

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6333 EXPIRATION DATE 8406

OPERATOR DaMac Drilling Inc API NO. 15-095-21345-00-00

ADDRESS Box 1164, Great Bend, Ks 67530 COUNTY Barton Kingman KC-KCC

** CONTACT PERSON George M. McKown PROD. FORMATION Mississippi PHONE 316-792-1353 Indicate if new pay.

PURCHASER Kansas Gas & Supply Corp LEASE Bergman

ADDRESS P O Box 300, Tulsa, Okla KECH Oil Company WELL NO. 1

DRILLING DaMac Drilling Inc. 330 Ft. from N Line and

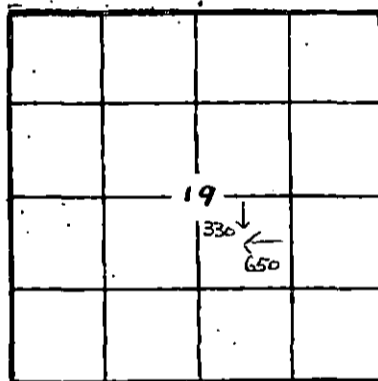
CONTRACTOR ADDRESS Box 1164, Great Bend, Ks. 67530 1650 Ft. from E Line of

these (Qtr.) SEC19 TWP30S RGE 6W (W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)



KCC [checked] KGS [checked] SWD/REP PLG. NGPA

TOTAL DEPTH 4600 PBTD

SPUD DATE 6-18-83 DATE COMPLETED 1-06-84

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 366 ft DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Martha J. McKown, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Martha J. McKown (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of January, 1984.



Charlene M. Marker (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 11-14-87

RECEIVED STATE CORPORATION COMMISSION 1-10-84

** The person who can be reached by phone regarding any question concerning this information.

Side TWO

OPERATOR DaMac Drilling Inc LEASE NAME Bergman SEC 19 TWP 30 RGE 6W (E)
 WELL NO 1 (W)

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.				
RedBed, Shale	0	790	RedBed, Shale	
Lime Shale	790	4180	Lime, Shale	
Mississippi	4180	4238	Shale	
Kinderhook	4238	4600	Lime Shale, RTD	
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2	8 5/8	20	275	Com & 2% Gel	275	3% CC
Production	7 7/8	5 1/2	14	4598	60/40 poz-80s Common 120s	200	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
		None			4179-84
TUBING RECORD					
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
2500 gel 15% acid with nitrogen	4179-84

Date of first production Not yet	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity No
Estimated Production-I.P.	Oil bbls. MCF	Gas % bbls. CFPB
Disposition of gas: (vented, used on lease or sold)		Perforations