

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5254 EXPIRATION DATE June 30, 1983

OPERATOR Midco Exploration, Inc. APT NO. 15-173-20,502-0000

ADDRESS 411 Farmers & Bankers Bldg. COUNTY Sedgwick

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Harvey Gough PROD. FORMATION

PHONE (316) 262-1146

PURCHASER LEASE Roembach

ADDRESS WELL NO. 1

WELL LOCATION C NE NE

DRILLING Union Drilling Co., Inc. Ft. from Line and

CONTRACTOR ADDRESS 422 Union Center Ft. from Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 6 TWP 29S RGE 3W

PLUGGING Union Drilling Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS 422 Union Center KCC

Wichita, Kansas 67202 KGS

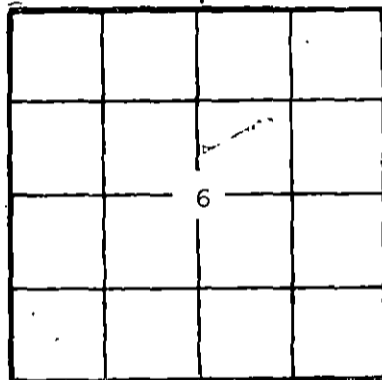
TOTAL DEPTH 4330' PBD SWD/REP

SPUD DATE 6-30-82 DATE COMPLETED 7-10-82 PLG.

ELEV: GR 1317 DF 1324 KB 1326

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE



Amount of surface pipe set and cemented 284' w/200 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Harvey Gough, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Handwritten signature of Harvey Gough (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of August, 19 82.

Handwritten signature of Notary Public (NOTARY PUBLIC)

MY COMMISSION EXPIRES: January 20, 1986

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

AUG 27 1982

CONSERVATION DIVISION Wichita, Kansas

8-27-82

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Midco Exploration, Inc. LEASE Roembach#1 SEC. 6 TWP. 29S RGE. 3W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
DST# 1 4207-4215', 30-60-30-60, wk blow died in 21", rec 20' mud, IFP 54-54#, ISIP 100#, FFP 54-54#, FSIP 91#					Sample Tops:	
					Stalnaker	2857(-1525)
					Kansas City	3140(-1814)
					B/KC	3334(-2008)
					Cherokee Sh	3547(-2221)
					Mississippi	3757(-2431)
					Kinderhook	4126(-2800)
					Simpson Sd	4212(-2886)
					RTD	4330(-3004)
Shale & Lime			0	1268		
Lime & Shale			1268	2702		
Lime			2702	3002		
Lime & Shale			3002	3582		
Shale & Lime			3582	3678		
Lime & Shale			3678	4330		
RTD			4330			
					Electric Log Tops:	
					Heebner	2572(-1246)
					Douglas	2652(-1326)
					Stalnaker	2838(-1512)
					Kansas City	3140(-1814)
					B/KC	3839(-2163)
					Pawnee	3839(-2163)
					Ft. Scott	3540(-2214)
					Cherokee Sh	3556(-2230)
					Ers. Miss.	3744(-2418)
					Mississippi	3772(-2446)
					Kinderhook	4110(-2784)
					Simpson Sd	4214(-2886)
					Arbuckle	4316(-2990)
					LTD	4332(-3006)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	284'	common	200	2% gel, 3% CC

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD		
Amount and kind of material used		Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water % MCF	Gas:oil ratio CFPB
		Perforations