SINE ONE

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, communication wireline logs (i.e. electrical log, sonic	ningling, SWD and injection, T.A.
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)	No Log available
OPERATOR EDWARDS OIL, INC.	API NO. 15-173-20267-0000
ADDRESS Box 206	COUNTY Sedgwick
Hutchinson, Kansas 67501 Address was Rose Hill at drill date	
**CONTACT PERSON Keith D. Smith PHONE 316/669-9411	PROD. FORMATION Simpson
PURCHASER None	LEASE Wittorff
ADDRESS	WELL NO. 1
	WELL LOCATION NE NE SE
DRILLING Aspen Oil	330 Ft. from North Line and
CONTRACTOR ADDRESS 7701 East Kellogg	330 Ft. from East Line of
Wichita, Kansas 67207	theSE/4 SEC-31 TWP-29s RGE-2W
PLUGGING Aspen Oil, Inc.	WELL PLAT
CONTRACTOR ADDRESS 7701 E. Kellogg	KCC KGS
Wichita, Kansas 67207	(Office Use)
TOTAL DEPTH 4080' PBTD	31
SPUD'DATE 4/19/80 DATE COMPLETED 4/28/80	FIATE GURPORATION GRAMME CO
ELEV: GR 1291 DF KB 1298	400 to 70000
DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS	CONSCRIVATION DIVISION Wighita, Kansas DV Tool Used?
Amount of surface pipe set and cemented 298'	DV Tool Used?
AFFIDAVI	${f r}$
STATE OF Kansas , COUNTY OF Rem	SS, I, Keith
D. Smith OF LAWFUL AGE, BE	ING FIRST DULY SWORN UPON HIS OATH,
DEPOSES THAT HE IS President (FOR)	(OF) Edwards Oil, Inc.
OPERATOR OF THE WITTORFF LEASE	, AND IS DULY AUTHORIZED TO MAKE
THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR	
SAID LEASE HAS BEEN COMPLETED AS OF THE 28th DAY	OF April , 1980 , AND THAT
ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID.	WELL IS TRUE AND CORRECT.
FURTHER AFFIANT SAITH NOT.	
	(s) will have
SEESCRIPED AND EWORN BEFORE ME THIS 15th DAY OF	May 19 82
PUBLICO	Kathy Doroth
MY COMMISSION EXPIRES: April 28, 1984	NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important somes of paracity and contents thereof; cored intervals, and all dillistern tests, including digits interval tested, austion used, time tool open, flowing and shut-in pressures, and recoveries. PTSTH NAME FORMATION DESCRIPTION, CONTENTS, ETC. TOP Stalnaker 2745 - 1447 B/Stalnaker 2856 - 1558 Kansas City 3047 - 1749 B/Kansas City 3246 - 1948 Cherokee 3478 - 2180Miss 3651 - 2353 4012 - 2714 Kinderhook Simpson 4075 - 2777 RTD 4080 - 2782 RECEIVED STATE CORPORATION COMMERCIAN JUNT - 7 188. CONSERVATION DIVISION Wichita, Kansas Report of all strings set - surface, intermediate, production, etc. CASING RECORD (New) or (Used) Purpose of string Sixe hole drilled Sixe casing set (in O.D.) Weight Ibs/ft. Setting depth Type and percent additives Type cement Sacks SURFACE 124 8 5/8 298 Common LINER RECORD PERFORATION RECORD Top, ft. Sacks cement Shots per ff. Dooth intered Size & type TUBING RECORD Size Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used Depth interval transact Cemented with 35 sx; Plug #1 Cemented with 10 sx; Plug #2 Date of first production Producing method iflowing, pumping, gas lift, etc.) Gravity 7 1. Gas-all ratio % RATE OF PRODUCTION PER 24 HOURS MCF CIPB Disposition of gas (vented, used on lease or sold) Perforations