

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

15-095-20853-0000

OPERATOR Bessie Kruckenberg

API NO. no number on intent to drill

ADDRESS Box 70 Isabel, KS 67065

COUNTY Kingman

FIELD HARDING E

**CONTACT PERSON Bessie Kruckenberg PHONE 316-739-4571

PROD. FORMATION Indian Cave

PURCHASER Central States Gas

LEASE Buckles

ADDRESS Pratt, KS 67124

WELL NO. 1

WELL LOCATION C SE NW

DRILLING Red Tiger Drilling CONTRACTOR ADDRESS Wichita, KS

120 Ft. from South Line and

2220 Ft. from West Line of

the SEC. 31 TWP. 29S RGE. 10W

WELL FLAT

Grid diagram for well flat location with a star in the center.

KCC KGS (Office Use)

PLUGGING CONTRACTOR ADDRESS

TOTAL DEPTH 2675 PBTD 4

SPUD DATE 7/3/79 DATE COMPLETED 7/6/79

ELEV: GR 1753 DF 1756 KB 1758

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 216' DV Tool Used?

AFFIDAVIT

STATE OF _____, COUNTY OF _____, SS, I, _____

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS _____ (FOR)(OF) _____

OPERATOR OF THE _____ LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. _____ ON

SAID LEASE HAS BEEN COMPLETED AS OF THE _____ DAY OF _____, 19 _____, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT IS NOT.

RECEIVED STATE CORPORATION COMMISSION AUG 30 1982 CONSERVATION DIVISION Wichita, Kansas

8-30-82

(S) Bessie Kruckenberg

SUBSCRIBED AND SWORN BEFORE ME THIS 26th DAY OF May, 19 82

DON E. TROUTMAN STATE NOTARY PUBLIC BARBER COUNTY, KS My Exp. 5-1-83

NOTARY PUBLIC Don E. Troutman

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 ROPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, casing used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Indian Cave RTD DST #1 2626-2675 Op 30 SI 60 Op 60 SI 60 Gas to surface in 3 minutes on IFP Recovered 243' of salt water Guaged (1 1/2" orifice) 2,258,000 - 5 min. IBH cip 995 psi FBH cip 974 psi IFP 476-506 psi FFP 569-495 psi IHH 1408 psi FHH 1387 psi BHT 103°F	2638 2675			

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface pipe		8 1/8"		216			
Casing		4 1/2	9 1/2	2675			

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4		2636-47
TUBING RECORD			2		2648-53
Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	bbis.	bbis.
Disposition of gas (vented, used on lease, or sold)	Water	Gas-oil ratio
	MCF	CFPB

Perforations