entry _____ Workover _____

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ Gas _____ ENHR _____ SIGW
X Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

_____ Deepening _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PSTD
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

10/21/91 10/28/91 10/28/91
Spud Date Date Reached TD Completion Date

API NO. 15- 173-20859-0000County SedgwickNE - NW - NE Sec. 35 Twp. 29 Rge. 1 XX W4950 ✓ Feet N/S (circle one) of Section Line1650 ✓ Feet E/W (circle one) of Section LineFootages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)Lease Name McAdam ✓ Well # 1Field Name WildcatProducing Formation ---Elevation: Ground 1267 KB 1272Total Depth 3884 PSTD ---Conductor at 129' with 130 sx.
Amount of Surface Pipe Set and Cemented at 338 FeetMultiple Stage Cementing Collar Used? _____ Yes XX No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan AIIDra
(Data must be collected from the Reserve Pit)Chloride content 3500 ppm Fluid volume 1200 bblsDewatering method used Haul to SWD

Location of fluid disposal if hauled offsite:

Operator Name Denmark OilLease Name Lamp License No. _____NE Quarter Sec. 7 Twp. 28 S Rng. 1 XX WCounty Sedgwick Docket No. D24724

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jim ThatcherTitle Drilling & Production Manager Date 12/10/91Subscribed and sworn to before me this 10 day of December, 19 91.Notary Public Polly TiltonDate Commission Expires 8/1/93

K.C.C. OFFICE USE ONLY

F ☒ Letter of Confidentiality Attached
C ☒ Wireline Log Received
C _____ Geologist Report Received

✓ KCC _____ SVD/Rep _____ NGPA
KGS _____ Plug _____ Other
(Specify)

Form ACO-1 (7-91)



RELEASED
2025-1-19
RECEIVED
STATE CORPORATION COMMISSION
11
DEC 12 1991
FROM CONFIDENTIAL

CONSERVATION DIVISION
Wichita, Kansas

12-11-91

PI

ORIGINAL

Sec. 35 Twp. 29 Rge. 1☐ East
☒ WestCounty Sedgwick

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☒ Yes ☐ No
(Attach Additional Sheets.)Samples Sent to Geological Survey ☒ Yes ☐ NoCores Taken ☐ Yes ☒ NoElectric Log Run ☒ Yes ☐ No
(Submit Copy.)

List All E.Logs Run:

R. A. Guard

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Stalnaker	2454	1183
KC	2790	1518
Stark SH	2908	1636
Cherokee SH	3225	1953
Mississippi	3391	2119
Kinderhook	3760	2488
Simpson SD	3822	2550

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17.5	13 3/8	48	129	60/40 poz	130	2% Ge1, 3%CC
Surface	12.25	8 5/8	23	339	60/40 poz	165	2% Ge., 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SMD or Inj.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

Production Interval

ORIGINAL

DST - Gear Petroleum McAdam #1

NE NW NE 35-29S-1W, Sedgwick Co., KS

KCC

DEC 1 0

CONFIDENTIAL

DST #1, 3394-3416, Times 30/60/45/90, 720' gas, 30' ocm,
Flow P 35/35-40/40, SIP 260/359 BHT 110°F.

DST #2, 3818-3833, Times 30/30/30/30, 5' mw/show oil,
Flow P 11/23-23/23, SIP 661/615 BHT 110° F.

RELEASED

Jan 25 1993
~~DEC 24 1992~~

FROM CONFIDENTIAL

RECEIVED

STATE COMMISSION

11

DEC 12 1991

CONSERVATION DIVISION
Wichita, Kansas

Phone 913-483-2627, Russell, Kansas
Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

No 3363

ALLIED CEMENTING CO. INC.

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	10-21-91	Sec.	35	Twp.	29	Range	1	Called Out	1:00 P.M.	On Location	4:10 P.M.	Job Start	5:30 P.M.	Finish	6:00 P.M.
Lease	McAdam	Well No.	#1	Location				Clearwater, LE, 15, 1/4, 1/2, 3/4	County	Sedgewick	State	KS			
Contractor										Val Energy					
Type Job										Conductor					
Hole Size										17 1/2"					
Csg.										13 3/8"					
Tbg. Size															
Drill Pipe															
Tool															
Cement Left in Csg.										10'					
Press Max.															
Meas Line										Displace 17 3/4 bbl.					
Perf.															

EQUIPMENT

#	No.	Cementer	Tim
Pumptrk	181	Helper	Cary
#	No.	Cementer	
Pumptrk		Helper	
#	No.	Driver	Mark
Bulktrk	214	Driver	

DEPTH of Job

Reference:	Pumptrk Charge	380.00
75	Pumptrk Mileage	150.00
	Total	530.00

Remarks: Cement did Circulate

FROM CONFIDENTIAL

Owner Same

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Gear Petroleum Co. Inc.

Street Box 12797

City Wichita

State KS

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.

X

CEMENT

Amount Ordered 130 SKS 6 1/4 37 cc, 270 Gel,

Consisting of

Common	78	5.25	409.50
Poz. Mix	52	2.25	117.00
Gel.	3	NIC 6.75	20.25
Chloride	4	21.00	84.00
Quickset			

Handling 130 1.00 130.00

Mileage 75 390.00

Total 1130.50

Floating Equipment

Total \$ 1660.50

Disc = 249.08

\$ 1411.42

DEC 1/2 1991

CONSERVATION DIVISION
Wichita Kansas

Allied Cementing
Co. Inc.
By Tim Dickman

1 Thanks

Phone 913-483-2627, Russell, Kansas

Phone 913-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ORIGINAL ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

NO. 3364

DEC 10

New

Date	10-22-91	Sec.	35	Twp.	29	Range	1	Called Out	3:00 A.M.	On Location	6:15 A.M.	Job Start	7:30 A.M.	Finish	8:15 A.M.
Lease	McAdams	Well No.	#1	Location				Clearwater, LE, 15, 1/4 W, 8 S	County	Sedgwick	State	KS			
Contractor													Val Energy		
Type Job													Surface		
Hole Size	12 1/4"		T.D.										338'		
Csg.	8 7/8"		Depth										338'		
Tbg. Size			Depth												
Drill Pipe			Depth												
Tool			Depth												
Cement Left in Csg.	15'		Shoe Joint												
Press Max.			Minimum												
Meas Line			Displace										21 bbl.		
Perf.															

EQUIPMENT

#	No.	Cementer	Tim
Pumptrk	181	Helper	Cary
#	No.	Cementer	
Pumptrk		Helper	
#	No.	Driver	Mark
Bulktrk	214	Driver	
Bulktrk		Driver	

DEPTH of Job

Reference:	Pumptrk Charge	380.00
1	8 7/8" Wooden Plug	42.00
	38' at .39	14.82
	Mileage	N/C
	Total	436.82

Remarks:

Cement Did Circulate

Owner Same
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Gear Petroleum Co., Inc.
Street Box 12797
City Wichita State KS. 67212
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X Dale Smith

CEMENT

Amount Ordered 165 SKS 60/40 32cc, 220 Gel.
Consisting of
Common 99 5.25 519.75
Poz. Mix 66 2.25 148.50
Gel. 3 6.75 N/C
Chloride 5 21.00 105.00
Quickset

Handling 165 1.00 165.00
Mileage 75 495.00

Total 1433.25

Floating Equipment
Total \$ 1870.07
Disc - 280.52
\$ 1589.55

RECEIVED
DEC 12 1991
CONSERVATION DIVISION

Allied Cementing
By Tim Dickson

FROM CONFIDENTIAL STATE ATTORNEY GENERAL

