

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 8740
Name: Bramwell Petroleum, Inc
Address 15133 SW 25 Ave
City/State/Zip Spivey, KS 67142-9074

Purchaser: _____
Operator Contact Person: Don Bramwell
Phone (316) 532-2770

Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Gene Falkowski

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
07-29-97 08-04-97 09-05-97
Spud Date Date Reached TD Completion Date

API NO. 15- 095-21731-0000
County Kingman County, KS
C - NW - NW - Sec. 7 Twp. 30 Rge. 7 X W
660 Feet from S (circle one) Line of Section
660 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Kohman Well # 6
Field Name Spivey-Grabs
Producing Formation Mississippi
Elevation: Ground 1512 KB 1520
Total Depth 4270 PBTB 4270
Amount of Surface Pipe Set and Cemented at 206 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ALT 1 8/1-2-98
(Data must be collected from the Reserve Pit)
Chloride content 4000 ppm Fluid volume 210 bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite:
Operator Name Bramwell Petroleum, Inc
Lease Name Maple SWD License No. 8740
SW Quarter Sec. 6 Twp. 30 S Rng. 6 EX
County Kingman Docket No. D-22,186

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market, - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Donald G. Bramwell
Title President Date 12-11-97
Subscribed and sworn to before me this 11 day of December, 19 97.
Notary Public Leticia A. Bramwell
Date Commission Expires 3-18-98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

JAN 1990

Operator Name Bramwell Petroleum, Inc. Lease Name Kohman Well # 6Sec. 7 Twp. 30 Rge. 7 East West County Kingman County, KS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Gamma-Neutron Cement Bond

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Mississippi	4130	-2610

CASING RECORD

 New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	206'	Class A	170	3% cc 2% gel
Production	7-7/8"	5-1/2"	14#	4269'	50/50 Poz	100	10% salt 2% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4131-4145	250 g 15% HCl	4131-45
		Frac 22,500 g crosslink gel	
		17,500 lb sand	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4250'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Resumed Production, SWD or Inj.	Producing Method
Est. 01-01-98	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	4	28	210	1-7000	36°

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 4131-4145

(If vented, submit ACO-18.) Other (Specify) _____

BRAMWELL PETROLEUM, INC.

Telephone 316-532-2770
Fax 316-532-2936
kstridon@oak.websurf.net

15183 SW 25 Ave
Spivey, KS 67142-9074

December 11, 1997

Jim Hemmon
Kansas Corporation Commission
130 S. Market #2078
Wichita, Kansas 67202

RE: Kohman #6
API 095-21731-0000


Dear Jim:

Enclosed is the ACO-1 for the referenced well together with copies of cementing tickets, DST's, logs, etc.

There is no geologist well report as it was being prepared by Gene Falkowski, who recently died from a heart attack. I have made an inquiry of the family but at this point, it appears to be lost.

I apologize for the delay in submitting the rest of the data, however, I was not able to finish the completion until December 9, 1997.

Sincerely,


Donald G. Bramwell
President

Enclosures: a/s

ORIGINAL

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

No 4185

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 7-29-97 COUNTY Kingman

CHG. TO: Bremwill Ret ADDRESS _____

CITY _____ STATE _____ ZIP _____

LEASE & WELL NO. Kohman #6 SEC. _____ TWP. _____ RNG. _____

CONTRACTOR Duke #6 TIME ON LOCATION 1 PM

KIND OF JOB Cementing SP, NW

SERVICE CHARGE: _____ 375.00

QUANTITY	MATERIAL USED	TYPE		
160	Saf 60-40 Padmit	@	4.35	696.00 x
3	Saf	@	8.50	25.50 x
5	Saf	@	24.00	120.00 x
168	BULK CHARGE Saf	@	1.84	141.12 x
83	BULK TRK. MILES (8.50 tons x 62 x 83)	Chy for 60 miles		316.20 x
	PUMP TRK. MILES			
1-85/8	PLUGS top wooden plug	@		39.00 x
	SALES TAX			78.93
	TOTAL			1,791.75

T. D. 207

SIZE HOLE 12 1/4"

MAX. PRESS. _____

PLUG DEPTH 192

PLUG USED Wood & Rubber

REMARKS: _____

160 Saf Saf-60-40 padmit

290 Saf

320 CC

CEMENTER OR TREATER Thomas

CSG. SET AT 206 VOLUME _____

TBG SET AT _____ VOLUME _____

SIZE PIPE 8 5/8

PKER DEPTH _____

TIME FINISHED 5:30 PM

OWNER'S REP. _____

EQUIPMENT USED

NAME _____ UNIT NO. _____

NAME Bud UNIT NO. _____

ORIGINAL

SERVICE TICKET

UNITED CEMENTING & ACID CO., INC.

No 4203

BOX 712

EL DORADO, KANSAS 67042

PHONE AC 316-321-4680

DATE 8-5-97 COUNTY Kingman

CHG. TO: Bramwell Petroleum Inc ADDRESS

CITY STATE ZIP

LEASE & WELL NO: Kingman #6 SEC. 7 TWP. 30S RNG. 7W

CONTRACTOR Duke Rely Rig #2 TIME ON LOCATION 2:00 AM

KIND OF JOB Production Casing

SERVICE CHARGE: New Well 924.97

QUANTITY	MATERIAL USED	TYPE		
125 cu	50/50 cement	@	4.35	543.75 x
3 cu	Gal	@	8.50	25.50 x
(1000 lbs)	Salt X 1.44 X 4.45			6408 x
1250 cu	Bilonite	@	.35	437.50 x
500 gal	Mud Flush	@	.22	110.00 x
150	BULK CHARGE Sof	@	.84	126.00 x
83	BULK TRK. MILES (7.50 hrs X 1.2 X 83 miles)			385.95 x
	PUMP TRK. MILES			
1	PLUGS 5 1/2 Top Rubber			50.00
	SALES TAX			102.92
	TOTAL			2,770.57

T.D. 4270 CSG. SET AT 4269 VOLUME 104

SIZE HOLE 7 7/8 TBG SET AT VOLUME

MAX. PRESS. 1100 # SIZE PIPE 5 1/2 Used

PLUG DEPTH 4269 PKER DEPTH

PLUG USED Top Rubber TIME FINISHED 7:00 A

REMARKS: Run 5 1/2 Csg. to 4269 ft - Drop ball for A.F.U. - Pump ball through 400# Circulator 500# - Pump 500 Gals Mud flush - Plug Rathole 15 ft Mouse Hole 10 sk - Mix + Pump via 5 1/2 100 sk 50/50 cement, 276 gal, 10% Salt, 10# Bilonite/sk Wash out pump and line - Release plug start Deep 4 BPM Start life PSI 89.5 out 4 BPM 500# - FINAC Disp Pst 102 out 600# - Pump Plug 1100# - Release PSI A.F.U. Held !

EQUIPMENT USED

NAME Chat UNIT NO. NAME Jeff UNIT NO.

Neal [Signature] CEMENTER OR TREATER

OWNER'S REP.

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

15-095-21731

Test Ticket ORIGINAL 10031

Well Name & No. <u>Kahnman # 6</u>	Test No. <u># 1</u>	Date <u>2/4/97</u>
Company <u>Brownwell Jet Tnc</u>	Zone Tested <u>171155</u>	<u>15112</u>
Address <u>15157 SW 23 1/2 Hwy. Sp. Unit No 67142</u>	Elevation <u>1520</u>	KB <u>15112</u> GL
Co. Rep / Geo. <u>Don Brownwell</u>	Cont. <u>Dick # 2</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>7</u> Twp. <u>30S</u> Rge. <u>7W</u>	Co. <u>Kingman</u>	State <u>Ks</u>
No. of Copies _____	Distribution Sheet (Y, N) _____	Turnkey (Y, N) _____ Evaluation (Y, N) _____

Interval Tested <u>4130' - 4175'</u>	Initial Str Wt./Lbs. <u>54000</u>	Unseated Str Wt./Lbs. _____
Anchor Length <u>45'</u>	Wt. Set Lbs. <u>20000</u>	Wt. Pulled Loose/Lbs. _____
Top Packer Depth <u>4125'</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>4130'</u>	Hole Size — <u>7 7/8"</u> <input checked="" type="checkbox"/>	Rubber Size — <u>6 3/4"</u> <input checked="" type="checkbox"/>
Total Depth <u>4175'</u>	Wt. Pipe Run _____	Drill Collar Run _____
Mud Wt. <u>9.4</u> LCM <u>TRC</u> Vis. <u>48</u> WL <u>10.0</u>	Drill Pipe Size _____	Ft. Run _____
Blow Description <u>IF: Air Loss Due to</u>		
<u>FF: Packer Failure</u>		

Recovery — Total Feet	GIP	Ft. in DC	Ft. in DP	%gas	%oil	%water	%mud
Rec. _____ Feet Of _____							
Rec. _____ Feet Of _____							
Rec. _____ Feet Of _____							
Rec. _____ Feet Of _____							
Rec. _____ Feet Of _____							

BHT _____ °F Gravity _____ °API D@ _____ °F Corrected Gravity _____ °API

RW _____ @ _____ °F Chlorides _____ ppm Recovery Chlorides 5000 ppm System

(A) Initial Hydrostatic Mud _____ PSI	Recorder No. <u>10352</u>	T-Started <u>8:30 AM</u>
(B) First Initial Flow Pressure _____ PSI	(depth) <u>4134</u>	T-Open <u>8:26</u>
(C) First Final Flow Pressure _____ PSI	Recorder No. <u>13849</u>	T-Pulled <u>8:45</u>
(D) Initial Shut-in Pressure _____ PSI	(depth) <u>4172</u>	T-Out <u>10:00</u>
(E) Second Initial Flow Pressure _____ PSI	Recorder No. _____	
(F) Second Final Flow Pressure _____ PSI	(depth) _____	
(G) Final Shut-in Pressure _____ PSI	Initial Opening _____	Test <input checked="" type="checkbox"/>
(H) Final Hydrostatic Mud _____ PSI	Initial Shut-in _____	Jars _____

Final Flow _____	Safety Joint _____
Final Shut-in _____	Straddle _____
	Circ. Sub <u>0</u>
	Sampler <u>N</u>
	Extra Packer _____
	Elect. Rec. _____
	Other _____

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST, TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Don Brownwell

Our Representative James J. Kerneine

TOTAL PRICE \$ 500.00

TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

095-21731

Test Ticket ORIGINAL 10032

Well Name & No. <u>Kohman # 6</u>		Test No. <u># 2</u>	Date <u>8/4/77</u>
Company <u>Flannell Frac Tool</u>		Zone Tested <u>11155</u>	
Address <u>15723 SW 25th Ave. Spivey Tr 17142</u>		Elevation <u>1520</u>	KB <u>1446</u> GL <u>2</u>
Co. Rep / Geo. <u>Don Bramwell</u>		Cont. <u>Duke # 2</u>	Est. Ft. of Pay _____ Por. _____ %
Location: Sec. <u>7</u>	Twp. <u>30S</u>	Rge. <u>7W</u>	Co. <u>Hingman</u> State <u>TX</u>
No. of Copies <u>5</u>	Distribution Sheet (Y, N) <u>—</u>	Turnkey (Y, N) <u>—</u>	Evaluation (Y, N) <u>—</u>

Interval Tested <u>4131 - 4175</u>	Initial Str Wt./Lbs. <u>38000</u>	Unseated Str Wt./Lbs. <u>57000</u>
Anchor Length <u>39</u>	Wt. Set Lbs. <u>20000</u>	Wt. Pulled Loose/Lbs. <u>4000</u>
Top Packer Depth <u>4171</u>	Tool Weight <u>2100</u>	
Bottom Packer Depth <u>4136</u>	Hole Size — 7 7/8" <u>L</u>	Rubber Size — 6 3/4" <u>L</u>
Total Depth <u>4175'</u>	Wt. Pipe Run _____	Drill Collar Run <u>30'</u>
Mud Wt. <u>9.3</u> LCM <u>700</u> Vis. <u>49</u> WL <u>9.5</u>	Drill Pipe Size <u>4 1/2 x H</u>	Ft. Run <u>4188'</u>
Blow Description <u>IF: Strong blow. ROB in 12 mins.</u>		
<u>TST: Bled down for 10 mins. No hb</u>		
<u>FF: Strong blow. ROB in 30 sec.</u>		
<u>FST: Bled down 10 mins. No hb</u>		

Recovery — Total Feet	GIP <u>1080'</u>	Ft. in DC <u>30'</u>	Ft. in DP	%gas	%oil	%water	%mud
Rec. <u>30'</u> Feet Of <u>Building Material</u>						<u>100</u>	
Rec. _____ Feet Of _____				%gas	%oil	%water	%mud
Rec. _____ Feet Of _____				%gas	%oil	%water	%mud
Rec. _____ Feet Of _____				%gas	%oil	%water	%mud
Rec. _____ Feet Of _____				%gas	%oil	%water	%mud

BHT <u>125°</u>	°F Gravity _____	°API D@ _____	°F Corrected Gravity _____	°API _____
RW _____ @ _____	°F Chlorides _____	ppm Recovery _____	Chlorides <u>4000</u>	ppm System _____
(A) Initial Hydrostatic Mud <u>2078</u> PSI	Recorder No. <u>10330</u>	T-Started <u>10:00 AM</u>		
(B) First Initial Flow Pressure <u>30</u> PSI	(depth) <u>4145</u>	T-Open <u>11:46 AM</u>		
(C) First Final Flow Pressure <u>30</u> PSI	Recorder No. <u>13849</u>	T-Pulled <u>1:31 PM</u>		
(D) Initial Shut-in Pressure <u>842</u> PSI	(depth) <u>4172</u>	T-Out <u>3:07 PM</u>		
(E) Second Initial Flow Pressure <u>30</u> PSI	Recorder No. _____			
(F) Second Final Flow Pressure <u>30</u> PSI	(depth) _____			
(G) Final Shut-in Pressure <u>862</u> PSI	Initial Opening <u>15</u>	Test <u>✓</u>		
(H) Final Hydrostatic Mud <u>1916</u> PSI	Initial Shut-in <u>30</u>	Jars _____		
<u>AK-1</u>	Final Flow <u>30</u>	Safety Joint _____		
	Final Shut-in <u>30</u>	Straddle _____		

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Approved By Don Bramwell
 Our Representative Karen F. Harrison

Extra Packer _____
 Elect. Rec. _____
 Other U
 TOTAL PRICE \$ _____