

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 6593
Name Coastal Oil & Gas Corporation
Address 211 N. Robinson, Suite 1700
Oklahoma City, Oklahoma 73102
City/State/Zip 73102

Purchaser Gas: CIG
Oil: Derby

Operator Contact Person G. Brad Crouch
Phone (405) 239-7031

Contractor: License # 5421
Name Sage Drilling Co.

Wellsite Geologist Richard Orsak
Phone (405) 239-7031

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If ONWO: old well Info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
8-18-86 8-27-86 9-22-86
Spud Date Date Reached TD Completion Date
4660 4555
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1327 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set
If alternate 2 completion, cement circulated from 1327 feet depth to surface / 765 SX cmt
Cement Company Name Western Co.
Invoice # 17975, 17976

API NO. 15-129-20821-00-00
County Morton
SE. NW. NW. Sec. 9 Twp. 34 Rge. 42 East
X West

4446 Ft North from Southeast Corner of Section
4454 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

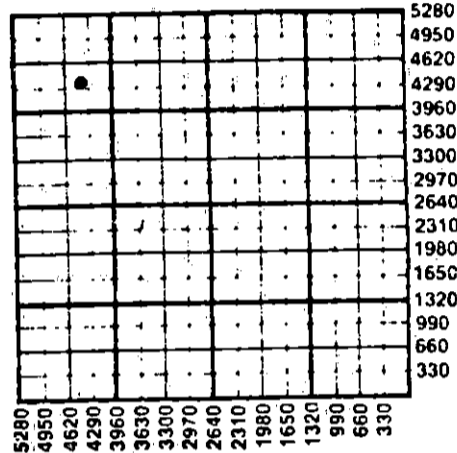
Lease Name Government Well # 2-9

Field Name Taloga North

Producing Formation Morrow

Elevation: Ground 3423 KB 3435

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # filed by contractor

Groundwater 4430 Ft North from Southeast Corner
(Well) 4354 Ft West from Southeast Corner of
Sec 9 Twp 34 Rge 42 East X West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *G. Brad Crouch*
District Operations Superintendent 11-19-86
Title Date

Subscribed and sworn to before me this 12th day of November 1986
Notary Public *Diana Thompson*
Date Commission Expires 11-18-88

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Time Log Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
STATE CORPORATION COMMISSION

3-13-1987 MAR 13 1987
CONSERVATION DIVISION
Wichita, Kansas

Sec 9 Twp 34 Rge 42

SIDE TWO

Operator Name Coastal Oil & Gas Corporation Lease Name Government Well # 2-9

Sec. 9 Twp. 34S Rge. 42W East West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	

DST No. 1: 4200'-4319' misrun
 DST No. 2: 4292'-4319'
 15 min, 30 min, 70 min, 140 min
 IF 161#-210# NGTS
 ISI 420#
 FF 258#-419# GTS immed, 10 MCF
 FSI 435# (Static)
 IH 2032# FH 2032#
 Rec. 1140' GCO BHT 99 DEG.F

Name	Top	Bottom
Toronto	3108'	3317'
Lansing	3317'	3620'
Marmaton	3620'	3917'
Cherokee	3917'	4185'
Morrow	4185'	

RELEASED
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1327	C	765	2% CaCl
Production	7-7/8	5-1/2	17	4648	50:50 POZ	705	12-1/2# gills 1/4# flocc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4	4295-4302			7-1/2% Fe Acid 875 gal		Same	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Size 2-3/8"		Set At 4368		Packer at			
Date of First Production	Producing Method						
9-18-86	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity		
	56.5	522	0	9239	CFPB	42.7	

METHOD OF COMPLETION Production Interval

Disposition of gas: Vented on test Open Hole Perforation
 Solid Other (Specify) 4295-4302
 Used on Lease Dually Completed
 Commingled

DRILLER'S LOG

GOVERNMENT NO. 2-9

CASING: 8-5/8" @ 1327'
w/350 sx. LtWt.
+ 265 sx. Class C
1" to 200' w/
200 sx. Class H

OPERATOR: Coastal Oil & Gas Corporation
CONTRACTOR: Sage Drilling Co., Inc.
COMMENCED: August 18, 1986
COMPLETED: August 27, 1986

DESCRIPTION:
NW NW Sec. 9-34S-42W
Morton County,
KANSAS

TOTAL DEPTH:
4660'

FORMATION	FROM	TO
Surface Soils, Clay, Red Bed	0	340
Red Bed	340	730
Red Bed & Anhydrite	730	1920
Arnydrite & Sand	1920	2350
Sand & Lime	2320	3200
Shale	3200.	3450
Lime & Shale	3450	3685
Shale * Lime	3685	4065
Lime & Shale	4065	4280
Shale & Lime	4280	4310
Shale	4310	4319
Shale & Sand	4319	4424
Shale & Lime	4424	4660
Rotary Total Depth	4660	

RELEASED

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FROM CONFIDENTIAL

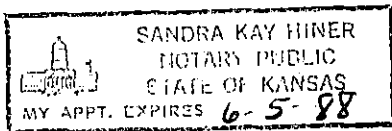
Logged hole
Ran 5½" casing set @ 4646'
w/230 sx. 50/50 posmix +
475 sx. 50/50 posmix

I certify that this is a true and correct copy of the log on the above referenced well to the best of my knowledge.

SAGE DRILLING CO., INC.

John R. Bartholomew
John R. Bartholomew, President

Subscribed and sworn to before me this 3rd day of September, 1986.



Sandra Kay Hiner
Sandra Kay Hiner, Notary Public

My appt. expires: June 5, 1988