

ORIGINAL SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 3316

Name: Matagorda Island Exp. Corp.

Address P. O. Box 351

City/State/Zip Liberal, Kansas 67905-0351

Purchaser: Not Applicable

Operator Contact Person: J. L. Ashton

Phone ( 316 ) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OAWO: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:

Mud Rotary  Air Rotary  Cable

2-14-91 2-22-91 2-24-91

Spud Date Date Reached TD Completion Date

API NO. 15- 129-21,069 400-00

County Morton ✓

NE NE SW Sec. 6 Twp. 34S Rge. 42  East: West:

2140 ✓ Ft. North from Southeast Corner of Section:

3130 ✓ Ft. West from Southeast Corner of Section:

(NOTE: Locate well in section plat below.)

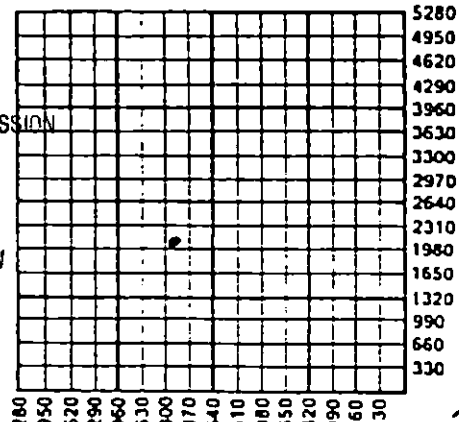
Lease Name USA "U" ✓ Well # 1

Field Name Taloga North Field

Producing Formation Not Applicable

Elevation: Ground 3471.5 KB NA

Total Depth 4825 PBTD 0



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Amount of Surface Pipe Set and Cemented at 1257 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet:

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams

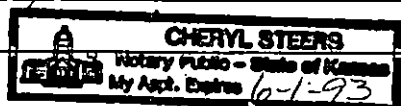
Beverly J. Williams

Title Engineering Technician Date 4-3-91

Subscribed and sworn to before me this 3rd day of April, 1991.

Notary Public Cheryl Steers

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached

C  Wireline Log Received

C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA

KGS  Plug  Other (Specify)

Operator Name Matagorda Island Exp. Corp. Lease Name USA "U" Well # 1

Sec. 6 Twp. 34S Rge. 42  East  West  
 County Morton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

<p>Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	<p style="text-align: center;"><b>Formation Description</b></p> <p><input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample</p> <p>Name <span style="margin-left: 100px;">Top</span> <span style="margin-left: 100px;">Bottom</span></p> <p style="text-align: center;">SEE ATTACHMENT</p>
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**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1257	Pozmix & Common	600	2% cc 2% cc

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
None		

<b>TUBING RECORD</b>	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
None				

Date of First Production Plug & Abandon Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

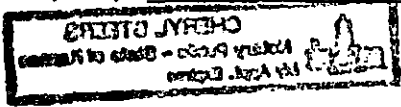
Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

**METHOD OF COMPLETION**

Open Hole  Perforation  Dually Completed  Commingled

Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_



ORIGINAL

ATTACHMENT

USA "U" No. 1  
Section 6-34S-42W  
Morton County, Kansas

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
B/Stone Corral	1268	+2204
T/Wabaunsee	2566	+ 906
T/Topeka	2780	+ 692
T/Greenwood Lansing	3024	+ 448
T/Lansing	3175	+ 297
T/Kansas City	3462	+ 10
T/Marmaton	3733	- 261
T/Cherokee	3954	- 482
T/Morrow	4250	- 778
T/L. Morrow	4522	-1050
T/Keyes	4658	-1186
T/Chester	4708	-1236
Log Total Depth	4826	-1354

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**HALLIBURTON SERVICES ORIGINAL**

A Halliburton Company

INVOICE

INVOICE NO.	DATE
093436	02/15/1991

WELL LEASE/NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
USA U-1		MORTON		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		GABBERT & JONES #12	CEMENT SURFACE CASING		02/15/1991
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
019595	JIM BARLOW		33876	COMPANY TRUCK	10719

*1.E.T.C.*  
ANADARKO PETROLEUM CORP.  
P. O. BOX 351  
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:  
FIRST OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2050  
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	40	MI	2.35	94.00
		1	UNT		
000-118	MILEAGE SURCHARGE-CEMENT-LAND	40	MI	.40	16.00
		1	UNT		
001-016	CEMENTING CASING	1257	FT	835.00	835.00
		1	UNT		
030-018	CEMENTING PLUG SW, PLASTIC TOP	8	5/8 IN	130.00	130.00
		1	EA		
504-043	PREMIUM CEMENT	400	SK	6.85	2,740.00
506-105	POZMIX A	200	SK	3.91	782.00
506-121	HALLIBURTON-GEL 2%	7	SK	.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	7	SK	13.75	96.25
509-406	ANHYDROUS CALCIUM CHLORIDE	10	SK	26.25	262.50
500-207	BULK SERVICE CHARGE	634	CFT	1.10	697.40
500-306	MILEAGE CMTG MAT DEL OR RETURN	814.500	TMI	.75	610.88
500-307	MILEAGE SURCHARGE-CEMENT MAT.	814.500	TMI	.10	81.45
	INVOICE SUBTOTAL				6,345.48
	DISCOUNT - (BID)				1,823.68
	INVOICE BID AMOUNT				4,521.80
	*-KANSAS STATE SALES TAX				161.64
	*-SEWARD COUNTY SALES TAX				38.03
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$4,721.47

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*4255 - 2041*

*22-91*

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.