TIGHT

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE	E CSENE Sec35 Twp29S Rge40X_ W
Operator: License #5952	
Name: _Amoco Production Company	
AddressPO Box 800 Room 924	Footages Calculated from Nearest Outside Section Corner:
7441 COS	NE, SE, NW or SW (circle one)
City/State/Zip Denver, CO 80201	Lease NameYashell Shirin Well #1-35
Purchaser:Williams-gas Texaco-oil	Field NameLittle Arrow
Operator Contact Person:Susan R. Potts	Producing FormationSt. Louis
Phone (_303_)830-5323	Elevation: Ground3238.59' KB3252'
Contractor: Name:Cheyenne Drilling	Total Depth5750' PBTD _5713'
License:5382	Amount of Surface Pipe Set and Cemented at1552 Feet
Wellsite Geologist:Ken LeBlanc	Multiple Stage Cementing Collar Used?X Yes No
Designate Type of Completion	If yes, show depth set Feet
X_ New Well Re-Entry Workover	If Alternate II completion, cement circulated from
XOil SWD SIOW Temp. Abd.	feet depth to H/ sx cmt.
Dry Other (Core, WSW, Expl., Cathodic, etc)	Prilling Fluid Management Plan Alt I 6-6-96 (Data must be collected from the Reserve Pit)
If Workover: RELEASED	(Data must be collected from the Reserve Pit)
Operator:	Chloride content18,000ppm Fluid volume2500bbls
Well Name:	Dowatering method usedDried and Filled
Comp. DateOld Total Depth NFIDENT	Location of fluid disposal if hauled offsite:
Deepening Re-perf. Conv. to Ini/SUD	Operator Name
Plug Back PBTD	Lease NameLicense No
Other (SWD or Inj?) Docket No.	Quarter Sec TWP S Rng E/W
	County Docket No
	DOCKER NO.
- Room 2078, Withita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well:	be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. side two of this form will be held confidential for a period of a form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS lls. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promul with and the statements herein are complete and correct to the	gated to regulate the oil and gas industry have been fully complied he best of my knowledge.
Signature Sun A. B.H.	K.C.C. OFFICE USE ONLY
TitleSenior Staff Assistant Date4-	
Subscribed and sworn to before me this 84 day of 9	Geologist Report Received
19 96. Notary Public Deusan Callehan	Distribution NGPA NGPA NGPA Other
Date Commission Expires August 4, 1998	(Specify)

SIDE ONE

API NO. 15- __187-20810-0000_

County _Stanton_

Form ACO-1 (7-91)

RECEIVED KANSAS CORPORATION COMMISSION
4 - 9 - 96

APR 0 9 1996

			SIDE T			ONFIDEN		s.
Operator NameAmod	co Production Co	этралу	Lease	e Name	Yashell Si	hirin	Well # .	1-35
; Sec35 Тыр299	D D /A	East X West						
INSTRUCTIONS: Show interval tested, ti hydrostatic pressure if more space is ne	me tool open a es, bottom hole 1	nd closed, flowing temperature, fluid m	and shut-in	n pres	sures. wheti	ner shut-in pre	ssure reac	hed static level.
Drill Stem Tests Tal (Attach Addition		☐ Yes 【X】No	[x]	Log	☐ Sample			
Samples Sent to Geo	logical Survey	[X] Yes 🗌 No	Nan Sto	ne one Col		Datum KB		
Cores Taken		☐ Yes 【X】No		ase uncil (Grove	225 3 2540		
Electric Log Run (Submit Copy.)		X Yes No	Ler Mar	se Heek nsing maton		3715 3776 4386	1 1	•
List All E.Logs Run: Spectral Density Dua			og, Mor Che St.	erokee rrow ester Genev Louis	vieve	4572 5095 5479 5526 5608	1 f 1	
		CASING RECOR	New	[_X] _{Us}	 sed			
	Report al	l strings set-cond	etor, surfa	ace, ir	ntermediate,	production, et	c.	
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./F		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	28			Premium Plus L Premium Plus—		2%CC+1/4#Flocele -2%CC+1/4#Flocele
Production-1st Stag	ge 7.875"	4.5"	10.5	5	57501	Premium		1%CC,7%EA-2,.6% Halad-322,15%alt,
Production-2nd Stag		4.5"————————————————————————————————————	ORD 10.5	j	2840'	Premium Plus L	ite500	1/4# D-Air
Purpose:	Depth Top Bottom	Type of Cement	#Sacks L	Jsed		Type and Percent	t Additive:	S
Protect Casing Plug Back TD Plug Off Zone	3					 		
Shots Per Foot		RECORD - Bridge P ge of Each Interval		oe -		Fracture, Shot,		ueeze Record Depth
4	5609-56221		-		Acidize w/	119 bbls. 28% H	CL.	5609-56221
TUBING RECORD 2.375" 4.74	Size # J-55 EUE T&C	Set At 5670'	Packer A 5670'		Liner Run	☐ Yes [X]		
Date of First, Resu First Oil-2/7/96		SWD or Inj. Prod 6	lucing Metho	X FI	lowing Deur	mping Gas L	ift Oth	ner (Explain)
Estimated Production Per 24 Hours	on Oil 85 BOPD	Bbls. Gas	Mcf	Water 65 BV	Bbls.	Gas-Oil		Gravity
Disposition of Gas:	METHOD OF	COMPLETION			Pro	oduction Interva	al	
Vented X Sold (If vented, su	d Dused on Lubmit ACO-18.)					Comp. Comm	ingled _	ا5609-5622
		□ Othe	r (Specify)	'				

CONFIDENTIAL

AMOCO PRODUCTION COMPANY YASHELL SHIRIN 1-35 SECTION 35-T29S-R40W STANTON COUNTY, KANSAS

COMMENCED: 01-03-96 COMPLETED: 01-13-96

ORIGINAL

15-187-20810

SURFACE CASING: 1552' OF 8 5/8" CMTD

WAS SKS PREMIUM PLUS LITE + 2% CC + 1/4

#/SK FLOCELE. TAILED IN WAS SKS

CLASS C + 2% CC + 1/4 #/SK FLOCELE.

FORMATION		DEPTH	
SURFACE HOLE		0 - 1552	
RED BED		1552 - 2580	
COUNCIL GROVE		2580 - 3700	
HEBNER & LANSING		3700 - 3910	
LANSING	RELEASED	3910 - 4174	
MARMATON	MELEFOLE	4174 - 4540	
CHEROKEE	off 4 4 1000	4540 - 5000	
MORROW	SEP 161998	5000 - 5360	
MORROW & CHESTER		5360 - 5480	
CHESTER	FROM CONFIDENTIA!	5480 - 5560	
CHESTER & ST. LOUIS	THOM GOTH TE EAST	5560 - 5700	
ST LOUIS	:	5700 - 5750 RTD	

I DO HEREBY CERTIFY THAT THE FOREGOING STATEMENTS ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

CHEYENNE DRILLING, INC.

WRAY VALENTINE

STATE OF KANSAS: ss:

SUBSCRIBED AND SWORN TO BEFORE ME THIS 22ND DAY OF JANUARY, 1996

State of Kansas My Appt. Exp. 9~13-99 JOLENE K. RUSSELL

ne Khansell

NOTARY PUBLIC

RECEIVED KANSAS CORPORATION COMMISSION

APR 0 9 1996

CONSERVATION DIVISION WICHITA, KS

							HALL	IBURTON	DATE PAGE NO.
JOB L	OG HAL-20	13-C						HIRIN JOB TYPE	1-4-91 1 TICKET NO.
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CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUM T	e C	PRESSUF TUBING	CASING	DESCRIPTION OF OPERATION	ON AND MATERIALS
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waa		JOB	HALLIBURTON DIVISION	v	18/ 5/11	<i></i>				
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CUSTOMER



TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 881 425

บลมร์เอเมอร	TON ENERGY SERVICES	31 Mg.	CUSTOMER	WELL	DAŢĘ	PAGE OF
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2.0155-5 HUGOTON	SERVICE JOB? ☐ YES SALES ☐ NO	11-1-11-11-11-11-1	·	VIA	WIRL SITE	L .		
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TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

- A. CUSTOMER REPRESENTATION. Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by
- B. PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.
- C. RELEASE AND INDEMNITY CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS, FROM AND AGAINST, ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE, AND LOSS RESULTING FROM:
 - LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OF LUNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE; TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.
- CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.
- D. EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nüclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.
- E. LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of, delivery. THERE ARE NO WARRANTIES EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whightier in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER, DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even it such is contributed to by Halliburton's niegligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or interitional interception of such data by third parties.
- F. GOVERNING LAW The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- G. WAIVER Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent
- H- MODIFICATIONS Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President Legal, 5151 San Felipe, Houston, Texas 77056.

JOB 130G AAL 2013-C



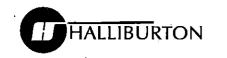
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TICKET CONTINUATION

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TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

- A. CUSTOMER REPRESENTATION Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.
- B. PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs...
- C. RELEASE AND INDEMNITY CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT, CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES, AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR LUNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, GUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTERNALLOWED, BY APPLICABLE LAW.

- D. EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor, the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.
- E. LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTES, EXPRESS OR IMPLIED, OF MERCHANTABILITY; FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale; lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY, HALLIBURTON GROUP AGAINST, ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even it such the responsible for accidental or intentional interception of such data by third parties.
- F. GOVERNING LAW The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- G. WAIVER Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.
- H. MODIFICATIONS Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President Legal, 5151 San Felipe, Houston, Texas 77056.