

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY Compt. _____

SIDE ONE (Rules 82-3-130 and 82-3-107) DOCKET NO. NP _____ This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. (F) Letter requesting confidentiality attached. (C) Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5447 EXPIRATION DATE 6-30-84 OPERATOR Cities Service Company API NO. 15-129-20,692-00-00 ADDRESS 3545 N.W. 58th Street COUNTY Morton Oklahoma City, Oklahoma 73112 FIELD Taloga-Riley ** CONTACT PERSON Raymond Hui PROD. FORMATION Morrow PHONE 405-949-4400 Indicate if new pay. PURCHASER CITGO Petroleum Corp. LEASE Thompson "F" ADDRESS Box 3758 WELL NO. 1 Tulsa, OK 74102 WELL LOCATION 330'N & 330'E C/Sec. 330 Ft. from South Line and 330 Ft. from West Line of the NE (Qtr.) SEC 26TWP 34 RGE 42(W).

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only) KCC KGS SWD/REP PLG. NGPA Attributable Acreage outlined. RELEASED Date: MAY 1 1985 FROM CONFIDENTIAL

TOTAL DEPTH 5400' PBD 5347 SPUD DATE 3-12-84 DATE COMPLETED 4-27-84 ELEV: GR 3501 DF 3506 KB DRILLED WITH (XXXXX) (ROTARY) (XXXX) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1395' DV Tool Used? No TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil), Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT DELBERT G. OLIVER

_____, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Engineering Manager Delbert G. Oliver (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of May, 1984.

Olive E. Minceo (NOTARY PUBLIC)

MY COMMISSION EXPIRES: July 12, 1984

JUN 4 1984

** The person who can be reached by phone regarding any questions concerning this information.

State Geological Survey WICHITA BRANCH

RECEIVED STATE CORPORATION COMMISSION JUN 01 1984 CONSERVATION DIVISION Wichita, Kansas

Side TWO CORPORATION
 OPERATOR CITIES SERVICE OIL & GAS LEASE NAME THOMPSON "F" SEC 26 TWP 34 RGE 42 (W)
 WELL NO 1

FILL IN WELL INFORMATION AS REQUIRED;

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

| Formation description, contents, etc. | Top | Bottom | Name | Depth |
|--|------|--------|--|-------|
| <input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey. | | | LOGGING: DIL-SFL w/GR, CNL-LDT w/GR & caliper, Cyberlook w/GR, CBL/CC/GR | |
| Conductor | 0 | 20 | | |
| Soils & Sands | 20 | 390 | | |
| Sands - Red Bed | 390 | 775 | | |
| Soils - Sands & Red Bed | 775 | 953 | | |
| Gloretta Sand | 953 | 1220 | | |
| Red Bed & Sand - Anhydrite | 1220 | 1396 | | |
| Red Bed - Sand | 1396 | 1450 | | |
| Red Bed & Shale | 1450 | 1925 | | |
| Shale & Sand | 1925 | 2138 | | |
| Shale & Red Bed | 2138 | 2290 | | |
| Lime & Shale | 2290 | 5400 | | |
| R.T.D. | 5400 | | | |

RELEASED
MAY 08 1985
FROM CONFIDENTIAL

If additional space is needed use Page 2

| Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Hurst) | | | | | | | |
|---|-------------------|---------------------------|----------------|--|------------------------|----------------------------|---|
| Purpose of string | Size hole drilled | Size casing set (in O.D.) | Weight lbs/ft. | Setting depth | Type cement | Sacks | Type and percent additives |
| Conductor | 30" | 20" | | 20' | | | |
| Surface | 12 1/4" | 8 5/8" | 24# | KB 1395' | 65/35 Poz Class H | 650 150 | 2% CaCl 1/2# D-29 3% CaCl 1/4# D-29 |
| Production | 7 7/8" | 5 1/2" | 14# | KB 5399' | 65/35 Poz 50/50 Poz | 125 150 | 2% CaCl 1/4# D-29 18% salt .8% D-65 1/4# D-29 |
| LINER RECORD | | | | PERFORATION RECORD | | | |
| Top, ft. | Bottom, ft. | Sacks cement | | Shots per ft. | Size & type | Depth interval | |
| TUBING RECORD | | | | 4 DPJ | Morrow | 4522-33' KB | |
| Size | Setting depth | Packer set at | | | | | |
| 2" | 4530' KB | | | | | | |
| ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD | | | | | | | |
| Amount and kind of material used | | | | | | Depth interval treated | |
| Broke down 4522-33' w/1000 gal. diesel oil w/10% U-66 | | | | | | | |
| | | | | | | | |
| | | | | | | | |
| Date of first production 4-13-84 | | | | Producing method (flowing, pumping, gas lift, etc.) Flowing | | Gravity 38.6° | |
| Estimated Production-I.P. | | Oil 146 | Gas 225 | Water MCF | % - 0 - | Gas-oil ratio 1541 CFPB | |
| Disposition of gas (vented, used on lease or sold) To be sold | | | | Perforations 4522-33' | | | |