

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5469
 name Anadarko Production Company
 address Box 351
 City/State/Zip Liberal, Kansas 67901

Operator Contact Person Paul Gatlin
 Phone (316) 624-6253

Contractor: license # 5842
 name Gabbert-Jones, Inc.

Wellsite Geologist Gregg Smith
 Phone (303) 223-1842

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☐ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☒ Dry ☐ Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
 Well Name
 Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: ☒ Mud Rotary ☐ Air Rotary ☐ Cable

7/21/84 8/6/84 8/10/84
 Spud Date Date Reached TD Completion Date

5150
 Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 1329 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated
 from feet depth to w/ SX cmt

API NO. 15-15-129-20,716-00-00

County Morton

NE SW Sec 15 Twp 34S Rge 42 East
 (location) West

1980 Ft North from Southeast Corner of Section
 3300 Ft West from Southeast Corner of Section
 (Note: locate well in section plat below)

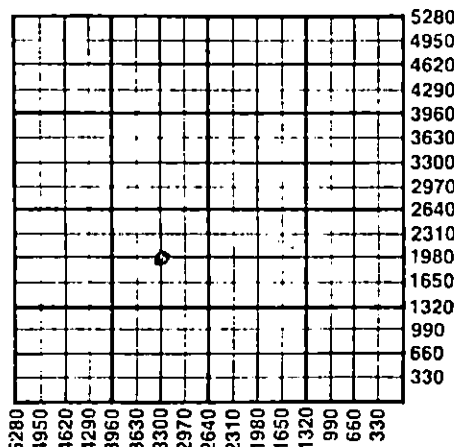
Lease Name State of Kansas "A" Well# 1

Field Name Riley Prospect

Producing Formation

Elevation: Ground 3469 KB 3474

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit # 4019

☒ Groundwater 2000 Ft North From Southeast Corner and
 (Well) 3300 Ft. West From Southeast Corner of
 Sec 15 Twp 34S Rge 42 ☐ East ☒ West

☐ Surface Water Ft North From Southeast Corner and
 (Stream, Pond etc.) Ft West From Southeast Corner
 Sec Twp Rge ☐ East ☐ West

☐ Other (explain)
 (purchased from city, R.W.D.#)

Disposition of Produced Water: ☐ Disposal
☐ Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 1200 North 10th Street, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form for rules 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-4 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Paul Campbell
 Title Division Operations Manager Date 8/23/84

Subscribed and sworn to before me this 5th day of September 19 84
 ELIZABETH J. HOOPER

Notary Public Seward County, Kansas
 My Appt. Expires 7-26-84
 Date Commission Expires

K.C.C. OFFICE USE ONLY

☒ Letter of Confidentiality Attached
☒ Wireline Log Received
☒ Drillers Timelog Received

Distribution

☒ KCC ☐ SWD/Rep ☐ NGPA
☒ KGS ☐ Plug ☐ Other
 (Specify)

Form ACO-1
 (This form supercedes
 previous forms
 ACO-1 & C-10)

Sec. 15, Twp. 34S, Rge. 42E

Operator Name Anadarko Production Co. Lease Name State of Kansas A 1 Well# 15 SEC. 34S TWP. 42 RGE. 42 ☐ East ☒ West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☒ Yes ☐ No
☒ Yes ☐ No
☐ Yes ☒ No

Formation Description
☒ Log ☐ Sample

Name	Top	Bottom
Sand	0'	240'
Redbed	240'	760'
Lime Stks-Sand	760'	799'
Sand	799'	824'
Shale-Lime	824'	900'
Sand	900'	1070'
Shale-Sand	1070'	1250'
Redbed	1250'	1310'
Anhy	1310'	1330'
Sand-Shale	1330'	1615'
Shale-Sand	1615'	2551'
Shale-Lime	2551'	2624'
Lime-Shale	2624'	2809'
Shale-Lime	2809'	2970'
Lime	2970'	3071'
Lime-Shale	3071'	3216'
Lime	3216'	3276'
Lime-Shale	3276'	3406'
Lime	3406'	3682'
Lime-Shale	3682'	3828'
Lime	3828'	3950'
Lime-Shale	3950'	4055'
Lime	4055'	4169'
Lime-Shale	4169'	5113'
Lime	5113'	5150'
TD	5150'	

DST #1 4312-4431 (Morrow), 30-60-60-120, recovered 120' drilling mud, BHT 114°, IF 16.7 0 20.0, ISIP 415.3, FF 20.0 - 20.0, FSIP 325.6, IHMP 1998.4, FHMP 1982.1.

DST #2 4506-4620 (Morrow F), no packer seat.

DST #3 5030-5150' (Morrow F), 30-60-60-120, recovered 240' of drilling mud. IF 128 - 160, ISIP 1216.6, FF 160-176.3, ISIP 1216.6, INMA 2631, FHMP 2405.

DST #4 4500-4620' (Morrow F) 30-60-60-120, recovered 50' water cut mud, 120 drilling mud, IF 143 - 1190 ISIP 1264, FF 414 - 600, FSIP 1264, IHMP 2295, FHMP 2170.

DST #5 5030-5150 (St. Louis), 5 hrs recovered 411 Drilling mud & 120' muddy salt water, IF 96, FF 299, IHMP 2389, FHMP 2308.

RELEASED

SEP 18 1985

FROM CONFIDENTIAL

CASING RECORD ☒ new ☐ used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12-1/4"	8-5/8"	24#	1329'	Pozmix	500	4% Gel 3% CaCl

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD			Liner Run ☐ Yes ☐ No	
size	set at	packer at		

Date of First Production	Producing method ☐ flowing ☐ pumping ☐ gas lift ☐ Other (explain)			
	Oil	Gas	Water	Gas-Oil Ratio
Estimated Production Per 24 Hours	Bbls	MCF	Bbls	CFPB

METHOD OF COMPLETION		PRODUCTION INTERVAL
Disposition of gas: ☐ vented ☐ sold ☐ used on lease	☐ open hole ☐ perforation ☐ other (specify)	
	☐ Dually Completed. ☐ Commingled	