

FORM MUST BE TYPED

ORIGINAL
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR, STE. 400

City/State/Zip AMARILLO, TX 79101

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: CRAIG R. WALTERS, P.E.

Phone (806) 457-4600

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ~~ANADARKO PETROLEUM CORPORATION~~ **PANHANDLE EASTERN PIPELINE**

Well Name: PARSLOW 1-11

Comp. Date 4-22-55 Old Total Depth 3340

XXX FRACTURE TREATED

Deepening Re-perf. Conv. to Int. SWD
 Plug Back PBT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3-14-01 -- 3-26-01
OF START Date Reached TD **OF** Completion Date **OF**
OF WORKOVER **WORKOVER**

API NO. 15- NA SPUD 4-15-55 15-129-00433-0002

County MORTON

SW Sec. 11 Twp. 34 Rge. 42 X E

1320 Feet from SX (circle one) Line of Section

1320 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name PARSLOW Well # 1-11

Field Name GREENWOOD

Producing Formation WABAUNSEE, TOPEKA, GREENWOOD, LANSING

Elevation: Ground 3438 KB _____

Total Depth 3340 PBTD 3180

Amount of Surface Pipe Set and Cemented at 596 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 9/10/01
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

CONSERVATION DIVISION

JUN 4 2001

RECEIVED
KANSAS CORPORATION COMMISSION

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Craig R. Walters

Title DIVISION PRODUCTION ENGINEER Date 5/22/2001

Subscribed and sworn to before me this 30 day of May

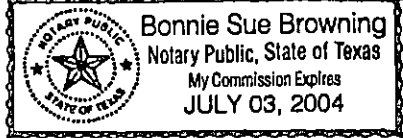
20 01.

Notary Public Bonnie Sue Browning

Date Commission Expires _____

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



X

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name PARSLOW Well # 1-11

Sec. 11 Twp. 34 Rge. 42 East County MORTON
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED DRILLERS LOG

** Original Completion		CASING RECORD					
		<input checked="" type="checkbox"/> New <input type="checkbox"/> Used					
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	10-3/4	32.75	596	POZMIX/ STRATA CRETE	275 / 75	2% CaCl
** PRODUCTION	7-7/8"	7"	20	3280	POZMIX/ STRATA CRETE	300 / 50	56#s FLOSEAL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
			FRAC W/ 13033 GAL 30# LINEAR GELLED 2% KCl FMD W/ 70# N2 + 12000# 16/30 SMD.	2675-2725

TUBING RECORD	Size	Set At	Packer At	Liner Run
	NONE			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. RESUMED: 3-24-01 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	1101	0		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 2675-3170 OA
 Other (Specify) _____

ORIGINAL

DRILLERS LOG

WELL NAME Parlow # 1-11
 WELL LOCATION 1320' fr S &
1320' fr W lines of
Sec 11-34-42

COMPANY P.E.P.L.
 CONTRACTOR Garvey Drlg. Co.
 ELEVATION 3438.80'

COUNTY Morton STATE Kansas
 ORIGINAL OPEN FLOW None MCF
 72/20 OF AFTER ACID 30,010 MCF
 ROCK PRESSURE 419 LBS
 SOURCE OF DATE Drillers report

DRILLING COMMENCED 4-15-55
 DRILLING COMPLETED 4-22-55
 WELL COMPLETED 5-6-55
 WELL CONNECTED Un-Connected

ROTARY LOG

DISCRIPTION OF FORMATION

	<u>TOP</u>	<u>BOTTOM</u>
Fine Sand	0	100
Course sand and clay	100	215.15
Clay and Sand	215	270
Red Bed, Sand & Gyp	270	649
Set 589' (15 joints) of 10-3/4" Casing @ 596' cemented with 275 sacks of Pozmix and 75 sacks of Strata-Crete, 2% Calcium Chloride. Cement circulated.		
Red Bed and Gyp	649	670
Red Bed, Anhydrite and Sand	670	798
Red Bed and Sand	798	1230
Red Bed and Shale	1230	1765
Anhydrite and streaked Red Bed	1765	1955
Red Bed and Shale	1955	2102
Shale and Lime	2102	2468
Lime and Shale	2468	3140
Lime	3140	3340
Set 3276' (78 joints) of 7" casing at 3280' with 300 sacks of Pozmix and 50 sacks of Strata - Crete and 56# of Floscal.		

FORMATION TOPS

Wabamsee	2661'
Topeka	2889'
Lansing	3152'

PERFORATIONS

Perforated	3208' to 3212'	Squeezed off
"	3204' to 3212'	" "
"	3184' to 3191'	" "
"	3160' to 3170'	
"	3095' to 3105'	
"	3079' to 3089'	plugged off
"	3067' to 3074'	
"	3027' to 3032'	
"	3012' to 3022'	
"	2960' to 2964'	
"	2945' to 2950'	
"	2930' to 2935'	

WELL TREATMENT RECORD

Acidized on 4-27-55 with 1000 gallons of 15% acid.
 Acidized on 4-29-55 with 3000 gallons of 15% acid.
 Acidized on 4-30-55 with 2000 gallons of 15% acid.
 Acidized on 5-1-55 with 6000 gallons of 15% acid.

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Red Bed and Sand
Red Bed and Shale
Anhydrite and streaked Red Bed
Red Bed and Shale
Shale and Lime
Lime and Shale
Lime

TOP BOTTOM

0 100
100 21515
215 270
270 649
649 670
670 798
798 1230
1230 1765
1765 1955
1955 2102
2102 2468
2468 3140
3140 3340

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Wabaunsee 2661'
Topeka 2889'
Lansing 3152'

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Acidized on 5-1-55 with 6000 gallons of 15% acid.

1-31 PATE

ORIGINAL

State: KANSAS
County: MORTON
Operator: PANHANDLE ESTRN P/L
API: 15129105430000
Initial Class: D
Target Objective:
Final Well Class: DG
Status: GAS
Field: GREENWOOD GAS
Permit: on JUL 15, 1955

IC:

Abandonment Date:

Projected TD: Formation:
Hole Direction:
IP Summary: Oil Gas Water Top Form
19921 MCFD WABAUNSEE

Section, Twp., Range: 31 33 S 42 W
Spot Code: W2 W2 SE
Footage NS, EW: 1320 FSL 2692 FWL CONGRESS SECTION
Surface remark:
Principal Meridian: 6TH PRINCIPAL MRD

Lat/Long: 37.1303000 / -101.9266200 TS
PBHL:
PHBL remark:
ABHL:
ABHL remark:
ABHL: From Surface: TVD:

and Depths

Spud: JUN 07, 1955 Spud Date Code:
TD: 3190 on
LTD: 3190
PlugBack Depth: 3173
Completed: JUL 06, 1955
Formation @ TD: 405LNSG Name: LANSING
Ref. Elevation: 3562 DF
KB. Elevation:
Ground Elevation:
Contractor: MORAN
Rig Release Date: Rig #

001

Top Formation: WABAUNSEE
Base Formation: WABAUNSEE
Oil:
Gas: 19921 MCFD
Interval: 2910 - 3158 GROSS
Duration of Test: Hours
Oil: Gravity:
Prod Method: PERF
Perforations: Interval Cnt Type Shots/Ft Top Formation
2910 - 3158 4 FT 406WBNS WABAUNSEE

Treatments: 1 Interval: 2910 - 3158
Fluid: 8000 GAL ACID Type: A
Additive:

ORIGINAL

Prop Agent:
Formation Break Down Pressure:
Average Injection Rate:
Stages: 2 Remarks: ACID:ORIG TREATMENT CD

PD # 001

Top Formation: WABAUNSEE
Base Formation: WABAUNSEE
Oil:
Gas: 927 MCFD
Interval: 3152 - 3158
Duration of Test: Hours
Oil: Gravity:
Prod Method: PERF
Perforations: 406WBNS WABAUNSEE
Perf Interval: 3152 - 3158 Shots/Ft: 4

Condst:
Water:
Method: FLOWING
Choke:
GOR:

PD # 002

Top Formation: WABAUNSEE
Base Formation: WABAUNSEE
Oil:
Gas: 1436 MCFD
Interval: 3131 - 3146
Duration of Test: Hours
Oil: Gravity:
Prod Method: PERF
Perforations: 406WBNS WABAUNSEE
Perf Interval: 3131 - 3146 Shots/Ft: 4

Condst:
Water:
Method: FLOWING
Choke:
GOR:

PD # 003

Top Formation: WABAUNSEE
Base Formation: WABAUNSEE
Oil:
Gas: 5400 MCFD
Interval: 3131 - 3146
Duration of Test: Hours
Oil: Gravity:
Prod Method: PERF
Perforations: 406WBNS WABAUNSEE
Perf Interval: 3131 - 3146 Shots/Ft: 4

Condst:
Water:
Method: FLOWING
Choke:
GOR:

Treatments: 101 Interval: 3131 - 3146
Fluid: 1000 GAL ACID Type: A
Additive:
Prop Agent:
Formation Break Down Pressure:
Average Injection Rate:
Stages: Remarks: ACID:ORIG TREATMENT CD

PD # 004

Top Formation: WABAUNSEE
Base Formation: WABAUNSEE
Oil:
Gas: 5919 MCFD
Interval: 3004 - 3096 GROSS
Duration of Test: Hours
Oil: Gravity:
Prod Method: PERF
Perforations: 406WBNS WABAUNSEE
Perf Interval: 3004 - 3010 Shots/Ft: 4

Condst:
Water:
Method: FLOWING
Choke:
GOR:

ORIGINAL

Perforations:	406WBNS	WABAUNSEE
Perf Interval:	3014 - 3026	Shots/Ft: 4
Perforations:	406WBNS	WABAUNSEE
Perf Interval:	3036 - 3044	Shots/Ft: 4
Perforations:	406WBNS	WABAUNSEE
Perf Interval:	3055 - 3060	Shots/Ft: 4
Perforations:	406WBNS	WABAUNSEE
Perf Interval:	3080 - 3096	Shots/Ft: 4

Treatments: 102 Interval: 3004 - 3096
 Fluid: 1000 GAL ACID Type: A
 Additive:
 Prop Agent:
 Formation Break Down Pressure:
 Average Injection Rate:
 Stages: Remarks: ACID:ORIG TREATMENT CD

PD # 005

Top Formation:	WABAUNSEE		Condst:
Base Formation:	WABAUNSEE		Water:
Oil:			Method: FLOWING
Gas:	9042 MCFD		Choke:
Interval:	3004 - 3158	GROSS	GOR:
Duration of Test:	Hours		
Oil:	Gravity:		
Prod Method:	PERF		
Perforations:	406WBNS	WABAUNSEE	
Perf Interval:	3004 - 3010	Shots/Ft: 4	
Perforations:	406WBNS	WABAUNSEE	
Perf Interval:	3014 - 3026	Shots/Ft: 4	
Perforations:	406WBNS	WABAUNSEE	
Perf Interval:	3036 - 3044	Shots/Ft: 4	
Perforations:	406WBNS	WABAUNSEE	
Perf Interval:	3055 - 3060	Shots/Ft: 4	
Perforations:	406WBNS	WABAUNSEE	
Perf Interval:	3080 - 3096	Shots/Ft: 4	
Perforations:	406WBNS	WABAUNSEE	
Perf Interval:	3131 - 3146	Shots/Ft: 4	
Perforations:	406WBNS	WABAUNSEE	
Perf Interval:	3152 - 3158	Shots/Ft: 4	

Treatments: 103 Interval: 3004 - 3096
 Fluid: 2000 GAL ACID Type: A
 Additive:
 Prop Agent:
 Formation Break Down Pressure:
 Average Injection Rate:
 Stages: Remarks: ACID:ORIG TREATMENT CD

PD # 006

Top Formation:	WABAUNSEE		Condst:
Base Formation:	WABAUNSEE		Water:
Oil:			Method: FLOWING
Gas:	11965 MCFD		Choke:
Interval:	2910 - 3158	GROSS	GOR:
Duration of Test:	Hours		
Oil:	Gravity:		
Prod Method:	PERF		
Perforations:	406WBNS	WABAUNSEE	

ORIGINAL

Perf Interval: 2910 - 2919 Shots/Ft: 4
 Perforations: 406WBNS WABAUNSEE
 Perf Interval: 2923 - 2932 Shots/Ft: 4
 Perforations: 406WBNS WABAUNSEE
 Perf Interval: 2944 - 2956 Shots/Ft: 4
 Perforations: 406WBNS WABAUNSEE
 Perf Interval: 2964 - 2971 Shots/Ft: 4
 Perforations: 406WBNS WABAUNSEE
 Perf Interval: 3004 - 3010 Shots/Ft: 4
 Perforations: 406WBNS WABAUNSEE
 Perf Interval: 3014 - 3026 Shots/Ft: 4
 Perforations: 406WBNS WABAUNSEE
 Perf Interval: 3036 - 3044 Shots/Ft: 4
 Perforations: 406WBNS WABAUNSEE
 Perf Interval: 3055 - 3060 Shots/Ft: 4
 Perforations: 406WBNS WABAUNSEE
 Perf Interval: 3080 - 3096 Shots/Ft: 4
 Perforations: 406WBNS WABAUNSEE
 Perf Interval: 3131 - 3146 Shots/Ft: 4
 Perforations: 406WBNS WABAUNSEE
 Perf Interval: 3152 - 3158 Shots/Ft: 4

nts: 104 Interval: 2910 - 2971
 Fluid: 2000 GAL ACID Type: A
 Additive:
 Prop Agent:
 Formation Break Down Pressure:
 Average Injection Rate:
 Stages: Remarks: ACID:ORIG TREATMENT CD

Tubing

Casing 10 3/4 IN @ 599 w/ 400 sx
 Casing 7 IN @ 3186 w/ 300 sx

Logs

Log # 1 EL @ 0 - 3190
 Logging Co. 153789

ation	Measured Depth	Top TVD	Base Depth	Base TVD	Source	Lith- ology	Age code
EE	2660				LOG		406
	2881				LOG		406
	3124				LOG		405

Production Narrative

Simulated through 1997
 IP: F 9900 MCFGPD; -- F 9,900 MCFGPD
 Perfs: 3152-3145
 Perfs: 3152-3160, 3130-3145, AC 1000GAL, PB 3110
 Perfs: 3004-3096
 Perfs: 3004-3096, AC 5000GAL, 9,000 MCFG
 Perfs: 2910-2971
 Perfs: 2910-2971, AC 10,000GAL, RP 396#, 9,900 MCFG
 Dwights number: K5322850

Address

Street or PO Box:

Scout ticket

Date: 5/22/2001
Time: 9:08 AM

Operator Address

ORIGINAL

City:
State, Zip:
Country:
Phone:
E-Mail:
Agent Name:
Agent Remark:

Fax:
Agent Code: