

SIDE ONE

Compt.

(Rules 82-3-130 and 82-3-107)

DOGKET NO. NP

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

CV Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8954 - EXPIRATION DATE June 30, 1984

OPERATOR Seahawk Oil International, Inc. API NO. 15-173-20,618-0000

ADDRESS 660 Newport Center Drive, Suite 750 COUNTY Sedgwick

Newport Beach, CA 92660 FIELD

** CONTACT PERSON Candace Salway PROD. FORMATION

PHONE 714-644-4444 Indicate if new pay.

PURCHASER LEASE Parker

ADDRESS WELL NO. 1

DRILLING McAllister Drilling Co., Inc. 1650 Ft. from West Line and

CONTRACTOR ADDRESS 251 N. Water, Suite 10 330 Ft. from North Line of

Wichita, KS 67202 the (Qtr.) SEC 23 TWP 29SRGE 1 (W).

PLUGGING Sun Oilwell Cementing, Inc. WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS P.O. Box 169

Great Bend, KS

TOTAL DEPTH 3785' PBTD

SPUD DATE 11/26/83 DATE COMPLETED 12/6/83

ELEV: GR 1278' DF KB 1283'

DRILLED WITH (CABLE) (ROTARY) (X) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 327' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. IF OWWO, indicate type of re-completion Other completion NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

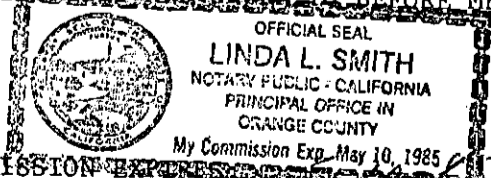
A F F I D A V I T

Candace L. Salway, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Candace L. Salway (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 12 day of January 19 84.



Linda L. Smith (NOTARY PUBLIC)

MY COMMISSION EXPIRES... RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone... any questions concerning this information.

1-17-1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO

OPERATOR Seahawk Oil Inter.

LEASE NAME Parker

SEC 23 TWP29S RGE1

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Iatan	2458'
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.			Kansas City	2773'
			Base Kansas City	3014'
Cement	0'	330'	Mississippian	3224'
Shale & Lime	330'	730'	Kinderhook	3636'
Shale, Sand & lime	730'	1126'	Simpson Sd	3698'
Shale & Lime	1126'	1622'	Arbuckle	3770'
Shale & lime	1622'	2148'	T.D.	3785'
Shale, Sand & Lime	2148'	2364'		
Shale & lime	2364'	3312'		
Mississippi	3312'	3710'		
Simpson	3710'	3764'		
Arbuckle	3764'	3785'		
Rotary total depth				

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"		327'		150	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production-I.P.	Oil bbls. MCF	Water %
Disposition of gas (vented, used on lease or sold)	Gas bbls.	Gas-oil ratio CFPS

Perforations

Side TWO

OPERATOR Seahawk Oil Inter.

LEASE NAME Parker

SEC 23 TWP29S RGE1

X(2) (W)

WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.			Tatan	2458'
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Arbuckle	3764'	3785'		
Rotary total depth	3785'			

DST #1 2776 - 2825
 O/30 SI/30 O/30 SI/30
 REC: 200' Wtry Mud
 FP 73-52 126-116
 SIP 1026 975
 Temp 104°

DST #3 3707-3755
 O/30 SI/30 O/30 SI/30
 REC: 55' Drlg mud w/ few spots of oil
 FP 52-31 73-52
 SIP 1223 1161
 Temp 123°

DST #2 3698-3710
 O/30 SI/30 O/30 SI/30
 REC: 3' Drlg Mud
 FP 0-0 0-0
 SIP 31 31
 Temp 123°

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12-1/4"	8-5/8"		327'		150	3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production-I.P.	Oil	Gas	Water	%	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	bbls.	MCF	bbls.		CFPB
					Perforations