STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION	API NO. 15 187-20,407-0000					
WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY	County STANTON					
DESCRIPTION OF WELL AND LEASE APPRO	K. SE. NW. SE. Sec. 5. Twp. 29S. Rge 42W.					
Operator: license # 5363 name BEREXCO INC. address 970 Fourth Financial Center	1600 Ft North from Southeast Corner of Sec. 1410 Ft West from Southeast Corner of Sec. (Note: locate well in section plat below)					
City/State/Zip Wichita, KS 67202	Lease NameNICHOLS					
Operator Contact Person Mr. J.D. Marcus Phone 316-265-3311	Field Name WC.					
Contractor: license # 5147 name BEREDCO INC.	Producing Formation					
Wellsite Geologist Ed Grieve Phone 780-2059 / 789-2059	Section Plat					
PURCHASER N/A Designate Type of Completion XXNew Well I: Re-Entry [Workover	4950 4620 4290 3960					
☐ Oil ☐ SWD ☐ Temp Abd ☐ Gas ☐ Inj ☐ Delayed Comp. ☐ Other (Core, Water Supply etc.)	3960 3630 3300 2970 2640 2310					
If OWWO: old well into as follows: Operator	1980 1650 1320 990 660 330 000 1320 990 660 330 000 1320 990 660 330 000 1320 990 990 990 990 990 990 990 990 990 9					
WELL HISTORY Drilling Method: [X] Mud Rotary [Air Rotary [Cable	WATER SUPPLY INFORMATION					
6/5/86 6/16/86 6/20/86 Spud Date Date Reached TD Completion Date	Source of Water: Division of Water Resources Permit #					
5800' Total Depth PBTD	☐ Groundwater Ft North From Southeast Corner (Well) Ft. West From Southeast Corne Sec Twp Rge ☐ East ☐ West					
Amount of Surface Pipe Set and Cemented at	☐ Surface Water					
If Yes, Show Depth Set feet	Owner of water well [Other (explain) Harold Nichols					
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt	(purchased from city, R.W.D.#) Disposition of Produced Water: Disposal Repressuring Docket #					
INSTRUCTIONS: This form shall be completed in duplicate and file Wichita, Kansas 67202, within 90 days after completion or recompletion of any Information on side two of this form will be held confidential for a period of 12 for confidential this person of 12 months.	d with the Kansas Corporation Commission, 200 Colorado Derby Buildin well. Rules 82-3-130 and 82-3-107 apply.					
for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with the all temporarily abandoned wells.	is form. Submit CP-4 form with all plugged wells. Submit CP-111 form wit					
All requirements of the statutes, rules, and regulations promulgated to regula herein are complete and correct to the best of my knowledge.	ite the oil and gas industry have been fully complied with and the statement					
Title District Engineer Date.	K.C.C. OFFICE USE ONLY Fig. Letter of Confidentiality Attached C Wireline Log Received C Drillers Timelog Received Distribution KCC SWD/Rep NGPA Plug HOME VIRE (USE RECEIVED) NGPA INC. Plug HOME VIRE (USE RECEIVED) NGPA INC. DIV. WICHITA NGPA DIV. DIV.					
CECELIA A	FORM ACO-1 (7-84) 18-86 FINANSAS NUL. 1.8 1 "					

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Operator Name	<u>BERE</u>)	KCO INC		Lease N			/ell#	l sec5	TWP.295 RGI	e. 42W	☐ East	
WELL LOG INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.												
Drill Stem Tests Taken Samples Sent to Geological Survey			Yes No			• • • •		formation Description] Log Sample				
. Cores Tak	en			☐ Yes	No KK		Na	me		Тор	Bottom	
DST #	30 R∈	570'-5700', 0-60-30-60 ec. 90' Sal 216/1109 32	t Wate	er			Rec Ant Rec Sha Sha Sha Sha Lir	nd tive iBed ny & Sand iBed ale & Lime ale ale & Lime ale ale & Lime ale ale & Lime ale	1 1 2 4 4 5 5	0' 474' 600' 175' 340' 400' 260' 559' 993' 130' 395' 519'	474' 600' 1175' 1340' 2400' 4260' 4559' 4993' 5130' 5395.' 5519' 5800'	
							RELEASED					
						:	AUG 1 6 1988					
				* : .v.	·		FROM CONFIDENTIAL					
CASING RECORD XX new used Report all strings set - conductor, surface, intermediate, production, etc. type and												
Purpose of string		size hole drilled	size hole size casir		weight lbs/ft.	setting depth	g type of		· # sacks used	type and percent additives		
Surface.		12-1/4"	8-	-5/8"	24#	1550		Dowel.lite Standard.	600 150	3% CC	<u>å#.sk/D</u> 2	
		· · · · · · · · · · · · · · · · · · ·									<u></u>	
PERFORATION RECORD shots per foot specify footage of each interval perforated					Acid, Fracture, Shot, Cement Squeeze Record (amount and kind of material used) Depth							
TUBING RECORD Size set at packer at Liner Run Yes No												
Date of First Produ		Producing n	nethod	☐ flowing	· .	ng □ g	as lift		lain)			
Estimated Production	on 🔥	Oil		G	ias	Wa	ater	Gas-	Oil Ratio	Gravit	у	

Disposition of gas:
__ vented

Per 24 Hours

sold
used on lease

Bbls

METHOD OF COMPLETION

Bbls

CFPB

PRODUCTION INTERVAL

open hole perforation □other (specify)

MCF

☐Dually Completed. ☐Commingled