

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5123 EXPIRATION DATE 6/30/85

OPERATOR Pickrell Drilling Company API NO. 15-095-21,440-00-00

ADDRESS 110 N. Market, Suite 205 COUNTY Kingman

Wichita, KS 67202 FIELD Linnebur

** CONTACT PERSON Jay McNeil PROD. FORMATION Miss

PHONE 262-8427 Indicate if new pay.

PURCHASER Koch Oil Company LEASE Reida 'B' Gas Unit

ADDRESS P. O. Box 2256 WELL NO. #2

Wichita, Kansas 67202 WELL LOCATION NE NE NE

DRILLING Pickrell Drilling Company 330 Ft. from North Line and

CONTRACTOR 110 N. Market, Suite 205 330 Ft. from East Line of ~~the~~

ADDRESS Wichita, Kansas 67202 the NE (Qtr.) SEC 28 TWP 30S RGE 6 (W).

PLUGGING Pickrell Drilling Company WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS 110 N. Market, Suite 205

Wichita, Kansas 67202

TOTAL DEPTH 4185 PBDT 4144 (Float)

SPUD DATE 3-7-84 DATE COMPLETED 5-01-84

ELEV: GR 1403 DF 1405 KB 1408

DRILLED WITH (~~###~~) (ROTARY) (~~###~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 259'KB DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

C. W. Sebitts, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

[Signature]
C. W. Sebitts (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18 day of June

19 84

SUE A. BROWNLEE
NOTARY PUBLIC
STATE OF KANSAS
MY COMMISSION EXPIRES: February 24, 1985

[Signature]
(NOTARY PUBLIC)
Sue A. Brownlee
RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

JUN 28 1984

Side TWO

OPERATOR Pickrell Drilling Co. LEASE NAME Reida B Gas UnSEC 28 TWP 30S RGE 6 (#) (W)

WELL NO #2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent Geological Survey.</p> <p>DST#1: 3549'-3653', 30"-60"-90"-90", gd blow, Rec. 1080' GIP, 15' WCoil, 90'SOCwtr, 540' wtr, IFP 30#-169#, FFP 178#-347#, ISIP 1400#, FSIP 1400#.</p> <p>DST#2: 3625'-3653', 30"-60"-60"-60", wk blow, Rec. 80' drlg mud, IFP 40-50# FFP 60-70#, ISIP 1301#, FSIP 1203#.</p> <p>DST#3: 3662'-3674', 30"-60"-90"-90", strg blow, Rec. 3000' GIP, 90' oil & GCM, 120' mdy wtr, IFP 40-60#, FFP 70-109#, ISIP 1281#, FSIP 1252#.</p> <p>DST#4: 4209'-4121', 30"-60"-90"-90", plugging action 1st op flow. GTS 2nd op flow 10" GA 101MCF, 20" 105MCF, 30" 118MCF, 40"&50" 125MCF, 60"-90" 129MCF, Rec. 200' GCM, IFP-plugging, FFP 62#-113#, ISIP 1447#, FSIP 1426#.</p>			<p>Elog Tops:</p> <p>Heebner 3011(-1603)</p> <p>Lansing 3384(-1976)</p> <p>Kansas City 3527(-2119)</p> <p>Stark 3663(-2255)</p> <p>B/Kansas City 3777(-2369)</p> <p>Mississippian 4108(-2700)</p> <p>LTD 4165(-20' FU)</p> <p>RTD 4185'</p>	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/2	8 5/8	20#	259'KB	60/40 poz	185	2%gel, 3%cc
PRODUCTION	7 7/8	4 1/2	10.5#	4183'KB	Common	200	10% salt sat. 7# qil/sx

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4108'-4112'
TUBING RECORD			4		3670'-3672'
Size	Setting depth	Packer set at			
2 3/8"	3693'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acidized w/500 gals 15% NE. Frac w/3000 gal Puregel pad, 1000 gal Puregel w/500# 20-40 sd, 1000 gal Puregel w/750# 20-40 sd, 1000 gals Puregel w/1000# 20-40 sd. Flush w/3000 gal 2% KCL.	4108'-4112'
Acidized w/ 500 gals 15% FE acid	3670'-3672'

Date of first production 5-21-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production-I.P.	Oil 10 bbls.	Gas MCF 60 % bbls.
Disposition of gas (vented, used on lease or sold)		4108'-4112' & 3670'-3672' Perforations