

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- _____ NA SPUD 4-15-55 15-129-00433-0001

County _____ MORTON _____

_____ SW Sec. 11 Twp. 34 Rge. 42 _____ E
_____ X _____ W

1320 Feet from SX (circle one) Line of Section

1320 Feet from XW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name _____ PARSLOW _____ Well # _____ 1-11 _____

Field Name _____ GREENWOOD _____

Producing Formation _____ WABAUNSEE, TOPEKA, GREENWOOD LANSING _____

Elevation: Ground 3438 _____ KB _____

Total Depth _____ 3340 _____ PBDT _____ 3180 _____

Amount of Surface Pipe Set and Cemented at _____ 596 _____ Feet

Multiple Stage Cementing Collar Used? _____ Yes _____ X _____ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Re-work, 9-23-98 etc.
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # _____ 4549 _____

Name: _____ ANADARKO PETROLEUM CORPORATION _____

Address _____ P. O. BOX 351 _____

City/State/Zip _____ LIBERAL, KANSAS 67905-0351 _____

Purchaser: _____ ANADARKO ENERGY SERVICES _____

Operator Contact Person: _____ SHAWN D. YOUNG _____

Phone (316) _____ 624-6253 _____

Contractor: Name: _____ NA _____

License: _____ NA _____

Wellsite Geologist: _____ NA _____

Designate Type of Completion _____
_____ New Well _____ Re-Entry _____ X _____ Workover

9-22-1998

_____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
_____ X _____ Gas _____ ENHR _____ SIGW
_____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____ ANADARKO PETROLEUM CORPORATION _____

Well Name: _____ PARSLOW 1-11 _____

Comp. Date 4-22-55 Old Total Depth 3340

_____ Deepening _____ X _____ Re-perf. _____ Conv. to Inj/SWD
_____ Plug Back _____ PBDT
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Inj?) _____ Docket No. _____

7-17-98 _____ 7-26-98
Spud Date _____ Date Reached TD _____ Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature _____
SHAWN D. YOUNG

Title _____ DIVISION PRODUCTION ENGINEER _____ Date 9/20/98

Subscribed and sworn to before me this 20th day of September 19 98.

Notary Public _____
Shirley J Childers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received

Distribution
✓ KCC _____ SJD/Rep _____ NGPA
_____ KGS _____ Plug _____ Other (Specify)

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name PARSLOW Well # 1-11

Sec. 11 Twp. 34 Rge. 42 [] East [X] West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [] Yes [X] No (Attach Additional Sheets.)
Samples Sent to Geological Survey [] Yes [X] No
Cores Taken [] Yes [X] No
Electric Log Run [] Yes [X] No (Submit Copy.)
List All E.Logs Run:

[X] Log Formation (Top), Depth and Datums [] Sample
Name Top Datum

SEE ATTACHED DRILLERS LOG

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for SURFACE and PRODUCTION.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Table with 5 columns: Purpose, Depth (Top/Bottom), Type of Cement, #Sacks Used, Type and Percent Additives.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

Table with 4 columns: TUBING RECORD (Size, Set At, Packer At, Liner Run), Date of First, Resumed Production, SWD or Inj. (RESUMED: 7-25-98), Producing Method, Estimated Production Per 24 Hours (Oil, Gas, Water, Gas-Oil Ratio, Gravity).

Disposition of Gas: [] Vented [X] Sold [] Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: [] Open Hole [X] Perf. [] Dually Comp. [] Commingled 2675-3170 OA
[] Other (Specify)

15-129-00433-0001

ORIGINAL

DRILLERS LOG

WELL NAME Parlow # 1-11
WELL LOCATION 1320' fr S &
1320' fr W lines of
Sec 11-34-42

COMPANY P.E.P.L.
CONTRACTOR Garvey Drlg. Co.
ELEVATION 3438.80'

COUNTY Morton STATE Kansas
ORIGINAL OPEN FLOW None MCF
72/20 OF AFTER ACID 30,010 MCF
ROCK PRESSURE 419 LBS
SOURCE OF DATE Drillers report

DRILLING COMMENCED 4-15-55
DRILLING COMPLETED 4-22-55
WELL COMPLETED 5-6-55
WELL CONNECTED Un-Connected

ROTARY LOG

DISCRIPTION OF FORMATION

Fine Sand
Course sand and clay
Clay and Sand
Red Bed, Sand & Gyp
Set 589' (15 joints) of 10-3/4" Casing @ 596' cemented with 275 sacks of
Pozmix and 75 sacks of Strata-Crete, 2% Calcium Chloride. Cement circulated.
Red Bed and Gyp
Red Bed, Anhydrite and Sand
Red Bed and Sand
Red Bed and Shale
Anhydrite and streaked Red Bed
Red Bed and Shale
Shale and Lime
Lime and Shale
Lime

	<u>TOP</u>	<u>BOTTOM</u>
	0	100
	100	21515
	215	270
	270	649
	649	670
	670	798
	798	1230
	1230	1765
	1765	1955
	1955	2102
	2102	2468
	2468	3140
	3140	3340

Set 3276' (78 joints) of 7" casing at 3280' with 300 sacks of Pozmix and 50 sacks of Strata - Crete and 56# of Floseal.

FORMATION TOPS

Wabaunsee	2661'
Topeka	2889'
Lansing	3152'

PERFORATIONS

Perforated	3208' to 3212'	Squeezed off
"	3204' to 3212'	" "
"	3184' to 3191'	" "
"	3160' to 3170'	" "
"	3095' to 3105'	" "
"	3079' to 3089'	plugged off
"	3067' to 3074'	" "
"	3027' to 3032'	" "
"	3012' to 3022'	" "
"	2960' to 2964'	" "
"	2945' to 2950'	" "
"	2930' to 2935'	" "

WELL TREATMENT RECORD

Acidized on 4-27-55 with 1000 gallons of 15% acid.
Acidized on 4-29-55 with 3000 gallons of 15% acid.
Acidized on 4-30-55 with 2000 gallons of 15% acid.
Acidized on 5-1-55 with 6000 gallons of 15% acid.

SEP 22 1955
REC'D
Wichita, Kansas