

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Monsanto Company

API NO. 15-095-21134 00-00

ADDRESS 3545 NW 58th Street

COUNTY Kingman

Oklahoma City, Oklahoma 73112

FIELD Spivey-Grabs

**CONTACT PERSON Bruce E. Roll

PROD. FORMATION Miss. Chat

PHONE (405) 947-2361

LEASE Young

PURCHASER _____

WELL NO. 2

ADDRESS _____

WELL LOCATION SW of SE

DRILLING CONTRACTOR Rains & Williamson

660 Ft. from West Line and

CONTRACTOR ADDRESS 435 Page Court

660 Ft. from South Line of

ADDRESS Wichita, Kansas 67202

the SE/4 SEC. 5 TWP. 30S RGE. 7W

PLUGGING NA

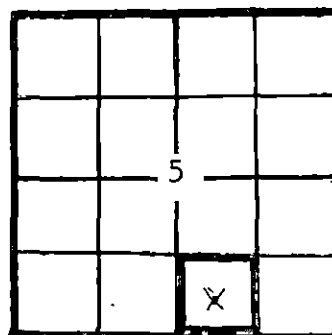
CONTRACTOR ADDRESS _____

ADDRESS _____

TOTAL DEPTH 4325 PBTD ----

SPUD DATE 7-30-81 DATE COMPLETED 11-24-81

ELEV: GR 1475 DF _____ KB 1484



WELL PLAT

KCC
 KGS
 MISC
 (Office Use)

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS (New) / (Used) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24	279	Class H	225	D-20 Bentonite
Production	7 7/8"	5 1/2"	15.5	4325	50/50 Pozmix	300	2% gel, 18% salt

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
None		

PERFORATION RECORD

Shots per ft.	STATE CORPORATION	Size of type	Depth Interval
2			4209-4219
		NOV 30 11-30-1981	4176-4186
		CONSERVATION DIVISION	4140-4150

TUBING RECORD

Size	Setting depth	Packer set at
2 7/8"	4265'	None

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1500 gallons MCA, 44,000 gallons gelled acid & 66,000# sand	4209-4219
	4176-4186
w/850# Rock Salt	4140-4150

Date of first production 11-24-81 Producing method (flowing, pumping, gas lift, etc.) Pumping Gravity 1.11

RATE OF PRODUCTION PER 24 HOURS Oil Not Tested Gas ----- Water % Gas-oil ratio ---

Disposition of gas (vented, used on lease or sold) Used on Lease Perforations 4140-4219 (OA)

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth 100

Estimated height of cement behind Surface Pipe Circulated.

DV USED? No

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Shale	0	3228	Topeka	2733
Shale & Lime	3228	3790	Oread	3018
Lime	3790	4325	Heebner	3122
T. D.		4325	Douglas	3153
			Lansing	3352
			Cherokee	4022
			Miss Chat	4138
			T. D.	4325

AFFIDAVIT

STATE OF Oklahoma, COUNTY OF Oklahoma SS, _____

Bruce E. Roll OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Reg. Production Manager (FOR) (~~OF~~) Monsanto Company

OPERATOR OF THE Young LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF November, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Bruce E. Roll

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF November 19 81

Julie Forbes
NOTARY PUBLIC

MY COMMISSION EXPIRES: 8-31-85