

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

CONFIDENTIAL

Operator: License # 6236

Name: MPM PETROLEUM, INC.

Address P.O. Box 82

SPIVEY KS 67142

City/State/Zip SPIVEY KS 67142

Purchaser: N/A

Operator Contact Person: Marvin A. Miller

Phone (620) 532-3794

Contractor: Name: Pickrell Drilling Co, Inc.

License: 5123

Wellsite Geologist: Jerry A. Smith

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows: **KCC**

Operator: OCT 08 2002

Well Name: _____

Comp. Date _____ Old Total Depth _____

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Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

7-17-02 7-25-02 P & A 7-26-02

Spud Date 7-17-02 Date Reached TD 7-25-02 Completion Date P & A 7-26-02

API NO. 15-095-21,814-00-00

County Kingman

C S2 - SW Sec. 29 Twp. 29S Rge. 7 X E

660 Feet from S (circle one) Line of Section

1320 Feet from X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Elmer Oak Well # A#1

Field Name Spivey-Grabs

Producing Formation Mississippian

Elevation: Ground 1498 KB 1503

Total Depth 4505 PBTB _____

Amount of Surface Pipe Set and Cemented at 223 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan P & A 10-16-02
(Data must be collected from the Reserve Pit)

Chloride content 6000 ppm Fluid volume 450 bbls

Dewatering method used Hauled offsite

Location of fluid disposal if hauled offsite: _____

Operator Name Messenger Petroleum

Lease Name Nicholas SWD License No. 4706

NW Quarter Sec. 20 Twp. 30 S Rng. 8 E/W

County Kingman Docket No. D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 207B, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Marvin A. Miller

Title Marvin A. Miller, President Date 10-07-02

Subscribed and sworn to before me this 7th day of October, 2002

Notary Public Kathy Hill

Date Commission Expires 01-04-03 Kathy Hill

K.C.C. OFFICE USE ONLY		
F <input checked="" type="checkbox"/> Yes	Letter of Confidentiality Attached	
C <input checked="" type="checkbox"/> No	Wireline Log Received	
C <input checked="" type="checkbox"/>	Geologist Report Received	
Distribution		
<input type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep	<input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug	<input type="checkbox"/> Other
Release (specify)		
NOV 05 2003		

KATHY HILL
Notary Public - State of Kansas
My Appt. Expires 01-04-03

RECEIVED
OCT 09 2002
KCC WICHITA

Form ACO-1 (7-9) From
10-9-02 Confidential

SIDE TWO

Operator Name MTM PETROLEUM, INC.

Lease Name ELMER OAK

Well # A#1

Sec. 29 Twp. 29 Rge. 7

East
 West

County Kingman

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
Heebner Sh.	3108'	
Lansing	3334'	
B/Kansas City	3828'	
Mississippian	4101'	
Kinderhook SH.	4378'	
Simpson Sand	4503'	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	223'	60/40 Poz.	165	2%gel3%cc

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) P & A

Production Interval: _____

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ORIGINAL

ALLIED CEMENTING CO., INC. 10101

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Medicine, D.C.

Table with columns: DATE, SEC., TWP., RANGE, CALLED OUT, ON LOCATION, JOB START, JOB FINISH, LEASE, WELL#, LOCATION, COUNTY, STATE, OLD OR NEW.

Table with columns: CONTRACTOR, OWNER, TYPE OF JOB, HOLE SIZE, T.D., CEMENT, CASING SIZE, DEPTH, AMOUNT ORDERED, TUBING SIZE, DEPTH, DRILL PIPE, DEPTH, PRES. MAX, MINIMUM, MEAS. LINE, SHOE JOINT, CEMENT LEFT IN CSG., PERFS., DISPLACEMENT.

Table with columns: PUMP TRUCK, CEMENTER, HELPER, BULK TRUCK, DRIVER, HANDLING, MILEAGE, TOTAL.

REMARKS:

CONFIDENTIAL

SERVICE

Table with columns: P.P.C. on Bottom Breaker, Pump, Displace, Shut-in, Cement, DEPTH OF JOB, PUMP TRUCK CHARGE, EXTRA FOOTAGE, MILEAGE, PLUG.

RECEIVED

CHARGE TO: MTM Petroleum, STREET, CITY, STATE, ZIP

OCT 09 2002, TOTAL \$ 700.00

KCC WICHITA

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed.

TAX, TOTAL CHARGE # 2274.35, DISCOUNT # 227.44, IF PAID IN 30 DAYS

SIGNATURE x Mike Kern

x Mike Kern, PRINTED NAME

Release NOV 05 2003 From Confidential

Net \$ 2046.91

CONFIDENTIAL

ORIGINAL

ALLIED CEMENTING CO., INC. Federal Tax I.D.# 48-0727860

09835

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: MEDICINE LODGE

DATE 7-25-02 SEC. 29 TWP. 29S RANGE TW CALLED OUT 5:30 AM ON LOCATION 10:00 AM JOB START 10:30 AM JOB FINISH 12:00 PM

CONTRACTOR PEURELL #1 OWNER MTM PETROLEUM TYPE OF JOB ROTARY AUG CEMENT AMOUNT ORDERED 145CSX 60:40:4

OCT 08 2002

TOTAL 1269.45

REMARKS:

SERVICE

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35x - 1300' 35x - 700' 35x - 270' 25x - 60' TO SURFACE 15x - RATHOLE

DEPTH OF JOB 1300' PUMP TRUCK CHARGE 520.00 EXTRA FOOTAGE @ MILEAGE 45 @ 3.00 135.00 PLUG @

RECEIVED

TOTAL 655.00

OCT 09 2002

KCC WICHITA FLOAT EQUIPMENT

CHARGE TO: MTM PETROLEUM STREET P.O. Box 82 CITY SPEVEY STATE KANSAS ZIP 67142

Release

NOV 05 2003

From

Confidential

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementser and helper to assist owner or contractor to do work as is listed.

TAX TOTAL CHARGE 1924.45 DISCOUNT 192.45 IF PAID IN 30 DAYS

SIGNATURE [Signature]

MIKE KERNS PRINTED NAME

Net \$ 1732.00

KANSAS CORPORATION COMMISSION



Conservation Division
130 South Market, Suite 2078
Wichita, Kansas 67202-3801
316-337-6200
Fax: 316-337-6211
FEIN: 48-6029925

INVOICE
ORIGINAL

CONFIDENTIAL

Invoice Date: August 05, 2002

Invoice Number: 2003060164

MTM PETROLEUM, INC.
P.O. BOX 82
SPIVEY KS 67142

KCC

OCT 08 2002

Fed ID:

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Due Date: August 20, 2002

Order Number: 9327		Contact:		Order Date: August 05, 2002	
Item	Qty	Acct Code / Service Description	Details	Unit Price	Total
1	4505	505 / Well Plugging > 1077 feet	15-095-21814-00-00 ELMER OAK A#1 660 FSL 1320 FWL 29-29-07W KINGMAN PICKRELL DRILLING COMPANY, INC.	\$0.0325	146.41
<i>KCC Contact: RAIGOSA, OLIVIA E</i>				Order Subtotal:	\$146.41

IMPORTANT!!!
*Please Return One Copy of Invoice
with Your Payment
in Order to Insure Correct Credit to Your Account.*

Order Total: \$146.41
Shipping Charges: 0.00

Invoice Total: \$146.41

RECEIVED
OCT 09 2002
KCC WICHITA

PAID
AUG 07 2002

Release
NOV 05 2003
From
Confidential