

AFFIDAVIT AND COMPLETION FORM

ACO-1

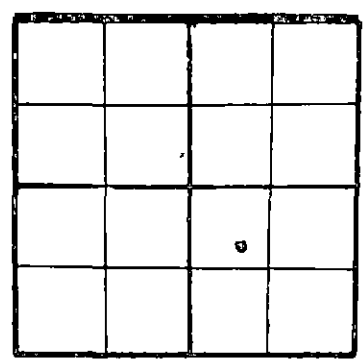
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR MULL DRILLING COMPANY, INC. API NO. 15-095-21,077-00-00  
 ADDRESS P.O. Box 2758 COUNTY Kingman  
Wichita, Kansas 67202 FIELD Spivey-Grabs  
 \*\*CONTACT PERSON Patricia Ungleich LEASE Albrecht  
 PHONE 264-6366

PURCHASER Getty Oil Company WELL NO.#1  
 ADDRESS P.O. Box 3000 WELL LOCATION 100' West of SE/NW/SE  
Tulsa, Oklahoma 74102 1750' Ft. from East Line and  
1650' Ft. from South Line of  
 DRILLING CONTRACTOR Blue Goose Drilling Company, Inc. the SE/4 SEC. 2 TWP. 30S RGE.7W

ADDRESS P.O. Box 1413  
Great Bend, Kansas 67530

PLUGGING CONTRACTOR Blue Goose Drilling Company  
 ADDRESS P.O. Box 1413, Great Bend, KS 67530  
 TOTAL DEPTH 4130 PBTD \_\_\_\_\_  
 SPUD DATE 4/11/81 DATE COMPLETED 4/18/81  
 ELEV: GR 1460DF KB 1467



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.  
 KCC   
 KGS   
 PLUC

DRILLED WITH (~~CABLE~~) (ROTARY) (~~APPROX~~) TOOLS (New)/(Used) casing.  
 Report of all strings set - surface, intermediate, production, etc.

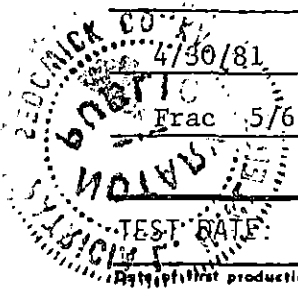
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8-5/8"	20#	282'	Common	250 sx	3% cc, 2% gel
Production	7-7/8"	4-1/2"	10.5#	4114'	Scavenger (25 sx) 50-50 poz (150 sx)		2% gel, 10% salt .75% CFR2

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
4/30/81 Acid 500 gal MCA 15%	
Frac 5/6/81 10,000# Sand	4114'



PRODUCTION			
TEST DATE	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
10/29/81	Pumping	34.1	
RATE OF PRODUCTION PER 24 HOURS	OH	Gas	Water
	6 1/2 bbls.	MCF	98 % 402 bbls.
Disposition of gas (vented, used on lease or sold)		Producing interval (s)	
		Mississippi	

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

NOV 15 1981  
 11-13-1981  
 CONSERVATION DIVISION  
 Wichita Kansas

Name of lowest fresh water producing stratum Unknown Depth             
 Estimated height of cement behind pipe Circulated

**WELL LOG**

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Heebner	3054	-1587		
Douglas	3100	-1633		
Lansing	3290	-1823		
B/Kansas City	3819	-2352		
Mississippi	4110	-2643		
RTD	4130	-2663		
<p>DST #1 4113-4130 / 30-45-60-60            Fair to strong blow off bottom bucket in 1 min. (1st open)            Strong blow (2nd open)            Gas to surface in 70 min. (2nd open)            Recovered: 120' slightly oil &amp; gas cut mud (1% Oil, 10% Wtr, 89% Mud)                      60' oil &amp; gas cut mud (25% Oil, 15% Wtr, 60% Mud)</p> <p>Gauge: 5 MCFG                  5320 CFGPD / 70 min.                  4760 CFGPD / stabilized</p> <p>ISIP 825 IFP 75-64 FFP 64-107 FSIP 814</p> <p><u>NO E-LOGS RUN</u></p>				

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF KANSAS, COUNTY OF Sedgwick SS,

ROBERT O. WALL OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS PRESIDENT FOR MULL DRILLING COMPANY, INC. OPERATOR OF THE ALBRECHT LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 1st DAY OF October 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

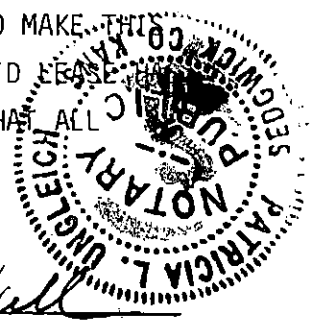
FURTHER AFFIANT SAITH NOT.

(S) Robert O. Wall  
 Robert O. Wall

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12 DAY OF November 19 81

Patricia L. Ungleich  
 NOTARY PUBLIC  
 Patricia L. Ungleich

MY COMMISSION EXPIRES: March 27, 1983



WELL LOG

ALBRECHT #1  
SE NW SE Sec 2-30S-7W  
Kingman County, Kansas

NAME OF OPERATOR: Mull Drilling Company, Inc.  
221 North Main Suite 300  
Wichita, KS 67202

DATE COMPLETED: April 18, 1981

FROM	TO	
	108	Sand and Clay
108	285	Bed Rock
285	1172	Shale and Sand
1172	1990	Shale
1990	2340	Shale and Lime
2340	2655	Shale with Lime Streaks
2655	3825	Shale and Lime
3825	3975	Lime
3975	4130	Lime and Shale
4130		T.D.

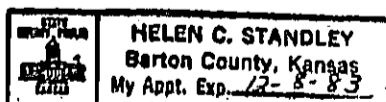
STATE OF KANSAS


COUNTY OF BARTON ss

George E. Miller, Jr., President of Blue Goose Drilling Company, Inc. being first duly sworn on oath says: That I have knowledge of the facts, statements and matters herein contained and the log of the above described well as filed and that the same are true and correct.

  
George E. Miller, Jr.

Subscribed and sworn before me this 21st Day of April 1981.



  
Notary Public

RECEIVED  
STATE CONSERVATION COMMISSION

APR 18 1981

CONSERVATION DIVISION  
Wichita, Kansas