

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Banks Oil Company

API NO. 15-129-20,621-00-00

ADDRESS 200 W. Douglas, #550

COUNTY Morton

Wichita, Kansas 67202

FIELD Wildcat GREENWOOD GAS AREA

**CONTACT PERSON Lee Banks

PROD. FORMATION Morrow

PHONE (316) 267-0783

LEASE B.O.C.

PURCHASER Colorado Interstate

WELL NO. 1

ADDRESS Box 1087

WELL LOCATION NE SE

Colorado Springs, Colorado

660 Ft. from East Line and

DRILLING Sage Drilling Company

1980 Ft. from South Line of

CONTRACTOR

ADDRESS 201 S. St. Francis

the SE/4 SEC. 6 TWP. 34S RGE. 42W

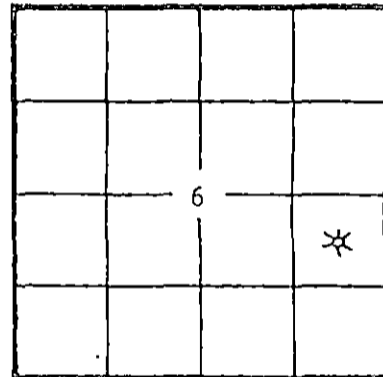
Wichita, Kansas 67202

WELL PLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



TOTAL DEPTH 4575' PBD 4544'

SPUD DATE 2/11/82 DATE COMPLETED 2/22/82

ELEV: GR 3455' DF N/A KB 3468'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1274' DV Tool Used? Yes

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Lee Banks OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS owner (FOR)(OF) Banks Oil Company

OPERATOR OF THE B.O.C. #1 LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIRMED WITH NOT.

4-12-1982

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 8th DAY OF April, 19 82

SHIRLEY WHITMORE NOTARY PUBLIC State of Kansas Appointment Expires:

[Signature] NOTARY PUBLIC

MY COMMISSION EXPIRES: 2-28-86

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Base Anhydrite	+2188			
Lecompton 3040'	+428			
Heebner 3122'	+346			
Lansing 3362'	+106			
Lansing S1 3468'	0			
Lansing S2 3502'	-34			
Marmaton 3674'	-206			
Morrow Sh. 4244'	-776			
Morrow Sd. 4334'	-866			
R.T.D. 4575'				
E-Log T.D. 4575'				
DST #1 3360-3376 30/30/45/45 Strong blo thru-out Rec. 30' drlg. mud 60' sl. o&g c m s.w. 120' sl. oily s.w. 120' s.w. 86,000 chl. I.F.P. - 23-86# I.C.I.P. - 516# F.F.P. - 116-166# F.C.I.P. - 490# DST #2 3470-3485 30/30/30/30 Weak blo thru-out Rec. 60' drlg. M 60' wtry. M 31,000 chl. I.F.P. - 23-50# I.C.I.P. - 516# F.F.P. - 76-83# F.C.I.P. - 450#	DST #3 4240 - 4368 15/30/5/60 Gas to surface - 1" 5" - 1949 MCF/D 10" - 2558 MCF/D 15" - 2675 MCF/D Flow condensate at 5" Rec. 60' oil 120' gas cut s w. 480' g.c. oily water with condensate 86,000 chl. I.F.P. - 983-1108# I.C.I.P. - 1282# F.F.P. - 115-1115# F.C.I.P. - 1279#			

RELEASED

MAR 11 1985

FROM CONFIDENTIAL

RELEASED
Date: MAR 1 1985
FROM CONFIDENTIAL

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing, in. O.D.	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		8 5/8"	24#	1274'	Lite Class H	350 200	2% CC 3% CC
Production	8 5/8	4 1/2"	10.5#	4544'	Class H 35/65 POZ	50 150	

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement
N/A	N/A	N/A

PERFORATION RECORD

Shots per ft.	Size & type	Depth interval
2	DP	4337'-4343'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4330'	N/A

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Perforation	4337'-4343'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Flowing	
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls. Gas 2675 MCF	Water 1 bbls. Gas-oil ratio. 267/1 CFPS
Disposition of gas (vented, used on lease or sold)		Perforations
Sold		