

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Crowe Drilling Co., Inc.

API NO. 15-173-20,455-0000

ADDRESS 1732 KSB&T Bldg.

COUNTY Sedgwick

Wichita, Kansas 67202

FIELD

\*\*CONTACT PERSON L. C. Crowe

PROD. FORMATION Stalnaker

PHONE 263-8244

LEASE Lauer

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION SE SW SE

DRILLING R. R. A., Inc.

990 Ft. from West Line and

CONTRACTOR

330 Ft. from South Line of

ADDRESS 510 Hardage Center

the SE 1/4 SEC. 14 TWP. 29S RGE. 2W

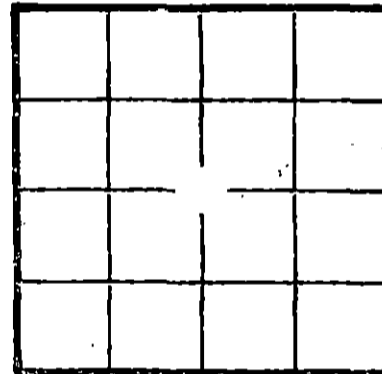
Wichita, Kansas 67202

WELL FLAT

PLUGGING

CONTRACTOR

ADDRESS



KCC 
KGS 
(Office Use)

Rec'd
9-18-86

TOTAL DEPTH 3590 PBT

SPUD DATE 12-13-81 DATE COMPLETED 12-30-81

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 418' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

L. C. Crowe OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (RRR)(OF) Crowe Drilling Co., Inc.

OPERATOR OF THE Lauer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE DAY OF 19, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S)

SUBSCRIBED AND SWORN BEFORE ME THIS DAY OF 19.

NOTARY PUBLIC

MY COMMISSION EXPIRES:

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	24#	418'	Common	250	3% CC, 2% gel
Production	7-7/8"	4½"		3023'	Common	140	10% salt, 3/4 of CFR2

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls. CFPB
Disposition of gas (vented, used on lease or sold)			Perforations	

SEP 28 1962

DRILLER'S LOG

Crowe Drilling Co., Inc.  
Lauer No. 1  
SE SW SE  
Sec. 14-T29S-R2W  
Sedgwick County, Kansas

Commenced: 12-13-81  
Completed: 12-30-81

Surface Casing: 418' of 8-5/8"  
Cemented W/250 sx. 3% CC, 2% gel

<u>Formation</u>	<u>Depth</u>
Surface	0 - 424
Shale & Lime	424 - 740
Lime W/shale	740 - 948
Shale & Lime	948 - 1655
Shale	1655 - 1840
Shale & Lime	1840 - 2548
Shale & Lime & Sand	2548 - 2672
Shale & Lime & Sand	2672 - 2743
Sand & Shale	2743 - 2792
Lime & Shale	2792 - 2951
Kansas City	2951 - 2969
Lime & Shale	2969 - 3075
Lime	3075 - 3150
Lime W/shale	3150 - 3513
Shale	3513 - 3555
Mississippi	3555 - 3590 T.D.

I do hereby certify that the foregoing statements are true and correct to the best of my knowledge and belief.

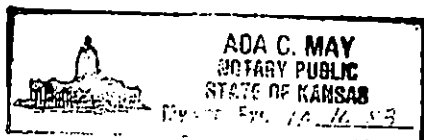
R. R. A., Inc.




By: R. R. Abderhalden

STATE OF KANSAS: ss:

Subscribed and sworn to before me this 30th day of December 1981.



  
Notary Public Ada C. May

SEP 7 8 1981