

FORM MUST BE TYPED

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry X Workover

 Oil SWD SIOW Temp. Abd.
X Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: HILL 1-2

Comp. Date 4-21-55 Old Total Depth 3298

 Deepening X Re-perf. Conv. to Inj/SWD
X Plug Back 3220 PBDT
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Inj?) Docket No.

6-24-98 -- 7-5-98
Spud Date Date Reached TD Completion Date

API NO. 15- NA SPUD 4-3-55 15-129-10482-00-01

County MORTON

 SE Sec. 2 Twp. 34 Rge. 42 E
 W

2840 Feet from S/X (circle one) Line of Section

2400 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name HILL Well # 1-2

Field Name GREENWOOD

Producing Formation WABAUNSEE, TOPEKA

Elevation: Ground 3396 KB

Total Depth 3298 PBDT 3220

Amount of Surface Pipe Set and Cemented at 519 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set Feet

If Alternate II completion, cement circulated from

feet depth to w/ sx cmt.

Drilling Fluid Management Plan Re-work, 7-29-98 via
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content ppm Fluid volume bbls

Dewatering method used

Location of fluid disposal if hauled offsite:

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
Wichita, Kansas
RECEIVED
JUL 28 1998

7-28-1998

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young
SHAWN D. YOUNG

Title DIVISION PRODUCTION ENGINEER Date 7/24/98

Subscribed and sworn to before me this 24th day of July 1998.

Notary Public Shirley J. Childers

Date Commission Expires

NOTARY PUBLIC - State of Kansas
SHIRLEY J. CHILDERS
My Appt. Exp. 11/14/98

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name HILL "1" Well # 2

Sec. 2 Twp. 34 Rge. 42 East County MORTON
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED DRILLERS LOG

** Original Completion CASING RECORD							
Report all strings set-conductor, <input checked="" type="checkbox"/> New <input type="checkbox"/> Used, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	10-3/4"		519		350	2% CaCl
** PRODUCTION	7-7/8"	7"		3298	POZMIX STRATA CRETE	225 75	56 lbs. FLOSEAL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	2655-2664, 2657-2680, 2688-2696	ACID W/ 3300 GAL FeHCl	2655-2696
	CIBP @ 3220		

TUBING RECORD	Size 2-3/8"	Set At 3206	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. RESUMED: 6-30-98 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil -- Bbls.	Gas 267 Mcf	Water 11 Bbls.	Gas-Oil Ratio --	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 2655-3215 OA
 Other (Specify) _____

ORIGINAL

DRILLERS LOG

WELL NAME Hill # 1-2
WELL LOCATION 2400' fr E &
2840' fr S Linea of
Sec. 2-34-42
COUNTY Morton STATES Kansas

COMPANY P.E.P.L.
CONTRACTOR Garvey Drlg. Co.
ELEVATION 3395.80'

15-N/A

ORIGINAL OPEN FLOW None MCF
72/20 OF AFTER ACID 30.407 MCF
ROCK PRESSURE 125 LBS
SOURCE OF DATE Driller's Report

DRILLING COMMENCED 4-3-55
DRILLING COMPLETED 4-12-55
WELL COMPLETED 4-25-55
WELL CONNECTED Un-Connected

ROTARY LOG

<u>DISCRIPTION OF FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
Surface soil and Sand	0	50
Sand & Clay	50	200
Red Bed and Sand	200	465 ⁶⁵
Red Bed and Gyp	465	528
Set 519' (13 joints) of 10-3/4" Casing @ 528' with 350 sacks of Cement 2% Calcium Chloride. Cement circulated.		
Sand & Red Bed	528	600
Red Bed, Gyp, Anhydrite and Sand Streaks	600	890
Sand & Red Bed	890	1070
Red Bed and Sand	1070	1125
Red Bed and Shells	1125	1485
Red Bed, Shale and Anhydrite	1485	1775
Red Bed, Shale and Anhydrite	1775	1922
Red Bed, Shale and Anhydrite streaks	1922	2165
Red Bed and Anhydrite Strks	2165	2295
Lime and Shale	2295	3310

Set 3294' (78 joints) of 7" Casing @ 3298' with 225 sacks of Pozmix cement and 75 sacks of Strata - Crete and 56lbs of Floceal.

FORMATION TOPS

Wabaunsee - 2656'
Topeka - 2888'
Lansing - 3147'

PERFORATIONS

Perforated 3231' to 3236'	Squeezed off.
3210' to 3215'	"
3205' to 3210'	"
3198' to 3201'	"
3191' to 3196'	"
3184' to 3188'	"
3152' to 3157'	"
3160' to 3170'	"
3102' to 3110'	"
3090' to 3095'	"
3021' to 3041'	"
2945' to 2952'	"
2927' to 2932'	"
2913' to 2917'	"

CONSERVATION DIVISION
Wichita, Kansas

JUL 28 1998

RECEIVED
STATE REFORMATION COMMISSION

WELL TREATMENT RECORD

Acidized on 4-17-55 with 1000 gal of 15% acid
" " 4-19-55 " 2000 " " 7 1/2% "
" " 4-19-55 " 1000 " " 15% acid
" " 4-19-55 " 2000 " " " "
" " 4-20-55 " 3000 " " 7 1/2% "
" " 4-20-55 " 2000 " " 15% "

file

Mr. H. W. Pope

April 26, 1955

L. W. Phillips

Well # 1-2 well.

The Well # 1-2 well was completed April 25, 1955. A total of 7,000 gallons of 15% acid and 2,000 gallons of 7 1/2% was used on this well. It is a gas well located in Section 2, Twp. 34, Rge. 42, Morton County, Kansas.

PRODUCTION DEPARTMENT

Original Signed By
L. W. Phillips

L. W. Phillips

LWP/rr

- cc: SA Bergman
- AR Epperson
- AH Hathaway
- GW Godfrey
- JR Duncan
- JE Steward
- File ✓

C
O
P
Y

JAN 19 1955