

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5393 EXPIRATION DATE 6-30-82
 OPERATOR A. L. Abercrombie, Inc. API NO. 15-173-20,515-0000
 ADDRESS 801 Union Center COUNTY Sedgwick
Wichita, Kansas 67202 FIELD _____
 ** CONTACT PERSON Jack K. Wharton PROD. FORMATION _____
 PHONE 316-262-1841

PURCHASER _____ LEASE Davis "B"
 ADDRESS _____ WELL NO. 1
 WELL LOCATION SE SE NW
 DRILLING Union Drilling Co., Inc. 2310 Ft. from North Line and
 CONTRACTOR 422 Union Center 2310 Ft. from West Line of
 ADDRESS Wichita, Kansas 67202 the NW (Qtr.) SEC 25 TWP 29 SRGE 1W.

PLUGGING Union Drilling Co., Inc.
 CONTRACTOR 422 Union Center
 ADDRESS Wichita, Kansas 67202

TOTAL DEPTH 3860' PBTD _____
 SPUD DATE 9-1-82 DATE COMPLETED 9-9-82
 ELEV: GR 1261' DF _____ KB 1266'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 278' w/225 DV Tool Used? None

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Partridge, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Partridge
 (Name)

Jack L. Partridge, Vice Pres.
 day of October

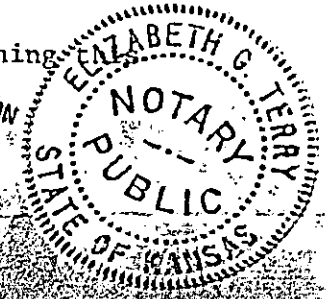
SUBSCRIBED AND SWORN TO BEFORE ME this 8th
 1982.

Elizabeth G. Terry
 (NOTARY PUBLIC)
 Elizabeth G. Terry

MY COMMISSION EXPIRES: 7-13-85

** The person who can be reached by phone regarding any questions concerning information.

RECEIVED
 10-27-82 OCT 27 1982
 CONSERVATION DIVISION
 Wichita, Kansas



SIDE TWO

ACO-1 WELL HISTORY

OPERATOR A. L. Abercrombie, Inc. LEASE Davis "B" #1 SEC. 25 TWP. 29S RGE. 1W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
Shale			0	2852	SAMPLE TOPS:	
Shale & Lime			2852	2896	Anhydrite	240' (+1026)
Lime			2896	3555	B/Anhyd.	258' (+1088)
Lime & Shale			3555	3860	Heebner	2144' (-873)
RTD			3860		Iatan	2422' (-1161)
DST #1: (2885' - 2896') 30-45-60-45.					Stalnaker	2432' (-1166)
Rec. 450' SW					KC	2766' (-1500)
IFPs: 48-86#, ISIP: 1108#					Stark Shale	2886' (-1622)
FFPs: 164-221#, FSIP: 1098#					B/KC	2988' (-1722)
DST #2: (3359' - 3375') 30-45-30-45					Pawnee	3109' (-1843)
Wk. Blow on 1st open					Ft. Scott	3152' (-1886)
Rec. 10' mud					Cherokee	3203' (-1937)
IFPs: 67-86#, ISIP: 945#					Miss.	3354' (-2088)
FFPs: 38-38#, FSIP: 173#					Miss. Dolom.	3358' (-2092)
					Kind. Shale	3723' (-2457)
					Simpson Sn.	3803' (-2537)
					2nd Simpson	3825' (-2559)
					ELEC. LOG TOPS:	
					KC	2769' (-1503)
					Stark	2892' (-1626)
					B/KC	2992' (-1726)
					Pawnee	3107' (-1841)
					Ft. Scott	3153' (-1887)
					Cherokee	3208' (-1942)
					Miss. Chert	3362' (-2096)
					Miss. Dolo.	3368' (-2102)
					Kind. Shale	3741' (-2475)
					Simp. Sn.	3817' (-2551)
					2nd Simp. Sn.	3838' (-2572)
					LTD	3868'
					DTD	3860'

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12½"	8-5/8"	20#	278'	common	225	2% gel, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls.
		CFPB
	Perforations	