

\* CORRECTION

SIDE ONE

S 15-095-01097-0000

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5123  
Name Pickrell Drilling Company  
Address 110 N. Market  
Suite 205  
City/State/Zip Wichita, KS 67202

Purchaser Texaco

Operator Contact Person Jack Gurley  
Phone (316) 262-8427

Contractor: License # 5123  
Name Pickrell Drilling Company

Wellsite Geologist Don Malone  
Phone

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
4-21-62 ? 5-14-62  
Spud Date Date Reached TD Completion Date  
4220 4174  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 204 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set...feet  
If alternate 2 completion, cement circulated from...feet depth to...w/...SX cmt

API NO. 15- N/A NA - 1962  
County Kingman  
SE SW NW Sec 3 Twp 30S Rge 7  East  West

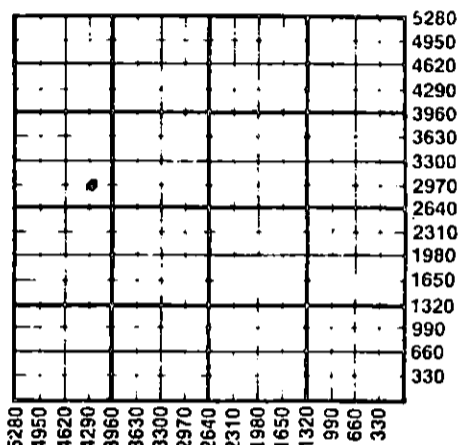
2970 Ft North from Southeast Corner of Section  
4290 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Lease Name Bliss Well # 2

Field Name Trenton Spivey - Strabs - Basil

Producing Formation Mississippi

Elevation: Ground 1476 KB 1481  
Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water:  Disposal  Repressuring  
Docket #

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit # N/A  
 Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge  East  West  
 Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge  East  West  
 Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature C.W. Sebitts - Partner Date 9-27-85

Subscribed and sworn to before me this 27th day of September 1985  
Notary Public Katherine J. Rule  
Date Commission Expires June 29 1988

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

KATHERINE J. RULE  
NOTARY PUBLIC  
STATE OF KANSAS  
MY APPT. EXPIRES 6-29-88

OCT 1 1985

CONSERVATION DIVISION  
Wichita, Kansas

Form ACO-1 (7-84)

Sec 3 Twp 30S Rge 7E

Operator Name ..... Pickrell Drilling Company ..... Lease Name..... Bliss ..... Well #..... 2 .....

Sec..... 3 ..... Twp..... 30S ..... Rge..... 7 .....  East  West County..... Kingman .....

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

DST #1 4120-4138, tool op 1½ hrs, GTS 7", TSTM, rec. 65' HG&SOCM, 180' HO&GCM, 175' ClnOil, 5' wtr, IFP 62#, FFP 188#, IBHP 1169#, FBHP 1179#.

DST #2 4138'-4158', tool op 1½ hrs, GTS 1 hour 18min, TSTM, rec. 30' GCM, 180' O&GCM, 120' oilywtr, 120' cln wtr, IFP 52#, FFP 219#, IBHP-1263#, FBHP 1025#.

Name	Top	Bottom
Heebner	3080(-1599)	
Brown Lime	3310(-1829)	
Lansing	3318(-1837)	
Mississippi	4174(-2693)	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	?	204'	common	140	
Production	7 7/8"	4 1/2"	?	4216'	common	100	
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
3	4122-4132			3000gal LO w/3000# 20-40sd		4122-32	
				10,000 gal crosslinked FL		"	
				4,250 gal lease brine gelled		"	
				6,000# 20-40 sand		"	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size		Set At		Packer at			
2 3/8"		?					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
139		Bbls	negligable	295	Bbls	CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Sold  Used on Lease  
 Open Hole  Perforation  Other (Specify) ..... 4122-32 .....

Dually Completed  Commingled

