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AUG 2.4 2001

Form ACO-1

September 1999

OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

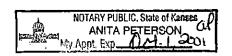
KANSAS CORPORATION COMMISSION

KCC WICHITA

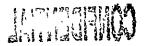
Form Must Be Typed

ORIGINAL

Operator: License # 5447		API No. 15 - 129-10375-0001				
	с	County: Morton				
	28	<u>C - SW/4 Sec 14 Twp. 34 S. R 42W</u>				
City/State/Zip: Liberal, KS_67	905	1320 feet from S N (circle one) Line of Section				
Purchaser:PEPL_		1320feet from E / (Vicircle one) Line of Section				
Operator Contact Person: Vicki Carde		Footages Calculated from Nearest Outside Section Corner:				
Phone: (316) 629-4200		(circle one) NE SE NW (SW)				
Contractor: Name: Key Energy SERV	ICES NUL	Lease Name:Tucker C Well #:1				
License: 32393	AUQ Q 0 0004	Field Name: Greenwood				
Wellsite Geologist: NA	AUG 22 2001	Producing Formation: Topeka				
Designate Type of Completion:	CONFIDENTIAL	Elevation: Ground: 3476 Kelly Bushing: 3483				
New Well Re-Entry		Total Depth: 5010 Plug Back Total Depth; 3233				
Oil SWD SIOW		Amount of Surface Pipe Set and Cemented at1343feet				
X Gas ENHR SIGW		Multiple Stage Cementing Collar Used? ☐ Yes ☑ No				
Dry Other (Core, WSW, Expl, Cath	odic, etc)	If yes, show depth set				
If Workover/Re-entry: Old Well Info as follows:	RELEASED	If Alternate II completion, cement circulated from				
Operator: OXY USA, Inc.	0 # gen (co per 1, # 40, co co	feet depth to sx cmt.				
Well Name: Tucker C-1	NOV 1 2 2002					
	-1101 1 2 2002	Drilling Fluid Management Plan REWORK git 10/1/01				
Original Comp. Date: <u>01/22/56</u> Original Total Date						
Deepening X Re-perf C	onv. To Enhr:/SWD	Chloride content NA ppm Fluid volume NA bbls				
Plug Back Plug Back		Dewatering method used NA				
	·	Location of fluid disposal if hauled offsite:				
		Operator Name:				
Other (SWD or Enhr.?) Docket No		Lease Name: License No.:				
•	05/17/01	Quarter Sec Twp,S. R East 🛛 West				
Date of START Date Reached TD C	ompletion Date or	County: Docket No.:				
OF WORKOVER	i, rictión'ii∷té WoRKdVER					
Kansas 6702, within 120 days of the spud date, recominformation of side two of this form will be held confide 107 for confidentiality in excess of 12 months). One confidentiality in excess of 12 months.	npletion, workover or co ential for a period of 12 a opy of all wireline logs a	e Kansas Corporation Commission, 130 S. Market – Room 2078, Wichita, inversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL agged wells. Submit CP-111 form with all temporarily abandoned wells.				
		e the oil and gas industry have been fully complied with and the statements				
herein are complete and correct to the best of my know	wledge.	KCC Office Use Only				
Signature: Nau Saration	•	Latter of Confidentialty Attached				
Title: Capital Projects	ate <u>August 22, 2001</u>	Letter of Confidentiality Attached If Denied, Yes Date:				
Subscribed and sworn to before me this 22rg d	ay or August	/ 55,100, 100 = 50,00				
20 01		Wireline Log Received				
" O to With a						
Notary Public:	m	Geologist Report Received				
Date Commission Expires:	7001	UIC Distribution				
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DUS ILS DUA

Side Two

Operator Name: _		/ USA, linc.			Lease Name	:Tuck	ker C	Well #:	1		
Sec. 14	Twp. <u>34</u> S.	R. <u>42W</u>	_ 🗌 Ea	ast 🕱 West	County:		Morton				
Instructions: Sho time tool open and fluid recovery, and Wireline Logs surv	closed, flowing an flow rates if gas to	d shut-in pr surface tes	ressures, v st, along w	whether shut-ir rith final chart(s	i pressure react	ed static level,	, hydrostatic pr	essures, botton	n hole temperature,		
Drill Stem Tests Taken ☐ Yes ☒ No (Attach Additional Sheets)			☑ Log				•				
Samples Sent to Geological Survey 🛄 Yes 🔣 No				Name	%		Тор	Datum			
Cores Taken ☐ Yes ☑ No											
Electric Log Run				HOLE OUN							
List All E. Logs Run:					ا بالارامات	HAWAHII WAN					
Gamma/Co	CL Log			1/APPATE	. 105%						
				SING RECORE		Used					
Purpose of String	Size Hole	Size Ca	asing	Weight	urface, intermedia Setting	Type of	# Sacks		and Percent		
Conductor	Drilled	Set(in.	O.D.)	Lbs./ft.	Depth	Cement	Used	1	Additives		
Surface		9 5/8			1343	С	650	Pozmix			
Production		5 1/2			4950	С	470	Pozmix			
			ADDITION	NAL CEMENT	NG / SQUEEZE	RECORD					
Purpose:	Depth Type of #Sacks			#Sacks Use	d Type and Percent Additives						
Perforate Protect Casing	-							1	,. h		
Plug Back TD Plug off Zone	-					•			١.		
Shots Per Foot	PERFORATIO	N RECORD	- Bridge Plu	ıgs Set/type		Acid, Fractu	ıre, Shot, Cemen	t Squeeze Recor	<u> </u>		
	Specify Footage of Each Interval Perforated				5050 Gale	(Amount and Kind of Material Used) Depth 5050 Gals 17% HCL Acid					
2	2944-2949, 2924-2929, 2906-2912, 2832-2837, 2768-2784, 2731-2736, 2720-2724				3030 Gais	3000 Gais 17 & Hot Acid					
	2100-2104, 2131-2100, 2120-2124										
							-				
						•					
TUBING RECORD	Size 2 3/8	Set At 3229	Pac	cker At	, Liner Run	☐ Yes		•			
Date of First, Resumed Production, SWD or Enhr. Producing Method					lowing 🛛 Pur			Other (Explain)			
Estimated Production	Oil BBL	s	-	Gas Mcf	- 1	er Bbls		Dil Ratio	Gravity		
Per 24 Hours			90			13.					
Disposition of Gas	Disposition of Gas METHOD OF COMPLETION Production Interval										
☐ Vented ☑ Sold ☐ Used on Lease ☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled											
(u vei	,, oublin /100-	,		☐ Other	(Specify)				<u>.</u>		