

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Kan-Ex, Inc. 6327

API NO. 095-21,256-0000

ADDRESS 800 Bitting Building
Wichita, Kansas 67202

COUNTY Kingman

FIELD Reida

**CONTACT PERSON Bruce F. Welner
PHONE 267-2585

PROD. FORMATION Mississippi

PURCHASER Peoples Natural Gas

LEASE Reida

ADDRESS R.H. Garvey Building, Suite 748
Wichita, Kansas 67202

WELL NO. #1

WELL LOCATION NW SW NW

DRILLING Kaw Drilling

1650 Ft. from North Line and

CONTRACTOR
ADDRESS 1010 Union Center
Wichita, Kansas 67202

330 Ft. from West Line of

the NW SEC. 18 TWP. 30S RGE. 6W

WELL PLAT

Grid diagram for well plat with an asterisk in the top-left cell.

KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 4148' PBDT 4097'

SPUD DATE 8-4-82 DATE COMPLETED 9-15-82

ELEV: GR 1408' DF 1418' KB 1420'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 317' of 8-5/8" 20lb.. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Bruce F. Welner OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Kan-Ex, Inc.

OPERATOR OF THE Reida LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15th DAY OF September, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature] BRUCE F. WELNER

SUBSCRIBED AND SWORN BEFORE ME [Notary Seal] DAY OF September, 19 82

DAY OF September, 19 82

[Signature] RECEIVED STATE CORPORATION COMMISSION

MY COMMISSION EXPIRES: July 23, 1984

Suzanne G. Eck NOTARY PUBLIC

SEP 28 1982 9-28-1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Black Shale	3016	3051	Heebner	(-1596)
Lime Shale	3251	3533	Lansing	(-1831)
Lime Shale	3533	3657	Kansas City	(-2113)
Lime	3657	3678	Dennis	(-2237)
Black Shale	3678	3682	Stark Shale	(-2258)
Lime	3682	3710	Swope	(-2262)
Lime	3713	3740	Hertha	(-2294)
Chert	4082	T.D.	Mississippi	(-2662)

DST #1 (Mississippi) 4087-4098/30-60-45-90, 1st open; GTS 10 min., 220 MCF/20 min., 265 MCF/30 min., 2nd open; 319 MCF/10 min., 319 MCF/20 min., 336 MCF/30 min., 336 MCF/40 min., 336 MCF/45 min., recovered 120' slight oil & gas cut muddy water (5% gas, 5% oil, 5% mud, 85% water-12,000 CL) HP 2083-2062# IFP 72-83# FFP 104-104# BHP 1267-1256#, BHT 130°

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Conductor	16"	14"		40'	Common	42	3% C.C., 2% Gel
Surface	12-1/4"	8-5/8"	20lb.	317'	Common	225	3% C.C., 2% Gel
Production	7-7/8"	4-1/2"	10.5lb.	4143'	60/40 poz	240	1/2% of 1% Gilsonite 2% FR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Packer set at	2 shots/ft.	3-3/8" CARRI	4084-4090

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid 750g 10% Mud Acid	4084-4090

Date of first production Shut-in	Producing method (flowing, pumping, gas lift, etc.) Flowing	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil N/A bbls.	Gas 1 MM EST. MCF
	Water % N/A bbls.	Gas-oil ratio N/A CFPB
Disposition of gas (vented, used on lease or sold) Sold		Perforations 4084-4090