

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C \_\_\_\_\_ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run X.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5393 EXPIRATION DATE June 30, Yearly

OPERATOR A. L. Abercrombie, Inc. API NO. 15-095-01,003-0001

ADDRESS 801 Union Center COUNTY Kingman  
Wichita, Kansas 67202 FIELD Reida South

\*\* CONTACT PERSON Jack K. Wharton PROD. FORMATION Arbuckle (Disposal)  
 PHONE 316-262-1841 Indicate if new pay.

PURCHASER N/A LEASE Stevens "OWWO"

ADDRESS \_\_\_\_\_ WELL NO. 2

DRILLING Union Drilling Co., Inc. WELL LOCATION SW SW SW  
 CONTRACTOR ADDRESS 422 Union Center 330 Ft. from South Line and  
Wichita, Kansas 67202 330 Ft. from West Line of  
 the SW (Qtr.) SEC 19 TWP 30S RGE 6W (W).

PLUGGING \_\_\_\_\_ PLG. \_\_\_\_\_  
 CONTRACTOR \_\_\_\_\_ NGPA \_\_\_\_\_  
 ADDRESS \_\_\_\_\_

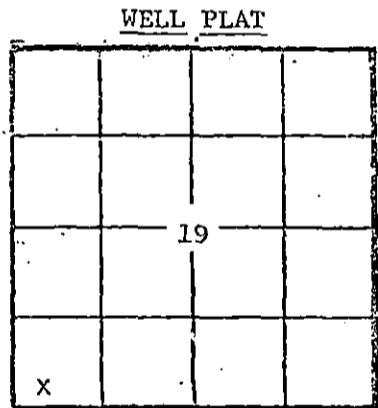
TOTAL DEPTH 5100' PBTD --

SPUD DATE 4-25-84 DATE COMPLETED 5-15-84

ELEV: GR 1517' DF \_\_\_\_\_ KB 1533'

DRILLED WITH (~~ROTTARY~~) (ROTARY). (~~ANY~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A



(Office Use Only)

KCC

KGS

SWD/REP

PLG. \_\_\_\_\_

NGPA \_\_\_\_\_

Amount of surface pipe set and cemented 255' DV Tool Used? None

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, (Disposal), Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion Disposal Well. Other completion \_\_\_\_\_ . NGPA filing \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack K. Wharton, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack K. Wharton  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of May, 1984.

MY COMMISSION EXPIRES: 7-13-85

Elizabeth G. Terry  
(NOTARY PUBLIC)  
Elizabeth G. Terry

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 31 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION  
Wichita, Kansas

Side TWO

OPERATOR A. L. Abercrombie, Inc. LEASE NAME Stevens "OWW" SEC 19 TWP 30S RGE 6W (E) (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input checked="" type="checkbox"/> Check if samples sent Geological Survey.				
0 4634 Lime				
4634 4719 Shale & Lime				
4719 5100 Lime				
5100 RTD				

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface				255'		175	
Production	7-7/8"	4 1/2"		4827'	Common	125	Salt saturated

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			Open Hole		4827' - 5100'

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallons 15% HCL	(OH) 4827' - 5100'
3000 gallons 28% HCL	

Date of first production Tested 5-15-84	Producing method (flowing, pumping, gas lift, etc.) 1.5 bbls. per min. on vacuum	Gravity
Estimated Production - I.P.	Oil Gas Water % bbls. MCF	Gas-oil ratio CFPS
Disposition of gas (vented, used on lease or sold)		OH 4827' - 5100' Perforations