

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

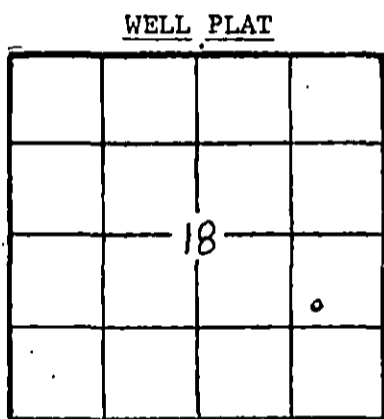
Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5153 EXPIRATION DATE June 30, 1983
OPERATOR Texaco Inc. API NO. Re-Entry 15-095-0005300 02
ADDRESS P.O. Box 2420 Tulsa, OK 74102 COUNTY Kingman FIELD Reida
** CONTACT PERSON B. A. Batson PHONE 743-5311 PROD. FORMATION Simpson, Miss, Lansing
PURCHASER Matador Pipeline LEASE M. Reida
ADDRESS N. Highway 156 Great Bend, KS 67530 WELL NO. 1
WELL LOCATION SW NE SE
DRILLING Stickle Drilling 1650 Ft. from South Line and
CONTRACTOR CONTRACTOR 990 Ft. from East Line of
ADDRESS Address Unknown the SE (GOF) SEC 18 TWP 30SRGE 6W
PLUGGING None
CONTRACTOR CONTRACTOR
ADDRESS ADDRESS



(Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP
PLG.

TOTAL DEPTH 4613 PSTD 4485
SPUD DATE 8-20-55 DATE COMPLETED 10-13-55
ELEV: GR 1424 DF 1431 KB 1433

DRILLED WITH ~~XXXXXX~~ (ROTARY) ~~(XXX)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 500 DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

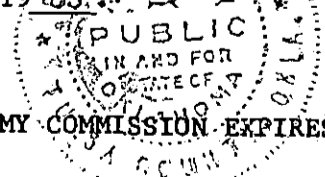
AFFIDAVIT

B. A. BATSON, being of lawful age, hereby certifies

that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

B. A. BATSON ASST DIST MGR
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 28th day of March



(Signature) (NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 31 1983

CONSERVATION DIVISION Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Texaco Inc.

LEASEM. Reida #1

SEC. 18 TWP. 30 SRGE. 6W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
See Attached				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface		10-3/4	32.75	500	2% CC	450	
Production		7	23&23	4613		300	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval
			existing perfs		4086-94
TUBING RECORD					3651-3729
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT-SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
No treatment this workover	

Date of first production 3-20-83	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 37.4 @ API
RATE OF PRODUCTION PER 24 HOURS	Oil 3 bbls. Gas 26 MCF Water % 118 bbls. Gas-oil ratio	C/PB
Disposition of gas (vented, used on lease or sold)		Perforations 4086-94' & 3651-3729

The Texas Company
Tulsa, Oklahoma

Tulsa, Oklahoma
September 20, 1955

CONTRACTOR: Stickle Drilling Company

Maudie Reida #1 SW
NE SE Section 18-
30S-6W, Kingman
County, Kansas.

Drilling Commenced: August 19, 1955
Drilling Completed: September 15, 1955

DRILLERS LOG

Shale & Shells	0-830
Salt, Shale & Shells	830-950
Anhydrite, Shale & Shells	950-1050
Shale & Shells	1050-1095
Anhydrite	1095-1125
Shale & Lime	1125-1170
Lime	1170-1330
Lime & Shale	1330-1575
Shale & Lime	1575-2710
Lime & Shale	2710-2830
Shale & Lime	2830-3013
Lime	3013-3197
Shale & Lime	3197-3268
Sandy Lime	3268-3336
Lime	3336-3392
Lime & Shale	3392-3459
Lime	3459-3532
Lime & Shale	3532-3595
Lime	3595-3770
Shale & Lime	3770-4033
Lime	4033-4077
Lime & Mississippi	4077-4093
Lime	4093-4108
Chert, Mississippi & Shale	4108-4160
Chert & Lime	4160-4194
Mississippi, Lime & Chert	4194-4279
Mississippi, Chert & Shale	4279-4298
Chert, Lime & Dolomite	4298-4316
Lime	4316-4337
Lime & Shale	4337-4394
Shale & Lime	4394-4486
Coring Simpson	4486-4496
Lime	4496-4511
Sand & Shale	4511-4552
Sandy Lime	4552-4579
Sand & Shale	4579-4602
Lime	4602-4616 T.D.

I, Frank E. Stickle hereby certify the above to be a true and complete Drillers Log of The Texas Company's Maudie Reida #1 SW NE SE Section 18-30S-6W, Kingman County, Kansas.

Lillian T. Bonham

Notary Public

February 13, 1956

My Commission Expires

Frank E. Stickle
Frank E. Stickle

RECEIVED
STATE CORPORATION COMMISSION

MAR 3 1956

CONSERVATION DIVISION
Wichita, Kansas