

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6345 EXPIRATION DATE June 1985
OPERATOR Kelly Petroleum (Previously operated by Pure Oil Co.) API NO. N/A 15095-01782-00-01
ADDRESS Box 657, Great Bend, Ks. 67530 COUNTY Kingman
FIELD Basil
** CONTACT PERSON Danny Biggs PHONE 316-793-5742
PURCHASER Koch Oil Co. LEASE Pound
ADDRESS Box 2256 WICHITA, KANSAS 67201 WELL NO. 1
WELL LOCATION
DRILLING Gabbert-Jones, Inc. 2310 Ft. from South Line and
CONTRACTOR 830 Sutton Pl. 330 Ft. from East Line of
ADDRESS Wichita, Ks. 67202 the SE (Qtr.) SEC 2 TWP 30S RGE 7W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT grid with a small triangle in the bottom right cell.

(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 4200 PBD 4165
SPUD DATE 9-28-59 DATE COMPLETED 10-11-59
ELEV: GR 1457 DF 1459 KB 1462

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE 60259-C

Amount of surface pipe set and cemented 307 ft DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

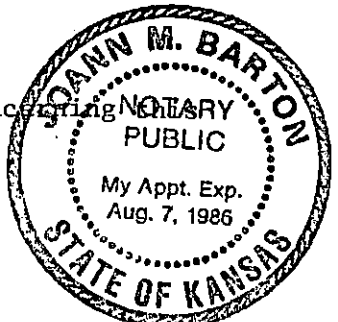
Jack Gurley, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of June 1984.

Handwritten signature of Jack Gurley and Notary Public Joann M. Barton.

MY COMMISSION EXPIRES: August 7, 1986



** The person who can be reached by phone regarding any questions concerning information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Kelly Petroleum LEASE Pound SEC. 2 TWP. 30S RGE. 7W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			Heebner	3022
			Lansing	3286
			Kans. City	3564
			Marmaton	3865
			Cherokee	4002
			Mississippi	4095
<p><u>Core No. 1</u> 4100'-4111' Rec. 11'. Description 1' blk. fissile shale, 1' tripolitic chert fragments from 1" to 2" in size in green shale matrix, 2' dense chert 1" to 3" in size in green shale matrix, 6' tripolitic chert fragments from 1" to 2" in size in green shale matrix, 1' clayey chert and green shale.</p>				
<p><u>DST No. 1</u> 4102-4200 (Miss.) Tool open 1 hour, good blow throughout test. Rec. 420' GCM, 1240' cln oil and GCM, 1320' gassy oily salt water and 300' cln salt water. 30 min ISIP 1650#, IFP 230#, FFP 870#, 30 min FSIP 1497#.</p>				
<p><u>N O T E</u> -- THIS WELL WAS DRILLED BY PURE OIL CO. AND WAS PERMITTED TO THEM UNDER DOCKET NO. 62626-C (C-7683) FOR SWDS. WELL HAS BEEN T. A. SINCE 1974.</p>				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24.0	307	Common	225	?
Production	7 7/8	5 1/2	14.0	4199	Common	100	?

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
			4	3/8" jets	4114-4128 (Miss)
			?	3/8" jets	3754-3771 (Kan. City)

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
10-15-59 100 gal. mud acid	4114-4128 (Miss)
10-15-59 3000 gal. Petrofrac w/3000# sd.	4114-4128
10-15-60 1000 gal. 15% HCL	3754-3771 (K.C.)

Date of first production 11-9-59 (test)	Producing method (flowing, pumping, gas lift, etc.) Flow	Gravity 32.4
Estimated Production -I.P. Oil 140 bbls.	Gas 400 bbls.	Water % 608 bbls.
Disposition of gas (vented, used on lease or sold) Unknown	Perforations	4114-4128

