

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 6236
Name MTM Petroleum
Address Box 82
City/State/Zip Spivey, KS 67142

Purchaser: Koch Oil
Peoples Natural Gas

Operator Contact Person Marvin Miller
Phone 316-785-4011

Contractor: License # 5829
Name Aldebaran Drilling

Wellsite Geologist Eldon Schierling
Phone 316-267-0042

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

7-29-84 8-05-84 8-18-84
Spud Date Date Reached TD Completion Date
4220 4218
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 271 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set...feet
If alternate 2 completion, cement circulated
from...feet depth to...w/...SX cmt

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title PRES Date 9-12-84

Subscribed and sworn to before me this 12 day of September 1984

Notary Public Kim Adelhardt

Date Commission Expires 3/08/88

KIM ADELHARDT
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 3/08/88

API NO. 15-095-21,477-0000

County Kingman

NE. SE. NE. Sec 2 Twp 30S Rge 7 East West

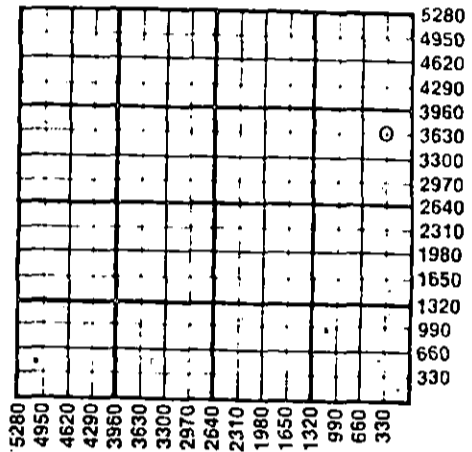
3630 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Pound Well # 3

Field Name Basil

Producing Formation Mississippian

Elevation: Ground 1468 KB 1476
Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket # 60,259-C

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

- Groundwater...Ft North from Southeast Corner (Well) ...Ft West from Southeast Corner of Sec Twp Rge East West
- Surface Water...Ft North from Southeast Corner (Stream, pond etc)...Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) Spivey (purchased from city, R.W.D. #)

RECEIVED

SEP 13 1984

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 2 Twp 30S Rge 7 W

Operator Name **MTM Petroleum** Lease Name **Pound** Well # **3**

Sec. **2** Twp. **30S** Rge. **7** County **Kingman**

East
 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Heebner	3073	
Douglas	3106	
Lansing	3298	
Swope	3723	
Hertha	3756	
B/KC	3821	
Cherokee	3973	
Mississippian	4105	
RTD	4220	

RELEASED

SEP 18 1985

FROM CONFIDENTIAL

DST#1-4113-4133-25/54/45/57 1st open FTP 25/73, SIP 379. 2nd open FTP 45/99, SIP 370. Strong blow in 3 minutes throughout test. Would not maintain 2 inch flow line. Rec. 450 ft. of gas above fluid, 85 ft. of oil cut mud-20% gas-10% oil-70% mud, 60 ft. of oil cut watery mud-20% gas-10% oil-15% water-55% mud.

DST#1-4133-4155-30/54/60/63 1st open FTP 30/67, SIP 438. 2nd open FTP 60/105, SIP 438. Strong blow 1 minute. Gas to surface 20 minutes on initial flow period. Rec. 235 ft. of slightly oil & heavy gas cut mud, 125 ft. of heavy oil & gas cut mud.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8-5/8"	20#	271	Common	200	2% gel, 3% cc
Production	7-7/8"	4 1/2"	10.5#	4219	Common	125	10% salt, 5# gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2	4128-4138'			Fracture-w/9000 Purgel 5000lbs. sand		4128-4138'	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
8-19-84		2 3/8"	4160'				
Date of First Production Producing Method							
<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....							
Estimated Production Per 24 Hours							
Oil		Gas		Water		Gas-Oil Ratio	Gravity
26 Bbls		130 MCF		70 Bbls		CFPB	

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease

Open Hole Perforation Other (Specify)

Dually Completed Commingled

4128'-4138'