

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

PANEK "B" #1

Compt. _____

(Rules 82-3-130 and 82-3-107)

**(FORMERLY PET.INC.-SPADE #1)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5171 EXPIRATION DATE 6/30/84

OPERATOR TXO Prod. Corp. API NO. _____

ADDRESS 200 W. Douglas, Ste. 300 COUNTY Kingman

Wichita, KS 67202 FIELD Komarek

** CONTACT PERSON Harold R. Trapp PROD. FORMATION dry
PHONE 265-9441 noIndicate if new pay.

PURCHASER never produced LEASE **Panek

ADDRESS never produced WELL NO. "B"#1

DRILLING Aldebaran Rig #3 WELL LOCATION NE NE NW

CONTRACTOR ADDRESS 453 S. Webb Road, Ste. 100, Box 13611 310 Ft. from North Line and

Wichita, KS 67207 2100 Ft. from West Line of (XX)

PLUGGING undecided yet the NW (Qtr.) SEC 23 TWP 29S RGE 10 (W).

CONTRACTOR ADDRESS undecided yet

TOTAL DEPTH 2650 PBSD 2621

SPUD DATE 11-3-83 DATE COMPLETED SI 11-18-83

ELEV: GR 1685 DF -- KB 1694

DRILLED WITH (~~OWWO~~) (ROTARY) (~~OWWO~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE none

WELL PLAT			

(Office Use Only)
KCC
KCS
SWD/REP _____
PLG. _____
NGPA _____

Amount of surface pipe set and cemented 8-5/8" @ 240' DV Tool Used? no

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion P & A. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

I, Harold R. Trapp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Harold R. Trapp
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 26th day of January

19 84



Bonnie J. Holcomb
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-23-85

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning information. JAN 27 1984

1-27-84 CONSERVATION DIVISION
Wichita, Kansas

Side TWO

OPERATOR TXO PROD. CORP.

LEASE NAME Panek

SEC 23 TWP 29S RGE 10 (W)

WELL NO "B" #1 OWWO

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
XX Check if no Drill Stem Tests Run.			LOG TOPS	
XX Check if samples sent Geological Survey.			Herington	1686 +8
Ran O.H. Logs			Towanda	1818 -124
			Cottonwood	2218 -524
			Onaga	2472 -778
			Indian Cave	2484 -790
			Wabaunsee	2516 -822
			RTD	2650
			LTD	2650
			PBD	2621

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) or (XXXX)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface (OWWO)		8-5/8"		240'		N/A	
Production		4-1/2"	10.5#	3655'	Class A	150	10% salt + .75% friction reducer

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
none	none	none	4 JSPF (29 h.)	Indian Cave	2483-90'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	2474	2442

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Dumped 250 gals acetic acid + 2 bbls 2% KCl wtr	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI, 11-18-83	prep to plug	none
Estimated Production-I.P.	Oil	Gas
none	none	none
Disposition of gas (vented, used on lease or sold)	Water	Gas-oil ratio
prep to plug	none	none
	2483-90' Perforations	