

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 3017 N. Cypress
City/State/Zip: Wichita, KS 67226-4003

Purchaser: _____
Operator Contact Person: Steve O'Neill
Phone: (316) 636-2737
Contractor: Name: Sweetman Drilling, Inc.
License: 5658
Wellsite Geologist: John Hastings

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas EKHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

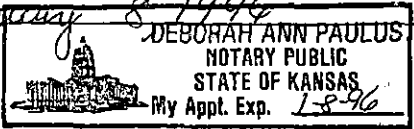
If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
5-15-95 5-25-95 5-26-95
Spud Date Date Reached TD Completion Date

API NO. -189-21,929-0000 **ORIGINAL**
County Stevens
50' SW of NE NE SW Sec. 14 Twp. 31S Rge. 35 X
2080 Feet from SW (circle one) Line of Section
3123 Feet from EW (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Hanke "A" Well # 1-14
Field Name _____
Producing Formation _____
Elevation: Ground 2974' XB 2987'
Total Depth 5825 PBTB _____
Amount of Surface Pipe Set and Cemented at 1507 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.
Drilling Fluid Management Plan ALT I Dg A
(Data must be collected from the Reserve Pit) DW 7-16-86
Chloride content 2,000 ppm Fluid volume 1500 bbls
Dewatering method used Evaporation
Location of fluid disposal, if hauled offsite: _____
Operator Name _____ **RELEASED**
Lease Name _____ License No. _____
JUL 15 1996
Quarter _____ Sec. _____ Twp. _____ S. Rng. _____ E/W _____
County _____ **FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Petroleum Engineer Date 5-31-95
Subscribed and sworn to before me this 5th day of June 19 95.
Notary Public Deborah Ann Paulus
Date Commission Expires January 8, 1996



REC'D 6-14-1995

K.C.C. OFFICE USE ONLY	
F	<input checked="" type="checkbox"/> Letter of Confidentiality (RECEIVED)
C	<input checked="" type="checkbox"/> Wireline Log Received
C	<input type="checkbox"/> Geologist Report Received
JUN 14 1995	
<input checked="" type="checkbox"/> KCC	Distribution
<input type="checkbox"/> KCS	<input type="checkbox"/> SUD/Rep <input type="checkbox"/> NGPA
	<input type="checkbox"/> PLOG/INSERVA/Other DIVISION
	with (specify) _____

McCoy Petroleum Corporation

Operator Name

Well No.

Hanke "A"

Well, 1-14

Lease Name

County

Stevens

Sec 14 Twp. 31S Rce. 35

East

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
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See Attached

See Attached

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1507	Prem +	1275	FC, 2%cc, 6%ge

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

PLUGGED AND ABANDON

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



Natural Gas • Crude Oil
Exploration & Production

ORIGINAL

John Roger McCoy
President

Kevin McCoy
Vice-President

Harvey H. McCoy
Vice-President

Keith McCoy
Treasurer

McCOY PETROLEUM CORPORATION

3017 North Cypress
Wichita, Kansas 67226-4003
316-636-2737

McCoy Petroleum Corporation
Hanke "A" #1-14
50' SW of NE NE SW Sec. 14-31S-35W
Stevens County, Kansas

API #15-189-21929

Page 2 ACO-1

DST # 1 4104-4145 (Lansing) (Straddle test)
Open 30", SI 30", Open 30", SI 30"
1st Open: Weak blow died in 12 min.
2nd Open: No blow
Recovered: 10' Oil Spotted Mud
FP: 50-50 / 60-60#
SIP: 100-80#

DST # 2 5406-5457 (Upper Morrow Sandstone)
Open 30", SI 60", Open 30", SI 60"
1st Open: Weak blow built to 1-1/2"
2nd Open: Weak blow died in 7 min.
Recovered: 25' Oil Spotted Mud
Good Show of Oil in Tool
FP: 40-50 / 60-62#
SIP: 76-72#

DST #3 5659-5688' (Chester "Cave" Sand)
Open 30", SI 60", Open 30", SI 60"
1st Open: Very weak blow throughout.
2nd Open : Very weak blow died in 1".
Recovered: 15' Mud, No Show
FP: 50-50 / 56-56#
SIP: 946-470#

ELECTRIC LOG TOPS

Heebner Shale	4066(-1079)
Lansing	4122(-1135)
Lansing 'A'	4179(-1192)
Iola	4424(-1437)
Stark Shale	4629(-1642)
KC 'A' Porosity	4672(-1683)
KC 'B'	4690(-1703)
KC 'B' Porosity	4704(-1717)
Marmaton 'A'	4850(-1863)
Marmaton 'B' Por	4890(-1903)
Cherokee Shale	5064(-2077)
Morrow Shale	5413(-2426)
Upper Morrow Sand	5416(-2429)
Chester Marker Lime	5625(-2638)
Chester "Cave" Sand	5670(-2682)
Basal Chester Sand	5742(-2755)
St. Genevieve	5746(-2759)
St. Louis	5766(-2779)
St. Louis Porosity	5771(-2784)
RTD	5825(-2838)
LTD	5822(-2835)

RELEASED

JUL 15 1996

FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

JUN 14 1995

CONSERVATION DIVISION
WICHITA, KANSAS



INVOICE

INVOICE NO.	DATE
707308	05/16/1995

WELL/LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER		
HANKE A 1-14	STEVENS	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	SWEETMAN DRILLING	CEMENT SURFACE CASTING	05/16/1995		
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
854550	EUGENE SALOCA			COMPANY TRUCK	90467

MCCOY PETROLEUM CO.
ATTN: KETH MCCOY
3017 N CYPRESS
WICHITA, KS 67226-4003

DIRECT CORRESPONDENCE TO:
P.O. BOX 1598
LIBERAL, KS 67905-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	32	MI	2.75	176.00
		2	UNT		
001-016	CEMENTING CASING	1507	FT	1,320.00	1,320.00
		1	UNT		
030-019	CEMENTING PLUG SW, PLASTIC BOT	8	5/8 IN	135.00	135.00
		1	EA		
030-018	CEMENTING PLUG SW, PLASTIC TOP	8	5/8 IN	135.00	135.00
		1	EA		
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1	EA	171.00	171.00
815.19507					
12A	GULF SHOUE - 8 5/8" S.J.	1	EA	278.00	278.00
825.317					
27	FILL-UP UNIT 7" - 8 5/8"	1	EA	55.00	55.00
815.19415					
40	CENTRALIZER - 8-3/8 X 12"	1	EA	260.00	260.00
806.31048					
001-015	CEMENTING CASING - ADD. HRS	14	HR	235.00	3,290.00
		1	UNT		
019-200	PIPE 1"	200	FT	.75	150.00
504-050	CEMENT - PREMIUM PLUS	200	SK	11.19	2,238.00
504-120	CEMENT - HALL, LIGHT PREM PLUS	400	SK	10.02	4,009.00
508-291	GILSONITE BULK	1200	LB	.40	480.00
507-210	FLOCFLE	313	LB	1.65	516.45
509-406	ANHYDROUS CALCIUM CHLORIDE	12	SK	36.75	441.00
500-207	BULK SERVICE CHARGE	719	CFT	1.33	970.65
500-306	MILEAGE CMTS MAT DEL OR RETURN	909.72	MI	.95	864.29
504-050	CEMENT - PREMIUM PLUS	200	SK	11.19	2,238.00
504-120	CEMENT - HALL, LIGHT PREM PLUS	100	SK	10.02	1,002.00
507-210	FLOCFLE	100	LB	1.65	165.00
509-406	ANHYDROUS CALCIUM CHLORIDE	8	SK	36.75	294.00
508-291	GILSONITE BULK	600	LB	.40	240.00
500-207	BULK SERVICE CHARGE	355	CFT	1.33	472.25

RELEASED

JUL 15 1996

FROM CONFIDENTIAL

RECEIVED
STATE OF KANSAS
JUN 14 1995

*****CONTINUED ON NEXT PAGE*****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



HALLIBURTON ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
707308	05/16/1995

WELL/LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
HANKE A 1-14		STEVENS		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	SWEETHAN DRILLING	CEMENT SURFACE CASING		05/16/1995	
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
554550	EUGENE SALOJA			COMPANY TRUCK	90467

MCDOY PETROLEUM CO
ATTN: KEITH MCDOY
5017 N CYPRESS
WICHITA, KS 67226-4003

DIRECT CORRESPONDENCE TO:
P.O. BOX 1598
LIBERAL, KS 67505-0000

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
500-306	RELEASE ONTO HST DEL OR RETURN	425.749	THI	.95	404.46
504-050	CEMENT - PREMIUM PLUS	225	SK	11.19	2517.75
504-170	CEMENT - HALL LIGHT PREM PLUS	100	SK	10.00	1000.00
507-210	PILE	100	LB	1.00	100.00
509-406	ANHYDROUS CALCIUM CHLORIDE	9	SK	35.75	321.75
509-207	BULK SERVICE CHARGE	650	FFT	1.50	975.00
500-306	RELEASE ONTO HST DEL OR RETURN	452.71	THI	.95	429.06

INVOICE SUBTOTAL 21,497.64

DISCOUNT (10%) 2,149.76

INVOICE NET AMOUNT 19,347.88

*-KANSAS STATE SALES TAX 240.38

*-LIBERAL CITY SALES TAX 151.71

*-SEWARD COUNTY SALES TAX 151.71

RELEASED
JUL 15 1996
FROM CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT ***** > \$19,621.39

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer