

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6888 EXPIRATION DATE 6/30/83

OPERATOR Theodore I. Leben API NO. 15-095-21, 259-00-00

ADDRESS 105 S. Broadway, Ste. 640, COUNTY Kingman

Wichita, Ks. 67202 FIELD Linnebur North

** CONTACT PERSON Kenneth D. Spear PROD. FORMATION Lansing/Kansas City

PHONE 264-2375

PURCHASER Ashland Petroleum LEASE Linnebur

ADDRESS Box 32066 WELL NO. #1 "A"

Oklahoma City, Oklahoma 73123 WELL LOCATION SW SW SW

DRILLING Leben Drilling Company 330 Ft. from West Line and

CONTRACTOR 105 S. Broadway, Ste. 640 380 Ft. from South Line of

ADDRESS Wichita, Ks. 67202 the SW (Qtr.) SEC 20 TWP 30S RGE 6W

PLUGGING N/A WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 4483' PBSD 4151'

SPUD DATE 8/9/82 DATE COMPLETED 9/23/82

ELEV: GR 1386' DF 1393' KB 1396'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 287' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED STATE CORPORATION COMMISSION

OCT 20 1982 10-20-1982 CONSERVATION DIVISION WICHITA, KANSAS

A F F I D A V I T

Kenneth D. Spear, being of lawful age, heretofore a resident of Wichita, Kansas

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

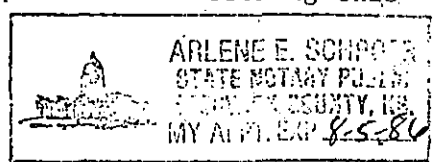
Kenneth D. Spear (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 29th day of Oct 1982

Arlene E. Schraer (NOTARY PUBLIC)

MY COMMISSION EXPIRES: Aug 5 1986

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 Kansas City 30-60-30-60 IHP 1790 FHP 1766 IFP 160-297 FFP 346-457 ISIP 1396 FSIP 1396 BHT° 120F° Rec: 120' gas in pipe 150' slight oil cut and very gassy mud 55% mud 9% water 3% Oil 33% gas. 30' slight oil and gas cut muddy water. 900' water - 120m chlorides.	3577'	3600'	Heebner	2990' (-1594')
			Lansing	3358' (-1962')
			Kansas City	3510' (-2114')
			BKC	3760' (-2364')
			Cherokee Sd.	3924' (-2528')
			Mississippian	4090' (-2694')
			Kinderhook	4355' (-2959')
			Simpson Sd.	4661' (-3265')
DST #2 Kansas City 30-60-30-60 IHP 1827 FHP 1827 IFP 61-74 FFP 86-86 ISIP 1359 FSIP 1298 BHT° 125F° Rec: 960' gas in pipe 60' gassy mud, 360' heavy oil cut gassy mud, 28% mud, 9% water, Filtrate, 18% oil 49% gas.	3616'	3645'		
DST #3 Kansas City 30-60-45-90 IHP 1852 FHP 1815 IFP 86-111 FFP 136-185 ISIP 1396 FSIP 1359 BHT° 110F° Rec: Gas to surface in 14 min. 11,020 1st open 15 min. 12,700 2nd open 10 min 11,020, 45 min. 8,950. 600' clean gassy oil, 39° gravity 16 unit gas kick	3652'	3670'		

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If additional space is needed use Page 2, Side 2

Report of all strings set—surface, intermediate, production, etc. CASING RECORD. (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	287'	60/40 pozmix	250	2% Calcium 2% Gel
Production	7 7/8"	5 1/2"	25#	4151'	60/40 pozmix	250	2% Gel; 10% NaCl 3/4 of 1% CER 2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		4095' - 4110'
			2		3654' - 3658'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	3596'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1. 250 gallons of 15% mud acid/ 2. Frac - 18,500 gal., 6000#	4095' - 4110'
1. 250 gallons of 15% mud acid/ 2. 2,000 gal. gel acid	3654' - 3658'

Date of first production	Producing method (Flowing, pumping, gas lift, etc.)	Gravity
10/1/82	Pumping	39°
Estimated Production -I.P.	Oil	Gas
	28 bbls.	2 MCF
		Water 91 %
		1 bbls.
		Gas-oil ratio 71
		CFPS
Disposition of gas (vented, used on lease or sold)	Perforations	
Used on lease	3654' - 3658'	

OPERATOR Theodore I. Leben

LEASE NAME Linnebur

SEC. 20 TWP. 30S RGE. 6W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #4 Kansas City 30-60-45-90 IHP 1876 FHP 1827 IFP 259-779 FFP 866-1162 ISIP 1390 FSIP 1396 BHT° 110F° Rec: 60' gas in pipe, 2490' very gassy water with a few oil specks, 132,000 Chlorides	3680'	3701'		
DST #5 Mississippian 30-60-45-90 IHP 2123 FHP 2123 IFP 61-49 FFP 37-37 ISIP 1458 FSIP 1458 BHT° 135°F Rec: Gas to surface in 4 min., gauged 133,000 throughout both opens. 120' heavy gas cut mud.	4088'	4109'		
DST #6 Simpson Sd. 30-60-45-90 IHP 2327 FHP 2327 IFP 871-1655 FFP 1624-1655 ISIP 1685 FSIP 1665 BHT° 139° Rec: Gas to surface in 6 min. gauged 6" - 41,000 10" - 15,700 20" - 22,900 30" - 27,000 Second Open 0' - Gassy drlg. mud 20" - 1,690 30" - 3,370 40" - 3,710 35" - 3,370 Rec: 3900' salt water 61,000 chlorides	4465'	4485'		

State Geological Survey
 WICHITA BRANCH

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 STATE CORPORATION COMMISSION

OCT 20 1982

CONSERVATION DIVISION
 Wichita, Kansas